STATEMENT TYPE: GTR

STATEMENT NO: 154

Transportation Service Classification No. 13M

PSC NO: 8 GAS COMPANY: NATIONAL FUEL GAS DISTRIBUTION CORPORATION INITIAL EFFECTIVE DATE: 10/1/2010

Page 1 of 4

GAS TRANSPORTATION STATEMENT

Effective With Usage During Billing Period Commencing October 1, 2010 Applicable to Billings Under Service Classification No. 13M NATIONAL FUEL GAS DISTRIBUTION CORPORATION P.S.C. No. 8 - GAS

I) Summary of Maximum and Minimum Allowable Prices

Billing Charge \$1.07 \$1.07 \$1.07 \$1.07 \$1.07 Base Rate per Mef \$1.43918 \$1.10320 \$0.01023 \$0.01123 \$0.01123 \$0.01123 \$0.01123 \$0.01023 \$0.00753 \$0.000753 \$0.000753 \$0.000753 \$0.000753 \$0.000753 \$0.000753 \$0.000753 \$0.001790 \$0.00790 \$0.00790 \$0.00790 \$0.00790 \$0.00790 \$0.00790 \$0.00790 \$0.00790 \$0.00790 \$0.00790 \$0.000790 \$0.000790 \$0.000790 \$0.000790 \$0.000790 \$0.000790 \$0.000790 \$0.000790 \$0.00070 \$0.00070 \$0.00070 \$0.00070 <th></th> <th colspan="2"></th> <th colspan="6">Transportation Service Classification No. 13M</th>				Transportation Service Classification No. 13M					
Billing Charge \$1.07 \$1.07 \$1.07 \$1.07 \$1.07 Base Rate per Mef \$1.43918 \$1.10320 \$0.01023 \$0.01123 \$0.01123 \$0.01123 \$0.01123 \$0.01023 \$0.00753 \$0.000753 \$0.000753 \$0.000753 \$0.000753 \$0.000753 \$0.000753 \$0.000753 \$0.001790 \$0.00790 \$0.00790 \$0.00790 \$0.00790 \$0.00790 \$0.00790 \$0.00790 \$0.00790 \$0.00790 \$0.00790 \$0.000790 \$0.000790 \$0.000790 \$0.000790 \$0.000790 \$0.000790 \$0.000790 \$0.000790 \$0.00070 \$0.00070 \$0.00070 \$0.00070 <th>Tariff Class</th> <th></th> <th>TC-1.1</th> <th>TC-2.0</th> <th>TC-3.0</th> <th>TC-4.0</th> <th>TC-4.1</th>	Tariff Class		TC-1.1	TC-2.0	TC-3.0	TC-4.0	TC-4.1		
Base Rue per Mcf \$1.43918 \$1.1032 \$0.79778 \$0.31775 \$0.5517. Plus: Reserve Capacity Cost Charge in Case 07-G-0141 \$0.01023 \$0.01023 \$0.01023 \$0.00000 \$0.00790 \$0.00700 \$0.00700 \$0.00700 \$0.00700 \$0.00700 \$0.00700 \$0.00000 \$0.00000 \$0.00000 <td colspan="2">Minimum Charge</td> <td>\$322.45</td> <td>\$715.88</td> <td>\$1,729.43</td> <td>\$3,827.22</td> <td>\$3,827.28</td>	Minimum Charge		\$322.45	\$715.88	\$1,729.43	\$3,827.22	\$3,827.28		
Plus: Reserve Capacity Cost Charge in Case 07-G-0141 \$0.01023 \$0.00000 \$0.00001 \$0.00001 \$0.00001 \$0.00001 \$0.00001 \$0.000753 \$(\$0.01180) \$0.001180) \$0.001180) \$0.001180) \$0.001180) \$0.001180) \$0.001180) \$0.001180) \$0.001180) \$0.001180) \$0.001180) \$0.001180) \$0.001180) \$0.001790 \$0.00790<	Billing Charg	ge	\$1.07	\$1.07	\$1.07	\$1.07	\$1.07		
Plus: STT Credit Stonage Inventory Carrying Cost in Case 07-G-0141 Stonage Inventory Carrying Cost in Case 07-G-0141 Stonage Carrying Cost reconciliation TME 12/09 Stonage Carrying Cost reconciliation pursuant to General Information Leaf No. 84 of P.S.C. No. 8 - Gas Stonage Carrying Cost reconciliation pursuant to General Information Leaf No. 83 and 84 Stonage Carrying Cost reconciliation of Purchase of Receivables pursuant to General Information Leaf No. 267.1 of P.S.C. No. 8 - Gas. Stonage Carrying Cost reconciliation Cost Surcharge pursuant to General Leaf No. 148.2 of P.S.C. No. 8 - Gas Stonage Carrying Cost reconciliation Cost Surcharge pursuant to General Leaf No. 148.2 of P.S.C. No. 8 - Gas Stonage Carrying Cost reconciliation Cost Surcharge pursuant to General Leaf No. 148.1 of P.S.C. No. 8 - Gas Stonage Carrying Cost Stonage Costoper 31, 2010 for Upstream Transition Cost Surcharge pursuant t			\$1.43918	\$1.10320	\$0.79578	\$0.31775	\$0.55173		
