

PSC NO: 219 GAS
NIAGARA MOHAWK POWER CORPORATION
INITIAL EFFECTIVE DATE: **08/02/10**

ADDENDUM TYPE: GAS
ADDENDUM NO: **6**
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	Customer 1	Customer 2	Customer 3
Base Rates Subject to Surcharges & Escalation	Monthly Access Charge: \$3,500/month \$0.60/DT	\$27,500 per Month and \$0.055/DT	\$731,521 per Month YR 1-5; \$506,438 per Month YR 6-20
Escalator	Annual 10% Increase beginning 4/1/14	YR 8-12 SC No. 6 ELECTR	None
Town	Rensselaer	Schodack	Scriba
County	Rensselaer	Rensselaer	Oswego
Maximum Daily Delivery Quantity	18,000 DT	16,800 DT	185,000 DT
Maximum Annual Delivery Quantity	6,570,000 DT	6,132,000 DT	67,525,000 DT
Maximum Delivery Pressure	350 PSIG	325 PSIG	425 PSIG
Pipeline Distance to Delivery Point	2.5 Miles	2.5 Miles	27.0 Miles
Straight-Line distance to Delivery Point	5.0 Miles to TENN South of Albany	2.7 Miles to TENN at Brookview Gate	23.0 Miles to DTI at Biddlecum Road
Primary Term	20 Years	20 Years	20 Years
Winter Period Interruptibility or Peak Shave	15 Days	15 Days	Firm
Load Factor	0.2%	9%	25%
End Use	Cogeneration	Cogeneration	Cogeneration

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	Customer 4	Customer 5	Customer 6
Base Rates Subject to Surcharges & Escalation	\$114,228.21 0-219,000 DT's \$0.180730/DT next 85,168 DT's \$0.139030/DT all other DT's	\$439.27 per Month \$0.4304/DT	\$122,026 per Month \$0.19729/DT
Escalator	GNP Implicit Price Deflator	None	CPI
Town	Scriba	Fort Edward	Wilton
County	Oswego	Washington	Saratoga
Maximum Daily Delivery Quantity	14,000 DT	3,500 DT	26,000 DT
Maximum Annual Delivery Quantity	5,110,000 DT	1,277,500 DT	9,490,000 DT
Maximum Delivery Pressure	15 PSIG	17 PSIG	150 PSIG
Pipeline Distance to Delivery Point	27.0 Miles	42 Miles	30 Miles
Straight-Line distance to Delivery Point	23.0 Miles to DTI at Biddlecum Road	42 Miles to DTI at Putnam Road Gate	30 Miles
Primary Term	5 Years	1 Year Evergreen	20 Years
Winter Period Interruptibility or Peak Shave	15 Days	Unlimited	45 Days
Load Factor	53%	23%	42%
End Use	Process	Process	Cogeneration

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	Customer 7	Customer 8	Customer 9
Base Rates Subject to Surcharges & Escalation	\$2,300 per Month \$0.1512/DT Jan, Feb, Jun-Aug, Dec \$0.10080/DT Mar-May, Sept-Nov	\$11,088.10 per Month >30,000/DT = \$0.342060/DT	\$0.15 per DT Mar-Aug \$0.10/DT Sept-Feb
Escalator	GDP	GDP	None
Town	Syracuse	Rome	Rotterdam Junction
County	Onondaga	Oneida	Rotterdam
Maximum Daily Delivery Quantity	15,000 DT	2,600 DT	2,350 DT
Maximum Annual Delivery Quantity	5,400,000 DT	949,000 DT	857,750 DT
Maximum Delivery Pressure	325 PSIG	325 PSIG	14 PSIG
Pipeline Distance to Delivery Point	13.0 Miles		2 Miles
Straight-Line distance to Delivery Point	4.0 Miles to TENN at McBride Street		2 miles to Dominion at Vley Road
Primary Term	7 Years 1 Year Evergreen	5 Years Evergreen	10 Years Evergreen
Winter Period Interruptibility or Peak Shave	Unlimited	FIRM	Unlimited
Load Factor	3%	45%	50%
End Use	Cogeneration	Process	Process

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