

**PSC NO. 87 Gas**  
**NEW YORK STATE ELECTRIC & GAS CORPORATION**  
 Initial Effective Date: July 1, 2010

Statement Type: IGSC  
 Statement No. 34  
 page 1 of 7

New York State Electric & Gas Corporation  
 Gas Supply Area 1  
 Combined Rate Area  
 Statement of Incremental Gas Supply Charge  
 Effective: July 1, 2010

Applicable to Service Classification No. 2 of PSC No. 87 Gas

Calculated on June 28, 2010, using supplier rates forecasted to be in effect on July 1, 2010  
 (per Therm)

<u>Description</u>	<u>SC No. 2</u>
Firm Average Demand COG	\$0.1751
Load Factor Adjustment (LFA)	0.9898
Adjusted Firm Average Demand COG	\$0.1733
Firm Average Commodity COG	\$0.5088
Firm Average COG w/ LFA	\$0.6821
Incremental Gas Supply COG	\$0.7503
Factor of Adjustment (FA)	1.00110
	<hr/>
Total Average Incremental COG	\$0.7511
Supplier Refund Adjustment	(\$0.0110)
Interim Reconciliation Adjustment	(\$0.0260)
Annual Reconciliation Adjustment	(\$0.0137)
Other Adjustments	\$0.0000
	<hr/>
Incremental GSC without MFC	<u>\$0.7004</u>

<u>Description</u>	<u>SC No. 2</u>
Merchant Function Charge	\$0.0315

Dated: June 28, 2010

Issued By: James A. Lahtinen, Vice President-Rates & Regulatory Economics, Binghamton, New York

Statement Type: IGSC  
Statement No. 34  
page 2 of 7New York State Electric & Gas Corporation  
Gas Supply Area 1  
Elmira Rate Area  
Statement of Incremental Gas Supply Charge  
Effective: July 1, 2010

Applicable to Service Classification No. 2 of PSC No. 87 Gas

Calculated on June 28, 2010, using supplier rates forecasted to be in effect on July 1, 2010  
(per Therm)

<u>Description</u>	<u>SC No. 2</u>
Firm Average Demand COG	\$0.1751
Load Factor Adjustment (LFA)	0.9898
Adjusted Firm Average Demand COG	0.1733
Firm Average Commodity COG	0.5088
Firm Average COG w/ LFA	0.6821
Incremental Gas Supply COG	\$0.7503
Factor of Adjustment (FA)	1.00110
	<hr/>
Total Average Incremental COG	\$0.7511
Supplier Refund Adjustment	(\$0.0110)
Interim Reconciliation Adjustment	(\$0.0260)
Annual Reconciliation Adjustment	(\$0.0137)
Other Adjustments	\$0.0000
	<hr/>
Incremental GSC without MFC	<u><u>\$0.7004</u></u>

<u>Description</u>	<u>SC No. 2</u>
Merchant Function Charge	\$0.0315

Dated: June 28, 2010

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Statement Type: IGSC  
Statement No. 34  
page 3 of 7New York State Electric & Gas Corporation  
Gas Supply Area 1  
Goshen Rate Area  
Statement of Incremental Gas Supply Charge  
Effective: July 1, 2010

Applicable to Service Classification No. 2 of PSC No. 87 Gas

Calculated on June 28, 2010, using supplier rates forecasted to be in effect on July 1, 2010  
(per Therm)

<u>Description</u>	<u>SC No. 2</u>
Firm Average Demand COG	\$0.1751
Load Factor Adjustment (LFA)	0.9898
Adjusted Firm Average Demand COG	\$0.1733
Firm Average Commodity COG	\$0.5088
Firm Average COG w/ LFA	\$0.6821
Incremental Gas Supply COG	\$0.7503
Factor of Adjustment (FA)	1.00110
	<hr/>
Total Average Incremental COG	\$0.7511
Supplier Refund Adjustment	(\$0.0110)
Interim Reconciliation Adjustment	(\$0.0260)
Annual Reconciliation Adjustment	(\$0.0137)
Other Adjustments	\$0.0000
	<hr/>
Incremental GSC without MFC	<u><u>\$0.7004</u></u>

<u>Description</u>	<u>SC No. 2</u>
Merchant Function Charge	\$0.0315

Dated: June 28, 2010

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Statement Type: IGSC  
Statement No. 34  
page 4 of 7New York State Electric & Gas Corporation  
Gas Supply Area 1  
Champlain Rate Area  
Statement of Incremental Gas Supply Charge  
Effective: July 1, 2010

Applicable to Service Classification No. 2 of PSC No. 87 Gas

Calculated on June 28, 2010, using supplier rates in effect on July 1, 2010  
(per Therm)