Plus: Storage Inventory Carrying Cost in Case 07-G-0141 (\$0.00753) (\$0.00753) (\$0.00753) (\$0.00753) (\$0.00753) (\$0.00753) (\$0.00753) (\$0.00753) (\$0.00753) (\$0.00753) (\$0.00753) (\$0.00753) (\$0.00753) (\$0.001180) (\$0.00753) (\$0.00753) (\$0.00753) (\$0.00753) (\$0.00753) (\$0.00753) (\$0.00176) \$0.00790 \$0.00790 \$0.00790 \$0.00790 \$0.00790 \$0.00790 \$0.00790 \$0.00790 \$0.00790 \$0.00790 \$0.00790 \$0.00790 \$0.00790 \$0.00790 \$0.00790 \$0	Plus:	Reserve Capacity Cost Charge in Case 07-G-0141	\$0.01023	\$0.01023	\$0.01023	\$0.01236	\$0.01023		
Storage Carrying Cost reconciliation TME 12/09(S0.01180)(S0.01790)S0.00790S0.00790S0.00790S0.00790S0.00790S0.00790S0.00790S0.00790S0.00790S0.00000S0.00000S0.00000S0.00000S0.00000S0.00000S0.00000S0.00000S0.001180(S0.01180)(S0.01180)(S0.01180)(S0.01180)(S0.01180)(S0.01180)(S0.01180)(S0.01180)(S0.01180)(S0.01180)(S0.01180)(S0.01180)(S0.01180)(S0.00170)S0.00000S0.00000S0.00000S0.00000S0.00000S0.00000S0.00000	Plus:	SIT Credit	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000		
Plus: Amount applicable during the period January 1, 2010 through December 31, 2010 for R&D Funding Mechanism pursuant to Commission Order in Case 04-G-1047 \$0.00790 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.001140 \$0.01140 \$0.01140 \$0.01140 \$0.01140 \$0.01140 \$0.01140 \$0.01140 \$0.01140 \$0.01140 \$0.00140 \$0.00670 \$0.00670 \$0.00670 \$0.00670 \$0.00670 \$0.00670 \$0.00670 \$0.00670 \$0.00670 \$0.00670	Plus:	Storage Inventory Carrying Cost in Case 07-G-0141	(\$0.00753)	(\$0.00753)	(\$0.00753)	(\$0.00753)	(\$0.00753)		
December 31, 2010 for R&D Funding Mechanism pursuant to Commission Order in Case 04-G-1047\$0.00790\$0.00790\$0.00790\$0.00790\$0.00790Amount applicable during the period July 1, 2010 through June 30, 2011 for Take or Pay Reconciliation pursuant to General Information Leaf No. 144 of P.S.C. No. 8 - Gas\$0.00000\$0.00000\$0.00000\$0.00000\$0.00000Amount applicable during the period April 1, 2010 through March 31, 2011 for Boiler Fuel Sales and Transportation Service Benefits on General Information Leaf Nos. 83 and 84 of P.S.C. No. 8 - Gas.\$0.01140\$0.01140\$0.01140\$0.01140\$0.01140Amount applicable during the period Operation Service Benefits on General Information Leaf Nos. 267.1 of P.S.C. No. 8 - Gas.\$0.00070\$0.00670\$0.00670\$0.00670\$0.00670Amount applicable during the period October 1, 2010 through October 31, 2010 for Inter. Transition Cost Surcharge pursuant to General Leaf No. 148.2 of P.S.C. No. 8 - Gas\$0.01920\$0.00000\$0.00000\$0.00000Amount applicable during the period October 1, 2010 through October 31, 2010 for Upstream Transition Cost Surcharge pursuant to General Leaf No. 148.2 of P.S.C. No. 8 - Gas\$0.00000\$0.00000\$0.00000Amount applicable to Temporary State Assessment pursuant to General Information Leaf No. 148.11, applicable April 1, 2009 through March 31, 2014.\$0.21787\$0.18953\$0.14489\$0.21542\$0.1777Amount applicable to Conservation Incentive Programs pursuant to General Information Leaf No. 148.9 of P.S.C. No. 8 - Gas and "CHPs" Statement.\$0.22367\$0.22367\$0.22367\$0.22367\$0.22367 <td></td> <td>Storage Carrying Cost reconciliation TME 12/09</td> <td>(\$0.01180)</td> <td>(\$0.01180)</td> <td>(\$0.01180)</td> <td>(\$0.01180)</td> <td>(\$0.01180)</td>		Storage Carrying Cost reconciliation TME 12/09	(\$0.01180)	(\$0.01180)	(\$0.01180)	(\$0.01180)	(\$0.01180)		
Amount applicable during the period July 1, 2010 through June 30, 2011 for Take or Pay Reconciliation pursuant to General Information Leaf No. 144 of P.S.C. No. 8 - Gas \$0,00000 \$0,00000 \$0,00000 \$0,00000 Amount applicable during the period April 1, 2010 through March 31, 2011 for Boiler Fuel Sales and Transportation Service Benefits on General Information Leaf Nos. 83 and 84 of P.S.C. No. 8 - Gas. \$0,01140 \$0,01140 \$0,01140 \$0,01140 \$0,01140 Amount applicable to annual reconciliation of Purchase of Receivables pursuant to General Information Leaf No. 267.1 of P.S.C. No. 8 - Gas. \$0,00670 \$0,00670 \$0,00670 \$0,00670 \$0,00670 Amount applicable during the period October 1, 2010 through October 31, 2010 for Inter. Transition Cost Surcharge pursuant to General Leaf No. 148.2 of P.S.C. No. 8 - Gas \$0,01920 \$0,00000 \$0,00000 \$0,00000 \$0,00000 Amount applicable during the period October 1, 2010 through October 31, 2010 for Upstream Transition Cost Surcharge pursuant to General Leaf No. 148.1 of P.S.C. No. 8 - Gas \$0,00000 \$0,00000 \$0,00000 \$0,00000 Amount applicable to Temporary State Assessment pursuant to General Information Leaf No. 148.11, applicable April 1, 2009 through March 31, 2014. \$0,21542 \$0,1777 Amount applicable to Conservation Incentive Programs pursuant to General Information Leaf No. 148.9 of P.S.C. No. 8 - Gas and "CIPs" Statement. \$0,22367 \$0,22367 \$0,22367 \$0,07551 \$0,22367 Amount applicable to the TGP/PCB Clean-up refunds pursuant to General Information Leaf No. 148.12, applicable October 1, 2010	Plus:								
June 30, 2011 for Take or Pay Reconciliation pursuant to General Information Leaf No. 144 of P.S.C. No. 8 - Gas \$0.00000 \$0.00000 \$0.00000 \$0.00000 Amount applicable during the period April 1, 2010 through March 31, 2011 for Boiler Fuel Sales and Transportation Service Benefits on General Information Leaf Nos. 83 and 84 of P.S.C. No. 8 - Gas. \$0.01140 \$0.01140 \$0.01140 \$0.01140 \$0.01140 \$0.01140 Amount applicable to annual reconciliation of Purchase of Receivables pursuant to General Information Leaf No. 267.1 of P.S.C. No. 8 - Gas. \$0.00670 \$0.00670 \$0.00670 \$0.00670 Amount applicable during the period October 1, 2010 through October 31, 2010 for Inter. Transition Cost Surcharge pursuant to General Leaf No. 148.2 of P.S.C. No. 8 - Gas \$0.01920 \$0.00000 \$0.00000 \$0.00000 \$0.00000 Amount applicable during the period October 1, 2010 through October 31, 2010 for Upstream Transition Cost Surcharge pursuant to General Leaf No. 148.1 of P.S.C. No. 8 - Gas \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 Amount applicable to Temporary State Assessment pursuant to General Leaf No. 148.1 of P.S.C. No. 8 - Gas \$0.01787 \$0.18953 \$0.14489 \$0.21542 \$0.1777 Amount applicable to Conservation Incentive Programs pursuant to General Information Leaf No. 148.9 of P.S.C. No. 8 - Gas and "CIPs" Statement. \$0.22367 \$0.22367 \$0.22367 \$0.07551 \$0.22367 Amount applicable to the TGP/PCB Clean-up refunds pursuant to General Information Leaf No. 148.9 of P.S.C. No. 8 - Gas		pursuant to Commission Order in Case 04-G-1047	\$0.00790	\$0.00790	\$0.00790	\$0.00790	\$0.00790		
General Information Leaf No. 144 of P.S.C. No. 8 - Gas\$0.00000\$0.00000\$0.00000\$0.00000Amount applicable during the period April 1, 2010 through March 31, 2011 for Boiler Fuel Sales and Transportation Service Benefits on General Information Leaf Nos. 83 and 84 of P.S.C. No. 8 - Gas.\$0.01140\$0.01140\$0.01140\$0.01140\$0.01140Amount applicable to annual reconciliation of Purchase of Receivables pursuant to General Information Leaf No. 267.1 of P.S.C. No. 8 - Gas.\$0.00670\$0.00670\$0.00670\$0.00670\$0.00670Amount applicable during the period October 1, 2010 through October 31, 2010 for Inter .Transition Cost Surcharge pursuant to General Leaf No. 148.2 of P.S.C. No. 8 - Gas\$0.01920\$0.00000\$0.00000\$0.00000Amount applicable during the period October 1, 2010 through October 31, 2010 for Upstream Transition Cost Surcharge pursuant to General Leaf No. 148.1 of P.S.C. No. 8 - Gas\$0.01920\$0.00000\$0.00000\$0.00000Amount applicable to Temporary State Assessment pursuant to General Information Leaf No. 148.9 of P.S.C. No. 8 - Gas and "CIPs" Statement.\$0.21787\$0.18953\$0.14489\$0.21542\$0.1777Amount applicable to Conservation Incentive Programs pursuant to General Information Leaf No. 148.9 of P.S.C. No. 8 - Gas and "CIPs" Statement.\$0.22367\$0.22367\$0.22367\$0.22367\$0.22367\$0.22367\$0.22367Amount applicable to the TGP/PCB Clean-up refunds pursuant to General Information Leaf No. 148.12, applicable October 1, 2010\$0.22367\$0.22367\$0.22367\$0.22367\$0.22367									
