Received: 10/27/2010 Stat

Status: CANCELLED Effective Date: 11/01/2010

PSC NO: 3-GAS Statement Type TR

ST. LAWRENCE GAS COMPANY, INC. Statement No.: 78

Initial Effective Date: 11/01/2010

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### NOVEMBER 2010 TRANSPORTATION RATE STATEMENT

S.C. No 1

Customer Charge: \$15.00

Customer Charge - Low Income Program: \$10.00

Contract Administration Charge: \$125.00

Distribution Delivery

First 4 therms, per therm 0.000000

 Next 36 therms, per therm
 0.397500

 Over 40 therms, per therm
 0.175100

Interconnection GAC per therm 0.007849

Gas Transportation: (1)

Load Balancing:

Load Balancing GAC per therm 0.079219

Imbalance Charge:

Per therm of Daily Tolerance 0.093200

Seasonalized Imbalance Charge:

Per therm of Monthly Imbalance for the

billing periods ending in the months of:

December to March 0.112710
April to November 0.093200

(1) For Customers and Agents for whom the Point of Receipt is Empress, Alberta Canada, the charges billed to the company for transmission of such gas from Empress to Cornwall, Ontario Canada on the transmission system of Transcanada Pipelines Limited shall be rebilled to such Customers and Agents.

The appropriate revenue tax will be added to all rates.

Received: 10/27/2010 State

Status: CANCELLED Effective Date: 11/01/2010

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ST. LAWRENCE GAS COMPANY, INC. Statement No.: 78

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Customer Charge:

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\$25.00

0.112710 0.093200

## NOVEMBER 2010 TRANSPORTATION RATE STATEMENT $\mbox{S.C. No 2}$

Contract Administration Charge: \$125.00 Distribution Delivery First 4 therms, per therm 0.000000Next 66 therms, per therm 0.367000 Next 4,930 therms, per therm 0.174500 Next 45,000 therms, per therm 0.068500 Over 50,000 therms, per therm 0.046000 Interconnection GAC per therm 0.007849 Gas Transportation: (1) Load Balancing: Load Balancing GAC per therm 0.079219 Imbalance Charge: 0.093200 Per therm of Daily Tolerance Seasonalized Imbalance Charge: Per therm of Monthly Imbalance for the billing periods ending in the months of:

(1) For Customers and Agents for whom the Point of Receipt is Empress, Alberta Canada, the charges billed to the company for transmission of such gas from Empress to Cornwall, Ontario Canada on the transmission system of Transcanada Pipelines Limited shall be rebilled to such Customers and Agents.

The appropriate revenue tax will be added to all rates.

December to March

April to November

Received: 10/27/2010 Statu

Status: CANCELLED Effective Date: 11/01/2010

PSC NO: 3-GAS Statement Type: TR ST. LAWRENCE GAS COMPANY, INC. Statement No.: 78

Initial Effective Date: 11/01/2010

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## NOVEMBER 2010 TRANSPORTATION RATE STATEMENT S.C. No 3

Contract Administration Charge: \$125.00

Distribution Delivery

Customer Charge \$310.00

Demand Charge per MCF/D of Contract Volume \$4.200

Commodity Charge for all Therms through the meter

 First 10 Therms
 \$0.000000

 First 12 days of contract demand
 \$0.0059000

 Excess volumes
 \$0.0044000

Interconnection GAC \$0.0156500

Gas Transportation: (1)

Load Balancing Demand Cost

Load Balancing Demand Charge per MCF (\$0.5922000)

Load Balancing Commodity Charge for all Therms through the meter

Load Balancing GAC per therm \$0.0012090

Imbalance Charge:

Per therm of Daily Tolerance \$0.0932000

Seasonalized Imbalance Charge:

Per therm of Monthly Imbalance for the billing periods ending in the months of:

 December to March
 \$0.1127100

 April to November
 \$0.0932000

(1) For Customers and Agents for whom the Point of Receipt is Empress, Alberta Canada, the charges billed to the company for transmission of such gas from Empress to Cornwall, Ontario Canada on the transmission system of Transcanada Pipelines Limited shall be rebilled to such Customers and Agents.

The appropriate revenue tax will be added to all rates.

Received: 10/27/2010 Status: CANCELLED Effective Date: 11/01/2010

PSC NO: 3-GAS Statement Type: TR

ST. LAWRENCE GAS COMPANY, INC. Statement No.: 78

Initial Effective Date: 11/01/2010

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#### NOVEMBER 2010 TRANSPORTATION RATE STATEMENT

S.C. No 4

SC# 4 Rate for Transportation Service, per therm

The Greater of 0.054810

or

0.010000

Contract Administration Charge: \$125.00

The appropriate revenue tax will be added to all rates.

For Customers and Agents for whom the Point of Receipt is Empress, Alberta Canada, the charges billed to the company for transmission of such gas from Empress to Cornwall, Ontario Canada on the transmission system of Transcanada Pipelines Limited shall be rebilled to such Customers and Agents.

Gas Transportation GAC 0.189674

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PSC NO: 3-GAS Statement Type: TR

ST. LAWRENCE GAS COMPANY, INC. Statement No.: 78

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# NOVEMBER 2010 TRANSPORTATION RATE STATEMENT ${\rm S.C.\ No\ 4A}$

SC# 4A Rate for Transportation Service, per therm

The Greater of 0.044810

or

0.010000

Contract Administration Charge: \$125.00

The appropriate revenue tax will be added to all rates.

For Customers and Agents for whom the Point of Receipt is Empress, Alberta Canada, the charges billed to the company for transmission of such gas from Empress to Cornwall, Ontario Canada on the transmission system of Transcanada Pipelines Limited shall be rebilled to such Customers and Agents.

Gas Transportation GAC 0.189674