

PSC NO: 4 GAS
ORANGE AND ROCKLAND UTILITIES, INC.
INITIAL EFFECTIVE DATE: 11/01/10

STATEMENT TYPE: MGA
STATEMENT NO: 121

RECEIVED: STATUS: EFFECTIVE:

STATEMENT OF MONTHLY GAS ADJUSTMENTS

Effective for Service Rendered On or After November 1, 2010
Applicable to the Billing Under Service Classification Nos 1, 2 and 6 of
the Schedule for Gas Service of

ORANGE AND ROCKLAND UTILITIES, INC.

	Service Classification Nos. 1 and 2 cents/CCF	Service Classification No. 6		Rider B Rate Schedule II cents/CCF
		Pre-Aggregation 10 / 01 / 96 cents/CCF	Post-Aggregation 10 / 01 / 96 cents/CCF	
A. <u>Monthly Gas Adjustments Applied to All Volumes Used:</u>				
1. Transition Surcharge	0.000	0.000	0.000	0.000
2. Surcharge/(Credit) for Sharing of Benefits	0.346	0.346	0.346	0.346
3. Gas in Storage Working Capital (Reliability/Balancing-Related)	0.713	0.713	0.713	0.713
4. Research and Development Surcharge	0.179	0.179	0.179	0.179
5. Recovery of Prepaid Algonquin Capacity Costs Per Order in Case 91-G-0128.	0.000	N/A	N/A	N/A
6. Peak Shaving Supply	N/A	0.000	0.000	0.000
7. Pipeline Refund	(1.654)	0.000	0.000	0.000
8. Capacity Release Service Adjustment	N/A	(0.689)	(0.689)	(0.689)
9. Transition Adjustment for Competitive Services	0.095	0.095	0.095	0.095
10. Balancing Charge	<u>10.986</u>	<u>10.986</u>	<u>10.986</u>	<u>10.986</u>
11. <u>MONTHLY GAS ADJUSTMENT</u>	10.665	11.630	11.630	11.630
B. Conversion Factor - Applicable to Service Classification No. 6 Only (therms/ccf)		1.027	1.027	1.027
C. Increase in Rates and Charges: Revenue tax surcharge factors shall be applied to all rates and charges in accordance with General Information Section 15.				

Issued by: William Longhi, President, Pearl River, NY