Amount applicable during the period April 1, 2010 through March 31, 2011 for Boiler Fuel Sales and Transportation Service Benefits on General Information Leaf Nos. 83 and 84 of P.S.C. No. 8 - Gas.\$0.01140\$0.01140\$0.01140\$0.01140\$0.01140Amount applicable to annual reconciliation of Purchase of Receivables pursuant to General Information Leaf No. 267.1 of P.S.C. No. 8 - Gas.\$0.00670\$0.00670\$0.00670\$0.00670\$0.00670\$0.00670Amount applicable during the period October 1, 2010 through October 31, 2010 for Inter. Transition Cost Surcharge pursuant to General Leaf No. 148.2 of P.S.C. No. 8 - Gas\$0.01920\$0.00000\$0.00000\$0.00000Amount applicable during the period October 1, 2010 through October 31, 2010 for Upstream Transition Cost Surcharge pursuant to General Leaf No. 148.1 of P.S.C. No. 8 - Gas\$0.01920\$0.00000\$0.00000\$0.00000Amount applicable to Temporary State Assessment pursuant to General Information Leaf No. 148.1, applicable April 1, 2009 through March 31, 2014.\$0.21787\$0.18953\$0.14489\$0.21542\$0.1777Amount applicable to Conservation Incentive Programs pursuant to General Information Leaf No. 148.9 of P.S.C. No. 8 - Gas and "CIPs" Statement.\$0.22367 <t< td=""><td></td><td>•</td><td>\$0,0000</td><td>\$0,0000</td><td>£0.00000</td><td>\$0,0000</td><td>\$0,0000</td></t<>		•	\$0,0000	\$0,0000	£0.00000	\$0,0000	\$0,0000		
March 31, 2011 for Boiler Fuel Sales and Transportation Service Benefits on General Information Leaf Nos. 83 and 84 of P.S.C. No. 8 - Gas.\$0.01140\$0.01140\$0.01140\$0.01140\$0.01140Amount applicable to annual reconciliation of Purchase of Receivables pursuant to General Information Leaf No. 267.1 of P.S.C. No. 8 - Gas.\$0.00670\$0.00000 </td <td></td> <td>General Information Leaf No. 144 of P.S.C. No. 8 - Gas</td> <td>\$0.00000</td> <td>\$0.00000</td> <td>\$0.00000</td> <td>\$0.00000</td> <td>\$0.00000</td>		General Information Leaf No. 144 of P.S.C. No. 8 - Gas	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000		
of P.S.C. No. 8 - Gas.\$0.01140\$0.01140\$0.01140\$0.01140\$0.01140Amount applicable to annual reconciliation of Purchase of Receivables pursuant to General Information Leaf No. 267.1 of P.S.C. No. 8 - Gas.\$0.00670\$0.00000 <t< td=""><td></td><td>March 31, 2011 for Boiler Fuel Sales and Transportation</td><td></td><td></td><td></td><td></td><td></td></t<>		March 31, 2011 for Boiler Fuel Sales and Transportation							
Amount applicable to annual reconciliation of Purchase of Receivables pursuant to General Information Leaf No. 267.1 of P.S.C. No. 8 - Gas.\$0.00670\$0.00000\$0.0			\$0.01140	\$0.01140	\$0.01140	\$0.01140	\$0.01140		
Receivables pursuant to General Information Leaf No. 267.1 of P.S.C. No. 8 - Gas.\$0.00670\$0.00000 <t< td=""><td></td><td>01 F.S.C. NO. 8 - Gas.</td><td>\$0.01140</td><td>\$0.01140</td><td>\$0.01140</td><td>\$0.01140</td><td>\$0.01140</td></t<>		01 F.S.C. NO. 8 - Gas.	\$0.01140	\$0.01140	\$0.01140	\$0.01140	\$0.01140		
Amount applicable during the period October 1, 2010 through October 31, 2010 for Inter .Transition Cost Surcharge pursuant to General Leaf No. 148.2 of P.S.C. No. 8 - Gas\$0.01920\$0.00000\$0.00000\$0.00000\$0.00000Amount applicable during the period October 1, 2010 through October 31, 2010 for Upstream Transition Cost Surcharge pursuant to General Leaf No. 148.1 of P.S.C. No. 8 - Gas\$0.00000\$0.00000\$0.00000\$0.00000\$0.00000\$0.00000\$0.00000\$0.00000Amount applicable to Temporary State Assessment pursuant to General Information Leaf No. 148.11, applicable April 1, 2009 through March 31, 2014.\$0.21787\$0.18953\$0.14489\$0.21542\$0.17777Amount applicable to Conservation Incentive Programs pursuant to General Information Leaf No. 148.9 of P.S.C. No. 8 - Gas and "CIPs" Statement.\$0.22367\$0.22367\$0.22367\$0.07551\$0.22367Amount applicable to the TGP/PCB Clean-up refunds pursuant to General Information Leaf No. 148.12, applicable October 1, 2010\$0.22367\$0.22367\$0.22367\$0.22367		Receivables pursuant to General Information Leaf No.	* 0.00.7 7 0	60.00 <i>.</i> =0	\$0.00 (7 0	40.00 <i>4</i> 70	#0.00 <i>/</i> 70		
