

PSC NO. 87 Gas
NEW YORK STATE ELECTRIC & GAS CORPORATION
 Initial Effective Date: September 1, 2010

Statement Type: IGSC
 Statement No. 36
 page 1 of 7

New York State Electric & Gas Corporation
 Gas Supply Area 1
 Combined Rate Area
 Statement of Incremental Gas Supply Charge
 Effective: September 1, 2010

Applicable to Service Classification No. 2 of PSC No. 87 Gas

Calculated on August 27, 2010, using supplier rates forecasted to be in effect on September 1, 2010
 (per Therm)

<u>Description</u>	<u>SC No. 2</u>
Firm Average Demand COG	\$0.1737
Load Factor Adjustment (LFA)	0.9898
Adjusted Firm Average Demand COG	\$0.1719
Firm Average Commodity COG	\$0.4644
Firm Average COG w/ LFA	\$0.6363
Incremental Gas Supply COG	\$0.6999
Factor of Adjustment (FA)	1.00110
	<hr/>
Total Average Incremental COG	\$0.7007
Supplier Refund Adjustment	(\$0.0110)
Interim Reconciliation Adjustment	\$0.0000
Annual Reconciliation Adjustment	(\$0.0137)
Other Adjustments	\$0.0000
	<hr/>
Incremental GSC without MFC	<u>\$0.6759</u>

<u>Description</u>	<u>SC No. 2</u>
Merchant Function Charge	\$0.0315

Dated: August 27, 2010

Issued By: James A. Lahtinen, Vice President-Rates & Regulatory Economics, Binghamton, New York

Statement Type: IGSC
Statement No. 36
page 2 of 7New York State Electric & Gas Corporation
Gas Supply Area 1
Elmira Rate Area
Statement of Incremental Gas Supply Charge
Effective: September 1, 2010

Applicable to Service Classification No. 2 of PSC No. 87 Gas

Calculated on August 27, 2010, using supplier rates forecasted to be in effect on September 1, 2010
(per Therm)

<u>Description</u>	<u>SC No. 2</u>
Firm Average Demand COG	\$0.1737
Load Factor Adjustment (LFA)	0.9898
Adjusted Firm Average Demand COG	0.1719
Firm Average Commodity COG	0.4644
Firm Average COG w/ LFA	0.6363
Incremental Gas Supply COG	\$0.6999
Factor of Adjustment (FA)	1.00110
	<hr/>
Total Average Incremental COG	\$0.7007
Supplier Refund Adjustment	(\$0.0110)
Interim Reconciliation Adjustment	\$0.0000
Annual Reconciliation Adjustment	(\$0.0137)
Other Adjustments	\$0.0000
	<hr/>
Incremental GSC without MFC	<u><u>\$0.6759</u></u>

<u>Description</u>	<u>SC No. 2</u>
Merchant Function Charge	\$0.0315

Dated: August 27, 2010

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Statement Type: IGSC
Statement No. 36
page 3 of 7New York State Electric & Gas Corporation
Gas Supply Area 1
Goshen Rate Area
Statement of Incremental Gas Supply Charge
Effective: September 1, 2010

Applicable to Service Classification No. 2 of PSC No. 87 Gas

Calculated on August 27, 2010, using supplier rates forecasted to be in effect on September 1, 2010
(per Therm)

<u>Description</u>	<u>SC No. 2</u>
Firm Average Demand COG	\$0.1737
Load Factor Adjustment (LFA)	0.9898
Adjusted Firm Average Demand COG	\$0.1719
Firm Average Commodity COG	\$0.4644
Firm Average COG w/ LFA	\$0.6363
Incremental Gas Supply COG	\$0.6999
Factor of Adjustment (FA)	1.00110
	<hr/>
Total Average Incremental COG	\$0.7007
Supplier Refund Adjustment	(\$0.0110)
Interim Reconciliation Adjustment	\$0.0000
Annual Reconciliation Adjustment	(\$0.0137)
Other Adjustments	\$0.0000
	<hr/>
Incremental GSC without MFC	<u><u>\$0.6759</u></u>

<u>Description</u>	<u>SC No. 2</u>
Merchant Function Charge	\$0.0315

Dated: August 27, 2010

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Statement Type: IGSC
Statement No. 36
page 4 of 7New York State Electric & Gas Corporation
Gas Supply Area 1
Champlain Rate Area
Statement of Incremental Gas Supply Charge
Effective: September 1, 2010

Applicable to Service Classification No. 2 of PSC No. 87 Gas

Calculated on August 27, 2010, using supplier rates in effect on September 1, 2010
(per Therm)

