

PSC NO. 87 Gas
NEW YORK STATE ELECTRIC & GAS CORPORATION
 Initial Effective Date: July 1, 2010

Statement Type: GSC
 Statement No. 95
 page 1 of 7

New York State Electric & Gas Corporation
 Gas Supply Area 1
 Combined Rate Area
 Statement of Gas Supply Charge
 Effective: July 1, 2010

Applicable to Service Classifications No. 1, 2, 5 of PSC No. 87 Gas

Calculated on June 28, 2010, using supplier rates forecasted to be in effect on July 1, 2010
 (per Therm)

<u>Description</u>	<u>SC No. 1</u>	<u>SC No. 2</u>	<u>SC No. 5</u>
Firm Average Demand COG	\$0.1751	\$0.1751	\$0.1751
Load Factor Adjustment (LFA)	1.0047	0.9898	0.4926
Adjusted Firm Average Demand COG	\$0.1759	\$0.1733	\$0.0862
Firm Average Commodity COG	\$0.5088	\$0.5088	\$0.5088
Firm Average COG w/ LFA	\$0.6847	\$0.6821	\$0.5950
Factor of Adjustment (FA)	1.00110	1.00110	1.00110
Total Average COG	\$0.6854	\$0.6828	\$0.5956
Supplier Refund Adjustment	(\$0.0110)	(\$0.0110)	(\$0.0110)
Interim Reconciliation Adjustment	(\$0.0260)	(\$0.0260)	(\$0.0260)
Annual Reconciliation Adjustment	(\$0.0137)	(\$0.0137)	(\$0.0137)
Other Adjustments	\$0.0000	\$0.0000	\$0.0000
GSC without Merchant Function Charge	\$0.6346	\$0.6320	\$0.5448
<u>Description</u>	<u>SC No. 1</u>	<u>SC No. 2</u>	<u>SC No. 5</u>
Merchant Function Charge	\$0.0315	\$0.0315	\$0.0315

Dated: June 28, 2010

Issued By: James A. Lahtinen, Vice President-Rates & Regulatory Economics, Binghamton, New York

Statement Type: GSC
Statement No. 95
page 2 of 7New York State Electric & Gas Corporation
Gas Supply Area 1
Elmira Rate Area
Statement of Gas Supply Charge
Effective: July 1, 2010

Applicable to Service Classifications No. 1, 2, 5 of PSC No. 87 Gas

Calculated on June 28, 2010, using supplier rates forecasted to be in effect on July 1, 2010
(per Therm)

<u>Description</u>	<u>SC No. 1</u>	<u>SC No. 2</u>	<u>SC No. 5</u>
Firm Average Demand COG	\$0.1751	\$0.1751	\$0.1751
Load Factor Adjustment (LFA)	1.0047	0.9898	0.4926
Adjusted Firm Average Demand COG	0.1759	0.1733	0.0862
Firm Average Commodity COG	0.5088	0.5088	0.5088
Firm Average COG w/ LFA	0.6847	0.6821	0.5950
Factor of Adjustment (FA)	1.00110	1.00110	1.00110
	<hr/>	<hr/>	<hr/>
Total Average COG	\$0.6854	\$0.6828	\$0.5956
Supplier Refund Adjustment	(\$0.0110)	(\$0.0110)	(\$0.0110)
Interim Reconciliation Adjustment	(\$0.0260)	(\$0.0260)	(\$0.0260)
Annual Reconciliation Adjustment	(\$0.0137)	(\$0.0137)	(\$0.0137)
Other Adjustments	\$0.0000	\$0.0000	\$0.0000
	<hr/>	<hr/>	<hr/>
GSC without Merchant Function Charge	<u>\$0.6346</u>	<u>\$0.6320</u>	<u>\$0.5448</u>
	<hr/>	<hr/>	<hr/>
<u>Description</u>	<u>SC No. 1</u>	<u>SC No. 2</u>	<u>SC No. 5</u>
Merchant Function Charge	\$0.0315	\$0.0315	\$0.0315

Dated: June 28, 2010

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Statement Type: GSC
Statement No. 95
page 3 of 7New York State Electric & Gas Corporation
Gas Supply Area 1
Goshen Rate Area
Statement of Gas Supply Charge
Effective: July 1, 2010

Applicable to Service Classifications No. 1, 2, 5 of PSC No. 87 Gas

Calculated on June 28, 2010, using supplier rates forecasted to be in effect on July 1, 2010
(per Therm)