October 31, 2010 for Inter . Transition Cost Surcharge pursuant to General Leaf No. 148.2 of P.S.C. No. 8 - Gas\$0.01920\$0.00000\$0.00000\$0.00000Amount applicable during the period October 1, 2010 through October 31, 2010 for Upstream Transition Cost Surcharge pursuant to General Leaf No. 148.1 of P.S.C. No. 8 - Gas\$0.00000\$0.00000\$0.00000\$0.00000\$0.00000Amount applicable to Temporary State Assessment pursuant to General Information Leaf No. 148.11, applicable April 1, 2009 through March 31, 2014.\$0.21787\$0.18953\$0.14489\$0.21542\$0.1777'Amount applicable to Conservation Incentive Programs pursuant to General Information Leaf No. 148.9 of P.S.C. No. 8 - Gas and "CIPs" Statement.\$0.22367\$0.22367\$0.22367\$0.07551\$0.2236'Amount applicable to the TGP/PCB Clean-up refunds pursuant to General Information Leaf No. 148.12, applicable October 1, 2010\$0.2100\$0.2236'\$0.2236'\$0.2236'\$0.2236'\$0.2236'		267.1 of P.S.C. No. 8 - Gas.	\$0.00670	\$0.00670	\$0.00670	\$0.00670	\$0.00670		
October 31, 2010 for Upstream Transition Cost Surcharge pursuant to General Leaf No. 148.1 of P.S.C. No. 8 - Gas \$0.00000 \$0.00000 \$0.00000 \$0.00000 Amount applicable to Temporary State Assessment pursuant to General Information Leaf No. 148.11, applicable April 1, 2009 \$0.18953 \$0.14489 \$0.21542 \$0.1777' Amount applicable to Conservation Incentive Programs pursuant to General Information Leaf No. 148.9 of P.S.C. No. 8 - Gas \$0.22367 \$0.22367 \$0.22367 \$0.07551 \$0.2236' Amount applicable to the TGP/PCB Clean-up refunds pursuant to General Information Leaf No. 148.12, applicable October 1, 2010 \$0.22367 \$0.22367 \$0.22367 \$0.22367		October 31, 2010 for Inter .Transition Cost Surcharge pursuant to	\$0.01920	\$0.00000	\$0.00000	\$0.00000	\$0.00000		
to General Information Leaf No. 148.11, applicable April 1, 2009 through March 31, 2014.\$0.21787\$0.18953\$0.14489\$0.21542\$0.1777Amount applicable to Conservation Incentive Programs pursuant to General Information Leaf No. 148.9 of P.S.C. No. 8 - Gas and "CIPs" Statement.\$0.22367\$0.22367\$0.22367\$0.22367\$0.22367Amount applicable to the TGP/PCB Clean-up refunds pursuant to General Information Leaf No. 148.12, applicable October 1, 2010\$0.21787\$0.22367\$0.22367\$0.22367		October 31, 2010 for Upstream Transition Cost Surcharge pursuan		\$0.00000	\$0.00000	\$0.00000	\$0.00000		
to General Information Leaf No. 148.9 of P.S.C. No. 8 - Gas and "CIPs" Statement. \$0.22367 \$0.22367 \$0.22367 \$0.07551 \$0.22367 Amount applicable to the TGP/PCB Clean-up refunds pursuant to General Information Leaf No. 148.12, applicable October 1, 2010		to General Information Leaf No. 148.11, applicable April 1, 2009	\$0.21787	\$0.18953	\$0.14489	\$0.21542	\$0.17777		
General Information Leaf No. 148.12, applicable October 1, 2010		to General Information Leaf No. 148.9 of P.S.C. No. 8 - Gas	\$0.22367	\$0.22367	\$0.22367	\$0.07551	\$0.22367		
			(\$0.02720)	(\$0.02720)	(\$0.02720)	(\$0.02720)	(\$0.02720)		
Total Base Rate, per Mcf\$1.88962 \$1.50610 \$1.15404 \$0.60051 \$0.9428	Total Base Rate, per Mcf		\$1.88962	\$1.50610	\$1.15404	\$0.60051	\$0.94287		
Minimum Allowable Rate \$0.10000 \$0.00000 \$0.00000 \$0.00000 \$0.00000			\$0.10000	\$0.00000	\$0.00000	\$0.00000	\$0.00000		

