

PSC NO. 87 Gas
NEW YORK STATE ELECTRIC & GAS CORPORATION
 Initial Effective Date: December 1, 2010

Statement Type: IGSC
 Statement No. 40
 page 1 of 3

New York State Electric & Gas Corporation
 Gas Supply Area 1
 Combined, Elmira, Goshen, Champlain Rate Areas
 Statement of Incremental Gas Supply Charge
 Effective: December 1, 2010

Applicable to Service Classification No. 2 of PSC No. 87 Gas

Calculated on November 24, 2010, using supplier rates forecasted to be in effect on December 1, 2010
 (per Therm)

<u>Description</u>	<u>SC No. 2</u>
Firm Average Demand COG	\$0.205384
Load Factor Adjustment (LFA)	0.9841
Adjusted Firm Average Demand COG	\$0.202118
Firm Average Commodity COG	\$0.514574
Firm Average COG w/ LFA	\$0.716692
Incremental Gas Supply COG	\$0.895865
Factor of Adjustment (FA)	1.00110
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Total Average Incremental COG	\$0.896850
Supplier Refund Adjustment	(\$0.003270)
Interim Reconciliation Adjustment	\$0.000000
Annual Reconciliation Adjustment	(\$0.013700)
Other Adjustments	\$0.000000
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Incremental GSC without MFC	\$0.879880
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<u>Description</u>	<u>SC No. 2</u>
Merchant Function Charge	\$0.023857

Dated: November 24, 2010

Issued By: James A. Lahtinen, Vice President-Rates & Regulatory Economics, Binghamton, New York

Statement Type: IGSC
Statement No. 40
page 2 of 3New York State Electric & Gas Corporation
Gas Supply Area 2
Binghamton & Owego Rate Areas
Statement of Incremental Gas Supply Charge
Effective: December 1, 2010

Applicable to Service Classifications No. 2, 9 of PSC No. 87 Gas

Calculated on November 24, 2010, using supplier rates forecasted to be in effect on December 1, 2010
(per Therm)

<u>Description</u>	<u>SC No. 2</u>	<u>SC No. 9</u>
Firm Average Demand COG	\$0.093720	\$0.093720
Load Factor Adjustment (LFA)	0.9855	0.9020
Adjusted Firm Average Demand COG	\$0.092361	\$0.084535
Firm Average Commodity COG	\$0.552590	\$0.552590
Firm Average COG w/ LFA	\$0.644951	\$0.637125
Incremental Gas Supply COG	\$0.806189	\$0.796406
Factor of Adjustment (FA)	1.00110	1.00110
Total Average Incremental COG	\$0.807076	\$0.797282
Supplier Refund Adjustment	(\$0.000765)	(\$0.000765)
Interim Reconciliation Adjustment	\$0.000000	\$0.000000
Annual Reconciliation Adjustment	\$0.008700	\$0.008700
Other Adjustments	\$0.000000	\$0.000000
Incremental GSC without MFC	\$0.815010	\$0.805217
<u>Description</u>	<u>SC No. 2</u>	<u>SC No. 9</u>
Merchant Function Charge	\$0.023727	\$0.023727

Dated: November 24, 2010

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Statement Type: IGSC
Statement No. 40
page 3 of 3New York State Electric & Gas Corporation
Gas Supply Area 3
Lockport Rate Area
Statement of Incremental Gas Supply Charge
Effective: December 1, 2010

Applicable to Service Classification No. 2 of PSC No. 87 Gas

Calculated on November 24, 2010, using supplier rates forecasted to be in effect on December 1, 2010
(per Therm)

<u>Description</u>	<u>SC No. 2</u>
Firm Average Demand COG	\$0.205384
Load Factor Adjustment (LFA)	0.9841
Adjusted Firm Average Demand COG	\$0.202118
Firm Average Commodity COG	\$0.514574
Firm Average COG w/ LFA	\$0.716692
Incremental Gas Supply COG	\$0.895865
Factor of Adjustment (FA)	1.00110
	<hr/>
Total Average Incremental COG	\$0.896850
Supplier Refund Adjustment	(\$0.003270)
Interim Reconciliation Adjustment	\$0.000000
Annual Reconciliation Adjustment	(\$0.076000)
Other Adjustments	\$0.000000
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Incremental GSC without MFC	\$0.817580
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<u>Description</u>	<u>SC No. 2</u>
Merchant Function Charge	\$0.023857

Dated: November 24, 2010

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