<u>Description</u>	<u>SC No. 2</u>
Firm Average Demand COG	\$0.1751
Load Factor Adjustment (LFA)	0.9898
Adjusted Firm Average Demand COG	\$0.1733
Firm Average Commodity COG	\$0.5088
Firm Average COG w/ LFA	\$0.6821
Incremental Gas Supply COG	\$0.7503
Factor of Adjustment (FA)	1.00110
	<hr/>
Total Average Incremental COG	\$0.7511
Supplier Refund Adjustment	(\$0.0110)
Interim Reconciliation Adjustment	(\$0.0260)
Annual Reconciliation Adjustment	(\$0.0137)
Other Adjustments	\$0.0000
	<hr/>
Incremental GSC without MFC	\$0.7004
	<hr/>

<u>Description</u>	<u>SC No. 2</u>
Merchant Function Charge	\$0.0315

Dated: June 28, 2010

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Statement Type: IGSC  
Statement No. 34  
page 5 of 7New York State Electric & Gas Corporation  
Gas Supply Area 2  
Binghamton Rate Area  
Statement of Incremental Gas Supply Charge  
Effective: July 1, 2010

Applicable to Service Classifications No. 2, 9 of PSC No. 87 Gas

Calculated on June 28, 2010, using supplier rates forecasted to be in effect on July 1, 2010  
(per Therm)

<u>Description</u>	<u>SC No. 2</u>	<u>SC No. 9</u>
Firm Average Demand COG	\$0.0882	\$0.0882
Load Factor Adjustment (LFA)	0.9925	0.8623
Adjusted Firm Average Demand COG	\$0.0875	\$0.0760
Firm Average Commodity COG	\$0.5438	\$0.5438
Firm Average COG w/ LFA	\$0.6313	\$0.6198
Incremental Gas Supply COG	\$0.6944	\$0.6818
Factor of Adjustment (FA)	1.00110	1.00110
	<hr/>	<hr/>
Total Average Incremental COG	\$0.6952	\$0.6825
Supplier Refund Adjustment	(\$0.0036)	(\$0.0036)
Interim Reconciliation Adjustment	\$0.0000	\$0.0000
Annual Reconciliation Adjustment	\$0.0087	\$0.0087
Other Adjustments	\$0.0000	\$0.0000
	<hr/>	<hr/>
Incremental GSC without MFC	<u>\$0.7002</u>	<u>\$0.6876</u>
	<hr/>	<hr/>
<u>Description</u>	<u>SC No. 2</u>	<u>SC No. 9</u>
Merchant Function Charge	\$0.0315	\$0.0315

Dated: June 28, 2010

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Statement Type: IGSC  
Statement No. 34  
page 6 of 7New York State Electric & Gas Corporation  
Gas Supply Area 2  
Owego Rate Area  
Statement of Incremental Gas Supply Charge  
Effective: July 1, 2010

Applicable to Service Classification No. 2 of PSC No. 87 Gas

Calculated on June 28, 2010, using supplier rates forecasted to be in effect on July 1, 2010  
(per Therm)

<u>Description</u>	<u>SC No. 2</u>
Firm Average Demand COG	\$0.0882
Load Factor Adjustment (LFA)	0.9925
Adjusted Firm Average Demand COG	\$0.0875
Firm Average Commodity COG	\$0.5438
Firm Average COG w/ LFA	\$0.6313
Incremental Gas Supply COG	\$0.6944
Factor of Adjustment (FA)	1.00110
	<hr/>
Total Average Incremental COG	\$0.6952
Supplier Refund Adjustment	(\$0.0036)
Interim Reconciliation Adjustment	\$0.0000
Annual Reconciliation Adjustment	\$0.0087
Other Adjustments	\$0.0000
	<hr/>
Incremental GSC without MFC	<u><u>\$0.7002</u></u>

<u>Description</u>	<u>SC No. 2</u>
Merchant Function Charge	\$0.0315

Dated: June 28, 2010

Issued By: James A. Lahtinen, Vice President-Rates &amp; Regulatory Economics, Binghamton, New York

Statement Type: IGSC  
Statement No. 34  
page 7 of 7New York State Electric & Gas Corporation  
Gas Supply Area 3  
Lockport Rate Area  
Statement of Incremental Gas Supply Charge  
Effective: July 1, 2010

Applicable to Service Classification No. 2 of PSC No. 87 Gas

Calculated on June 28, 2010, using supplier rates forecasted to be in effect on July 1, 2010  
(per Therm)

<u>Description</u>	<u>SC No. 2</u>
Firm Average Demand COG	\$0.1869
Load Factor Adjustment (LFA)	0.9880
Adjusted Firm Average Demand COG	\$0.1846
Firm Average Commodity COG	\$0.5432
Firm Average COG w/ LFA	\$0.7278
Incremental Gas Supply COG	\$0.8006
Factor of Adjustment (FA)	1.00110
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Total Average Incremental COG	\$0.8015
Supplier Refund Adjustment	(\$0.0385)
Interim Reconciliation Adjustment	(\$0.0914)
Annual Reconciliation Adjustment	(\$0.0760)
Other Adjustments	\$0.0000
	<hr/>
Incremental GSC without MFC	<u><u>\$0.5955</u></u>

<u>Description</u>	<u>SC No. 2</u>
Merchant Function Charge	\$0.0315

Dated: June 28, 2010

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