II) Statement of Billing Rates in Effect

Pursuant to Service Classification No. 13M of National Fuel Gas Distribution Corporation's P.S.C. No. 8 - Gas tariff, and the maximum and minimum allowable rates identified above, the Company establishes the following S.C. 13M transportation rates effective October 1, 2010

 TC-1.0 through TC-4.1 - Default Rate Qualifications
 Transportation service customers requesting S.C. 13M transportation service for the month.

 Rate
 The default S.C. 13M transportation rates shall be the maximum allowable prices.

Date: September 28, 2010

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GAS TRANSPORTATION STATEMENT

Effective With Usage During Billing Period Commencing October 1, 2010 Applicable to Billings Under Service Classification No. 13D NATIONAL FUEL GAS DISTRIBUTION CORPORATION P.S.C. No. 8 - GAS

I) <u>Summary</u>	of Maximum and Minimum Allowable Prices		Transportation	n Service Class	ification No. 13	C
Tariff Class		TC-1.1	TC-2.0	TC-3.0	TC-4.0	TC-4.1
Minimum Charge		\$322.45	\$715.88	\$1,729.43	\$3,827.22	\$3,827.28
Billing Cha	rge	\$1.07	\$1.07	\$1.07	\$1.07	\$1.07
Base Rate per Mcf		\$1.26479	\$0.92881	\$0.62139	\$0.28967	\$0.37734
Plus:	Reserve Capacity Cost Charge in Case 07-G-0141	\$0.00098	\$0.00098	\$0.00098	\$0.00307	\$0.00098
Plus:	SIT Credit	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000
Plus:	Amount applicable during the period January 1, 2010 through December 31, 2010 for R&D Funding Mechanism					
	pursuant to Commission Order in Case 04-G-1047	\$0.00790	\$0.00790	\$0.00790	\$0.00790	\$0.00790
	Amount applicable during the period July 1, 2010 through June 30, 2011 for Take or Pay Reconciliation pursuant to					
	General Information Leaf No. 144 of P.S.C. No. 8 - Gas	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000
	Amount applicable during the period April 1, 2010 through March 31, 2011 for Boiler Fuel Sales and Transportation					
	Service Benefits on General Information Leaf Nos. 83 and 84 of P.S.C. No. 8 - Gas.	\$0.01140	\$0.01140	\$0.01140	\$0.01140	\$0.01140
	Amount applicable during the period October 1, 2010 through October 31, 2010 for Inter .Transition Cost Surcharge pursuant to General Leaf No. 148.2 of P.S.C. No. 8 - Gas	\$0.01920	\$0.00000	\$0.00000	\$0.00000	\$0.00000
	Amount applicable during the period October 1, 2010 through October 31, 2010 for Upstream Transition Cost Surcharge pursuan General Leaf No. 148.1 of P.S.C. No. 8 - Gas	t to \$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000
	Amount applicable to Temporary State Assessment pursuant to General Information Leaf No. 148.11, applicable April 1, 2009 through March 31, 2014.	\$0.21787	\$0.18953	\$0.14489	\$0.21542	\$0.17777
	Amount applicable to Conservation Incentive Programs pursuant to General Information Leaf No. 148.9 of P.S.C. No. 8 - Gas and "CIPs" Statement.	\$0.22367	\$0.22367	\$0.22367	\$0.07551	\$0.22367
	Amount applicable to the TGP/PCB Clean-up refunds pursuant to General Information Leaf No. 148.12, applicable October 1, 2010 through October 31, 2010	(\$0.02720)	(\$0.02720)	(\$0.02720)	(\$0.02720)	(\$0.02720)
Total Base Rate, per Mcf		\$1.71861	\$1.33509	\$0.98303	\$0.57577	\$0.77186
Minimum Allowable Rate		\$0.10000	\$0.00000	\$0.00000	\$0.00000	\$0.00000
winning Anowable Kate						