<u>Description</u>	<u>SC No. 1</u>	<u>SC No. 2</u>	<u>SC No. 5</u>
Firm Average Demand COG	\$0.1751	\$0.1751	\$0.1751
Load Factor Adjustment (LFA)	1.0047	0.9898	0.4926
Adjusted Firm Average Demand COG	\$0.1759	\$0.1733	\$0.0862
Firm Average Commodity COG	\$0.5088	\$0.5088	\$0.5088
Firm Average COG w/ LFA	\$0.6847	\$0.6821	\$0.5950
Factor of Adjustment (FA)	1.00110	1.00110	1.00110
Total Average COG	\$0.6854	\$0.6828	\$0.5956
Supplier Refund Adjustment	(\$0.0110)	(\$0.0110)	(\$0.0110)
Interim Reconciliation Adjustment	(\$0.0260)	(\$0.0260)	(\$0.0260)
Annual Reconciliation Adjustment	(\$0.0137)	(\$0.0137)	(\$0.0137)
Other Adjustments	\$0.0000	\$0.0000	\$0.0000
GSC without Merchant Function Charge	\$0.6346	\$0.6320	\$0.5448
<u>Description</u>	<u>SC No. 1</u>	<u>SC No. 2</u>	<u>SC No. 5</u>
Merchant Function Charge	\$0.0315	\$0.0315	\$0.0315

Dated: June 28, 2010

Issued By: James A. Lahtinen, Vice President-Rates & Regulatory Economics, Binghamton, New York

Statement Type: GSC
Statement No. 95
page 4 of 7New York State Electric & Gas Corporation
Gas Supply Area 1
Champlain Rate Area
Statement of Gas Supply Charge
Effective: July 1, 2010

Applicable to Service Classifications No. 1, 2, 5, 8 of PSC No. 87 Gas

Calculated on June 28, 2010, using supplier rates in effect on July 1, 2010
(per Therm)

<u>Description</u>	<u>SC No. 1</u>	<u>SC No. 2</u>	<u>SC No. 5</u>	<u>SC No. 8</u>
Firm Average Demand COG	\$0.1751	\$0.1751	\$0.1751	\$0.1751
Load Factor Adjustment (LFA)	1.0047	0.9898	0.4926	0.9898
Adjusted Firm Average Demand COG	\$0.1759	\$0.1733	\$0.0862	\$0.1733
Firm Average Commodity COG	\$0.5088	\$0.5088	\$0.5088	\$0.5088
Firm Average COG w/ LFA	\$0.6847	\$0.6821	\$0.5950	\$0.6821
Factor of Adjustment (FA)	1.00110	1.00110	1.00110	1.00110
Total Average COG	\$0.6854	\$0.6828	\$0.5956	\$0.6828
Supplier Refund Adjustment	(\$0.0110)	(\$0.0110)	(\$0.0110)	(\$0.0110)
Interim Reconciliation Adjustment	(\$0.0260)	(\$0.0260)	(\$0.0260)	(\$0.0260)
Annual Reconciliation Adjustment	(\$0.0137)	(\$0.0137)	(\$0.0137)	(\$0.0137)
Other Adjustments	\$0.0000	\$0.0000	\$0.0000	\$0.0000
GSC without Merchant Function Charge	\$0.6346	\$0.6320	\$0.5448	\$0.6320
<u>Description</u>	<u>SC No. 1</u>	<u>SC No. 2</u>	<u>SC No. 5</u>	<u>SC No. 8</u>
Merchant Function Charge	\$0.0315	\$0.0315	\$0.0315	\$0.0315

Dated: June 28, 2010

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Statement Type: GSC
Statement No. 95
page 5 of 7New York State Electric & Gas Corporation
Gas Supply Area 2
Binghamton Rate Area
Statement of Gas Supply Charge
Effective: July 1, 2010

Applicable to Service Classifications No. 1, 2, 5, 9 of PSC No. 87 Gas

Calculated on June 28, 2010, using supplier rates forecasted to be in effect on July 1, 2010
(per Therm)

<u>Description</u>	<u>SC No. 1</u>	<u>SC No. 2</u>	<u>SC No. 5</u>	<u>SC No. 9</u>
Firm Average Demand COG	\$0.0882	\$0.0882	\$0.0882	\$0.0882
Load Factor Adjustment (LFA)	1.0039	0.9925	0.5033	0.8623
Adjusted Firm Average Demand COG	\$0.0885	\$0.0875	\$0.0443	\$0.0760
Firm Average Commodity COG	\$0.5438	\$0.5438	\$0.5438	\$0.5438
Firm Average COG w/ LFA	\$0.6323	\$0.6313	\$0.5881	\$0.6198
Factor of Adjustment (FA)	1.00110	1.00110	1.00110	1.00110
Total Average COG	\$0.6329	\$0.6319	\$0.5887	\$0.6204
Supplier Refund Adjustment	(\$0.0036)	(\$0.0036)	(\$0.0036)	(\$0.0036)
Interim Reconciliation Adjustment	\$0.0000	\$0.0000	\$0.0000	\$0.0000
Annual Reconciliation Adjustment	\$0.0087	\$0.0087	\$0.0087	\$0.0087
Other Adjustments	\$0.0000	\$0.0000	\$0.0000	\$0.0000
GSC without Merchant Function Charge	\$0.6380	\$0.6370	\$0.5938	\$0.6255