<u>Description</u>	<u>SC No. 2</u>
Firm Average Demand COG	\$0.1737
Load Factor Adjustment (LFA)	0.9898
Adjusted Firm Average Demand COG	\$0.1719
Firm Average Commodity COG	\$0.4644
Firm Average COG w/ LFA	\$0.6363
Incremental Gas Supply COG	\$0.6999
Factor of Adjustment (FA)	1.00110
	<hr/>
Total Average Incremental COG	\$0.7007
Supplier Refund Adjustment	(\$0.0110)
Interim Reconciliation Adjustment	\$0.0000
Annual Reconciliation Adjustment	(\$0.0137)
Other Adjustments	\$0.0000
	<hr/>
Incremental GSC without MFC	<u>\$0.6759</u>
	<hr/> <hr/>
<u>Description</u>	<u>SC No. 2</u>
Merchant Function Charge	\$0.0315

Dated: August 27, 2010

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Statement Type: IGSC
Statement No. 36
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Gas Supply Area 2
Binghamton Rate Area
Statement of Incremental Gas Supply Charge
Effective: September 1, 2010

Applicable to Service Classifications No. 2, 9 of PSC No. 87 Gas

Calculated on August 27, 2010, using supplier rates forecasted to be in effect on September 1, 2010
(per Therm)

<u>Description</u>	<u>SC No. 2</u>	<u>SC No. 9</u>
Firm Average Demand COG	\$0.0856	\$0.0856
Load Factor Adjustment (LFA)	0.9925	0.8623
Adjusted Firm Average Demand COG	\$0.0849	\$0.0738
Firm Average Commodity COG	\$0.4844	\$0.4844
Firm Average COG w/ LFA	\$0.5693	\$0.5582
Incremental Gas Supply COG	\$0.6262	\$0.6140
Factor of Adjustment (FA)	1.00110	1.00110
	<hr/>	<hr/>
Total Average Incremental COG	\$0.6269	\$0.6147
Supplier Refund Adjustment	(\$0.0036)	(\$0.0036)
Interim Reconciliation Adjustment	\$0.0000	\$0.0000
Annual Reconciliation Adjustment	\$0.0087	\$0.0087
Other Adjustments	\$0.0000	\$0.0000
	<hr/>	<hr/>
Incremental GSC without MFC	<u>\$0.6320</u>	<u>\$0.6197</u>
	<hr/>	<hr/>
<u>Description</u>	<u>SC No. 2</u>	<u>SC No. 9</u>
Merchant Function Charge	\$0.0315	\$0.0315

Dated: August 27, 2010

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Statement Type: IGSC
Statement No. 36
page 6 of 7New York State Electric & Gas Corporation
Gas Supply Area 2
Owego Rate Area
Statement of Incremental Gas Supply Charge
Effective: September 1, 2010

Applicable to Service Classification No. 2 of PSC No. 87 Gas

Calculated on August 27, 2010, using supplier rates forecasted to be in effect on September 1, 2010
(per Therm)

<u>Description</u>	<u>SC No. 2</u>
Firm Average Demand COG	\$0.0856
Load Factor Adjustment (LFA)	0.9925
Adjusted Firm Average Demand COG	\$0.0849
Firm Average Commodity COG	\$0.4844
Firm Average COG w/ LFA	\$0.5693
Incremental Gas Supply COG	\$0.6262
Factor of Adjustment (FA)	1.00110
	<hr/>
Total Average Incremental COG	\$0.6269
Supplier Refund Adjustment	(\$0.0036)
Interim Reconciliation Adjustment	\$0.0000
Annual Reconciliation Adjustment	\$0.0087
Other Adjustments	\$0.0000
	<hr/>
Incremental GSC without MFC	<u>\$0.6320</u>

<u>Description</u>	<u>SC No. 2</u>
Merchant Function Charge	\$0.0315

Dated: August 27, 2010

Issued By: James A. Lahtinen, Vice President-Rates & Regulatory Economics, Binghamton, New York

Statement Type: IGSC
Statement No. 36
page 7 of 7New York State Electric & Gas Corporation
Gas Supply Area 3
Lockport Rate Area
Statement of Incremental Gas Supply Charge
Effective: September 1, 2010

Applicable to Service Classification No. 2 of PSC No. 87 Gas

Calculated on August 27, 2010, using supplier rates forecasted to be in effect on September 1, 2010
(per Therm)

<u>Description</u>	<u>SC No. 2</u>
Firm Average Demand COG	\$0.1851
Load Factor Adjustment (LFA)	0.9880
Adjusted Firm Average Demand COG	\$0.1828
Firm Average Commodity COG	\$0.4960
Firm Average COG w/ LFA	\$0.6788
Incremental Gas Supply COG	\$0.7467
Factor of Adjustment (FA)	1.00110
	<hr/>
Total Average Incremental COG	\$0.7475
Supplier Refund Adjustment	(\$0.0385)
Interim Reconciliation Adjustment	\$0.0000
Annual Reconciliation Adjustment	(\$0.0760)
Other Adjustments	\$0.0000
	<hr/>
Incremental GSC without MFC	<u>\$0.6330</u>

<u>Description</u>	<u>SC No. 2</u>
Merchant Function Charge	\$0.0315

Dated: August 27, 2010

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