II) Statement of Billing Rates in Effect

Pursuant to Service Classification No. 13D of National Fuel Gas Distribution Corporation's P.S.C. No. 8 - Gas tariff, and the maximum and minimum allowable rates identified above, the Company establishes the following S.C. 13D transportation rates effective October 1, 2010

 <u>TC-1.0 through TC-4.1 - Default Rate Qualifications</u>
 Transportation service customers requesting S.C. 13D transportation service for the month.

 <u>Rate</u>
 The default S.C. 13D transportation rates shall be the maximum allowable prices.

Date: September 28, 2010

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GAS TRANSPORTATION STATEMENT

Effective With Usage During Billing Period Commencing October 1, 2010 Applicable to Billings Under Tariff Class -- SC-1 For Customers that Receive Gas Supply Service from a Qualified Supplier Under Service Classification No. 19 NATIONAL FUEL GAS DISTRIBUTION CORPORATION P.S.C. No. 8 - GAS

I) <u>Summary o</u> Minimum Ch Billing Charg SIT Bill Crec Base Rate pe	<u>SC 1 Delivery Service</u> \$15.54 \$1.07 \$0.00 \$3.72554 \$1.00813	
Plus:	Reserve Capacity Cost Adjustment in Case 07-G-0141	\$0.01023
	Amount applicable during the period January 1, 2010 through December 31, 2010 for R&D Funding Mechanism pursuant to Commission Order in Case 04-G-1047	\$0.00790
	Amount applicable during the period July 1, 2010 through June 30, 2011 for Take or Pay Reconciliation pursuant to General Information Leaf No. 144 of P.S.C. No. 8 - Gas	\$0.00000
	Amount applicable during the period April 1, 2010 through March 31, 2011 for Boiler Fuel Sales and Transportation Service Benefits on General Information Leaf Nos. 83 and 84 of P.S.C. No. 8 - Gas. Amount applicable during the period October 1, 2010 through	\$0.01140
	October 31, 2010 for Inter. Transition Cost Surcharge pursuant to General Leaf No. 148.2 of P.S.C. No. 8 - Gas	\$0.01920
	Amount applicable during the period October 1, 2010 through October 31, 2010 for Upstream Transition Cost Surcharge pursuant to General Leaf No. 148.1 of P.S.C. No. 8 - Gas	\$0.00000
	Amount applicable to Conservation Incentive Program Cost Recovery Mechanism pursuant to General Information Leaf No. 148.9 of P.S.C. No. 8 - Gas and "CIPs" Statement.	\$0.22365
	Amount applicable to Storage Inventory Carrying Costs pursuant to General Information Leaf No. 148.8 of P.S.C. No 8 - Gas Reconciliation for TME 12/09 applicable 3/1/10 - 2/28/11	(\$0.00753) (\$0.01180)
	Amount applicable to Lost Revenue associated with the Merchant Function Charge and the Billing Charge	\$0.00010
	Amount applicable to Revenue Decoupling Mechanism pursuant to General Information Leaf No. 148.8	\$0.03540
	Amount applicable to annual reconciliation of Purchase of Receivables pursuant to General Information Leaf No. 267.1	\$0.00780
	Amount applicable to Temporary State Assessment pursuant to General Information Leaf No. 148.11, applicable April 1, 2009 through March 31, 2014	\$0.23276
	Amount applicable to the TGP/PCB Clean-up refunds pursuant to General Information Leaf No. 148.12 applicable October 1, 2010 through October 31, 2010.	(\$0.02720)
Total Surcharges and Credits Minimum Allowable Rate		\$0.50191

