

PSC NO. 87 Gas
NEW YORK STATE ELECTRIC & GAS CORPORATION
 Initial Effective Date: May 1, 2010

Statement Type: IGSC
 Statement No. 32
 page 1 of 7

New York State Electric & Gas Corporation
 Gas Supply Area 1
 Combined Rate Area
 Statement of Incremental Gas Supply Charge
 Effective: May 1, 2010

Applicable to Service Classification No. 2 of PSC No. 87 Gas

Calculated on April 28, 2010, using supplier rates forecasted to be in effect on May 1, 2010
 (per Therm)

<u>Description</u>	<u>SC No. 2</u>
Firm Average Demand COG	\$0.1701
Load Factor Adjustment (LFA)	0.9898
Adjusted Firm Average Demand COG	\$0.1683
Firm Average Commodity COG	\$0.5020
Firm Average COG w/ LFA	\$0.6703
Incremental Gas Supply COG	\$0.7373
Factor of Adjustment (FA)	1.00110
	<hr/>
Total Average Incremental COG	\$0.7381
Supplier Refund Adjustment	(\$0.0054)
Interim Reconciliation Adjustment	(\$0.0260)
Annual Reconciliation Adjustment	(\$0.0137)
Other Adjustments	\$0.0000
	<hr/>
Incremental GSC without MFC	<u><u>\$0.6930</u></u>

<u>Description</u>	<u>SC No. 2</u>
Merchant Function Charge	\$0.0370

Dated: April 28, 2010

Issued By: James A. Lahtinen, Vice President-Rates & Regulatory Economics, Binghamton, New York

Statement Type: IGSC
Statement No. 32
page 2 of 7New York State Electric & Gas Corporation
Gas Supply Area 1
Elmira Rate Area
Statement of Incremental Gas Supply Charge
Effective: May 1, 2010

Applicable to Service Classification No. 2 of PSC No. 87 Gas

Calculated on April 28, 2010, using supplier rates forecasted to be in effect on May 1, 2010
(per Therm)

<u>Description</u>	<u>SC No. 2</u>
Firm Average Demand COG	\$0.1701
Load Factor Adjustment (LFA)	0.9898
Adjusted Firm Average Demand COG	0.1683
Firm Average Commodity COG	0.5020
Firm Average COG w/ LFA	0.6703
Incremental Gas Supply COG	\$0.7373
Factor of Adjustment (FA)	1.00110
	<hr/>
Total Average Incremental COG	\$0.7381
Supplier Refund Adjustment	(\$0.0054)
Interim Reconciliation Adjustment	(\$0.0260)
Annual Reconciliation Adjustment	(\$0.0137)
Other Adjustments	\$0.0000
	<hr/>
Incremental GSC without MFC	<u><u>\$0.6930</u></u>

<u>Description</u>	<u>SC No. 2</u>
Merchant Function Charge	\$0.0370

Dated: April 28, 2010

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Statement Type: IGSC
Statement No. 32
page 3 of 7New York State Electric & Gas Corporation
Gas Supply Area 1
Goshen Rate Area
Statement of Incremental Gas Supply Charge
Effective: May 1, 2010

Applicable to Service Classification No. 2 of PSC No. 87 Gas

Calculated on April 28, 2010, using supplier rates forecasted to be in effect on May 1, 2010
(per Therm)

<u>Description</u>	<u>SC No. 2</u>
Firm Average Demand COG	\$0.1701
Load Factor Adjustment (LFA)	0.9898
Adjusted Firm Average Demand COG	\$0.1683
Firm Average Commodity COG	\$0.5020
Firm Average COG w/ LFA	\$0.6703
Incremental Gas Supply COG	\$0.7373
Factor of Adjustment (FA)	1.00110
	<hr/>
Total Average Incremental COG	\$0.7381
Supplier Refund Adjustment	(\$0.0054)
Interim Reconciliation Adjustment	(\$0.0260)
Annual Reconciliation Adjustment	(\$0.0137)
Other Adjustments	\$0.0000
	<hr/>
Incremental GSC without MFC	<u><u>\$0.6930</u></u>

<u>Description</u>	<u>SC No. 2</u>
Merchant Function Charge	\$0.0370

Dated: April 28, 2010

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Statement Type: IGSC
Statement No. 32
page 4 of 7New York State Electric & Gas Corporation
Gas Supply Area 1
Champlain Rate Area
Statement of Incremental Gas Supply Charge
Effective: May 1, 2010

Applicable to Service Classification No. 2 of PSC No. 87 Gas

Calculated on April 28, 2010, using supplier rates in effect on May 1, 2010
(per Therm)

