

PSC NO: 1 GAS
KEYSPAN GAS EAST CORPORATION
INITIAL EFFECTIVE DATE: 10/01/10

STATEMENT TYPE: SCA
STATEMENT NO: 14
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STATEMENT OF SELLER CHARGES AND ADJUSTMENTS
Applicable to Customers Under Service Classification No. 8
For the Period September 1, 2010 through September 30, 2010

Daily Swing Service Monthly Demand Charge

A. Applicable to Sellers Serving SC 5 Customers

Load Factor	\$ / dth
0-50%	0.64
51-100%	0.41

B. Monthly Balanced Non Core Transportation

Applicable to Sellers Serving SC 7 and SC 13 Customers
(Excludes power generation)

Load Factor	\$ / dth
0-50%	0.16
51-100%	0.13

C. Daily Balanced Non Core Transportation

Applicable to Sellers Serving SC 7 and 13 Customers
(Excludes power generation)
(For Information Purposes)

Load Factor	\$ / dth
0-50%	0.04
51-100%	0.03

Unitized Fixed Cost Credits Applicable to Sellers Serving SC 5 Customers
(After 2.73% Losses)

\$ / dth

\$ (0.35)

Daily Cash Out Prices

Transco Zone 6 NY midpoint price published in Platt's Gas Daily Price Guide, Daily Price Survey for the date of flow reflected as a per dekatherm price.

Issued by: Nickolas Stavropoulos, Executive Vice President, Hicksville, NY

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Daily Cash Out Penalties: **\$ / dth**

City Gate Balancing Penalty Charge \$10.00

Operational Flow Order (OFO) Penalty Charge \$25.00

Monthly Cash Out Price

Transco Zone 6 NY Index published at the start of each month in Platt's Gas Daily Price Guide,
Market Center Spot Gas Prices for the Northeast reflected as a per dekatherm price.

Mandatory Capacity Program: **\$ / dth**

Weighted Average Cost Of Capacity (WACOC) \$0.8096

Tier 2 - Bundled Winter Sales Price ---

Tier 3 - Virtual Storage Price ---

Applicable to Sellers Participating in the POR Program:

Commodity Related Credit and Collection Expenses \$0.0337

Commodity Related Credit and Collection Expenses Annual Imbalance
Surcharge / Refund (January 1, 2010 Through December 31, 2010) ---

Unaccounted For Gas (UFG) **2.73%**

Issued by: Nickolas Stavropoulos, Executive Vice President, Hicksville, NY