II) Statement of Billing Rates in Effect

Pursuant to Service Classification No. 13M of National Fuel Gas Distribution Corporation's P.S.C. No. 8 - Gas tariff, and the maximum and minimum allowable rates identified above, the Company establishes the following S.C. 13M transportation rates effective October 1, 2010

TC-1.0 through TC-4.1 - Default Rate Qualifications Transportation service customers requesting S.C. 13M transportation service for the month.

Rate The default S.C. 13M transportation rates shall be the maximum allowable prices.

Date: September 28, 2010

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GAS TRANSPORTATION STATEMENT

Effective With Usage During Billing Period Commencing October 1, 2010 Applicable to Billings Under Tariff Class -- SC-3 For Customers that Receive Gas Supply Service from a Qualified Supplier Under Service Classification No. 19 NATIONAL FUEL GAS DISTRIBUTION CORPORATION P.S.C. No. 8 - GAS

I) <u>Summary o</u> Minimum Ch Billing Charg	<u>SC 3 Delivery Service</u> \$17.86 \$1.07	
SIT Bill Crec	\$0.00	
Base Rate pe	Next 49 Mcf Next 950 Mcf	\$2.51345 \$1.94282
	Over 1000 Mcf	\$1.56935
Plus:	Reserve Capacity Cost Adjustment in Case 07-G-0141	\$0.01023
	Amount applicable during the period January 1, 2010 through December 31, 2010 for R&D Funding Mechanism	
	pursuant to Commission Order in Case 04-G-1047	\$0.00790
	Amount applicable during the period July 1, 2010 through June 30, 2011 for Take or Pay Reconciliation pursuant to	
	General Information Leaf No. 144 of P.S.C. No. 8 - Gas	\$0.00000
	Amount applicable during the period April 1, 2010 through	\$0.00000
	March 31, 2011 for Boiler Fuel Sales and Transportation	
	Service Benefits on General Information Leaf Nos. 83 and 84 of P.S.C. No. 8 - Gas.	\$0.01140
	Amount applicable during the period October 1, 2010 through October 31, 2010 for Inter. Transition Cost Surcharge pursuant to	
	General Leaf No. 148.2 of P.S.C. No. 8 - Gas	\$0.01920
	Amount applicable during the period October 1, 2010 through October 31, 2010 for Upstream Transition Cost Surcharge pursuant to General Leaf No. 148.1 of P.S.C. No. 8 - Gas	\$0.00000
	Amount applicable to Conservation Incentive Program Cost Recovery Mechanism pursuant to General Information Leaf No. 148.9 of P.S.C. No. 8 - Gas and "CIPs" Statement.	\$0.22365
		\$0122305
	Amount applicable to Storage Inventory Carrrying Costs pursuant to General Information Leaf No. 148.8 of P.S.C. No 8 - Gas Reconciliation for TME 12/09 applicable 3/1/10 - 2/28/11	(\$0.00753) (\$0.01180)
	Amount applicable to Lost Revenue associated with the Merchant Function Charge and the Billing Charge	\$0.00010
	Amount applicable to Revenue Decoupling Mechanism pursuant to General Information Leaf No. 148.8	\$0.03540
	Amount applicable to annual reconciliation of Purchase of Receivables pursuant to General Information Leaf No. 267.1	\$0.00670
	Amount applicable to Temporary State Assessment pursuant to General Information Leaf No. 148.11, applicable April 1, 2009 through March 31, 2014	\$0.22993
	Amount applicable to the TGP/PCB Clean-up refunds pursuant to General Information Leaf No. 148.12 applicable October 1, 2010 through October 31, 2010.	(\$0.02720)
Total Surcha	\$0.49798	
Minimum Al	\$0.10000	
II) Ct ·	t of Billing Datas in Effect	

II) Statement of Billing Rates in Effect

Pursuant to Service Classification No. 13M of National Fuel Gas Distribution Corporation's P.S.C. No. 8 - Gas tariff, and the maximum and minimum allowable rates identified above, the Company establishes the following S.C. 13M transportation rates effective October 1, 2010

TC-1.0 through TC-4.1 - Default Rate Qualifications Transportation service customers requesting S.C. 13M transportation service for the month.

<u>Rate</u> Date: The default S.C. 13M transportation rates shall be the maximum allowable prices. September 28, 2010