<u>Description</u>	<u>SC No. 2</u>
Firm Average Demand COG	\$0.1701
Load Factor Adjustment (LFA)	0.9898
Adjusted Firm Average Demand COG	\$0.1683
Firm Average Commodity COG	\$0.5020
Firm Average COG w/ LFA	\$0.6703
Incremental Gas Supply COG	\$0.7373
Factor of Adjustment (FA)	1.00110
	<hr/>
Total Average Incremental COG	\$0.7381
Supplier Refund Adjustment	(\$0.0054)
Interim Reconciliation Adjustment	(\$0.0260)
Annual Reconciliation Adjustment	(\$0.0137)
Other Adjustments	\$0.0000
	<hr/>
Incremental GSC without MFC	\$0.6930
	<hr/>

<u>Description</u>	<u>SC No. 2</u>
Merchant Function Charge	\$0.0370

Dated: April 28, 2010

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Statement Type: IGSC
Statement No. 32
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Gas Supply Area 2
Binghamton Rate Area
Statement of Incremental Gas Supply Charge
Effective: May 1, 2010

Applicable to Service Classifications No. 2, 9 of PSC No. 87 Gas

Calculated on April 28, 2010, using supplier rates forecasted to be in effect on May 1, 2010
(per Therm)

<u>Description</u>	<u>SC No. 2</u>	<u>SC No. 9</u>
Firm Average Demand COG	\$0.0882	\$0.0882
Load Factor Adjustment (LFA)	0.9925	0.8623
Adjusted Firm Average Demand COG	\$0.0875	\$0.0760
Firm Average Commodity COG	\$0.5235	\$0.5235
Firm Average COG w/ LFA	\$0.6110	\$0.5995
Incremental Gas Supply COG	\$0.6721	\$0.6595
Factor of Adjustment (FA)	1.00110	1.00110
	<hr/>	<hr/>
Total Average Incremental COG	\$0.6728	\$0.6602
Supplier Refund Adjustment	(\$0.0021)	(\$0.0021)
Interim Reconciliation Adjustment	\$0.0000	\$0.0000
Annual Reconciliation Adjustment	\$0.0087	\$0.0087
Other Adjustments	\$0.0000	\$0.0000
	<hr/>	<hr/>
Incremental GSC without MFC	<u>\$0.6794</u>	<u>\$0.6667</u>
	<hr/>	<hr/>
<u>Description</u>	<u>SC No. 2</u>	<u>SC No. 9</u>
Merchant Function Charge	\$0.0370	\$0.0370

Dated: April 28, 2010

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Statement Type: IGSC
Statement No. 32
page 6 of 7New York State Electric & Gas Corporation
Gas Supply Area 2
Owego Rate Area
Statement of Incremental Gas Supply Charge
Effective: May 1, 2010

Applicable to Service Classification No. 2 of PSC No. 87 Gas

Calculated on April 28, 2010, using supplier rates forecasted to be in effect on May 1, 2010
(per Therm)

<u>Description</u>	<u>SC No. 2</u>
Firm Average Demand COG	\$0.0882
Load Factor Adjustment (LFA)	0.9925
Adjusted Firm Average Demand COG	\$0.0875
Firm Average Commodity COG	\$0.5235
Firm Average COG w/ LFA	\$0.6110
Incremental Gas Supply COG	\$0.6721
Factor of Adjustment (FA)	1.00110
	<hr/>
Total Average Incremental COG	\$0.6728
Supplier Refund Adjustment	(\$0.0021)
Interim Reconciliation Adjustment	\$0.0000
Annual Reconciliation Adjustment	\$0.0087
Other Adjustments	\$0.0000
	<hr/>
Incremental GSC without MFC	<u><u>\$0.6794</u></u>

<u>Description</u>	<u>SC No. 2</u>
Merchant Function Charge	\$0.0370

Dated: April 28, 2010

Issued By: James A. Lahtinen, Vice President-Rates & Regulatory Economics, Binghamton, New York

Statement Type: IGSC
Statement No. 32
page 7 of 7New York State Electric & Gas Corporation
Gas Supply Area 3
Lockport Rate Area
Statement of Incremental Gas Supply Charge
Effective: May 1, 2010

Applicable to Service Classification No. 2 of PSC No. 87 Gas

Calculated on April 28, 2010, using supplier rates forecasted to be in effect on May 1, 2010
(per Therm)

<u>Description</u>	<u>SC No. 2</u>
Firm Average Demand COG	\$0.1918
Load Factor Adjustment (LFA)	0.9880
Adjusted Firm Average Demand COG	\$0.1894
Firm Average Commodity COG	\$0.5228
Firm Average COG w/ LFA	\$0.7122
Incremental Gas Supply COG	\$0.7834
Factor of Adjustment (FA)	1.00110
	<hr/>
Total Average Incremental COG	\$0.7843
Supplier Refund Adjustment	(\$0.0203)
Interim Reconciliation Adjustment	(\$0.0914)
Annual Reconciliation Adjustment	(\$0.0760)
Other Adjustments	\$0.0000
	<hr/>
Incremental GSC without MFC	<u><u>\$0.5965</u></u>

<u>Description</u>	<u>SC No. 2</u>
Merchant Function Charge	\$0.0370

Dated: April 28, 2010

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