<u>Description</u>	<u>SC No. 1</u>	<u>SC No. 2</u>	<u>SC No. 5</u>	<u>SC No. 9</u>
Merchant Function Charge	\$0.0315	\$0.0315	\$0.0315	\$0.0315

Dated: June 28, 2010

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Statement Type: GSC
Statement No. 95
page 6 of 7New York State Electric & Gas Corporation
Gas Supply Area 2
Owego Rate Area
Statement of Gas Supply Charge
Effective: July 1, 2010

Applicable to Service Classifications No. 1, 2, 5 of PSC No. 87 Gas

Calculated on June 28, 2010, using supplier rates forecasted to be in effect on July 1, 2010
(per Therm)

<u>Description</u>	<u>SC No. 1</u>	<u>SC No. 2</u>	<u>SC No. 5</u>
Firm Average Demand COG	\$0.0882	\$0.0882	\$0.0882
Load Factor Adjustment (LFA)	1.0039	0.9925	0.5033
Adjusted Firm Average Demand COG	\$0.0885	\$0.0875	\$0.0443
Firm Average Commodity COG	\$0.5438	\$0.5438	\$0.5438
Firm Average COG w/ LFA	\$0.6323	\$0.6313	\$0.5881
Factor of Adjustment (FA)	1.00110	1.00110	1.00110
	<hr/>	<hr/>	<hr/>
Total Average COG	\$0.6329	\$0.6319	\$0.5887
Supplier Refund Adjustment	(\$0.0036)	(\$0.0036)	(\$0.0036)
Interim Reconciliation Adjustment	\$0.0000	\$0.0000	\$0.0000
Annual Reconciliation Adjustment	\$0.0087	\$0.0087	\$0.0087
Other Adjustments	\$0.0000	\$0.0000	\$0.0000
	<hr/>	<hr/>	<hr/>
GSC without Merchant Function Charge	<u>\$0.6380</u>	<u>\$0.6370</u>	<u>\$0.5938</u>
	<hr/>	<hr/>	<hr/>
<u>Description</u>	<u>SC No. 1</u>	<u>SC No. 2</u>	<u>SC No. 5</u>
Merchant Function Charge	\$0.0315	\$0.0315	\$0.0315

Dated: June 28, 2010

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Statement Type: GSC
Statement No. 95
page 7 of 7New York State Electric & Gas Corporation
Gas Supply Area 3
Lockport Rate Area
Statement of Gas Supply Charge
Effective: July 1, 2010

Applicable to Service Classifications No. 1, 2, 5 of PSC No. 87 Gas

Calculated on June 28, 2010, using supplier rates forecasted to be in effect on July 1, 2010
(per Therm)

<u>Description</u>	<u>SC No. 1</u>	<u>SC No. 2</u>	<u>SC No. 5</u>
Firm Average Demand COG	\$0.1869	\$0.1869	\$0.1869
Load Factor Adjustment (LFA)	1.0031	0.9880	1.0000
Adjusted Firm Average Demand COG	\$0.1874	\$0.1846	\$0.1869
Firm Average Commodity COG	\$0.5432	\$0.5432	\$0.5432
Firm Average COG w/ LFA	\$0.7306	\$0.7278	\$0.7301
Factor of Adjustment (FA)	1.00110	1.00110	1.00110
Total Average COG	\$0.7314	\$0.7286	\$0.7309
Supplier Refund Adjustment	(\$0.0385)	(\$0.0385)	(\$0.0385)
Interim Reconciliation Adjustment	(\$0.0914)	(\$0.0914)	(\$0.0914)
Annual Reconciliation Adjustment	(\$0.0760)	(\$0.0760)	(\$0.0760)
Other Adjustments	\$0.0000	\$0.0000	\$0.0000
GSC without Merchant Function Charge	\$0.5254	\$0.5226	\$0.5249

<u>Description</u>	<u>SC No. 1</u>	<u>SC No. 2</u>	<u>SC No. 5</u>
Merchant Function Charge	\$0.0315	\$0.0315	\$0.0315

Dated: June 28, 2010

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