Received: 11/24/2010

Sta

Status: CANCELLED Effective Date: 12/01/2010

PSC NO: 8 GAS
COMPANY: NATIONAL FUEL GAS DISTRIBUTION CORPORATION
INITIAL EFFECTIVE DATE: 12/1/2010

STATEMENT TYPE: GTR STATEMENT NO: 156

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GAS TRANSPORTATION STATEMENT

Effective With Usage During Billing Period Commencing December 1, 2010
Applicable to Billings Under Service Classification No. 13M
NATIONAL FUEL GAS DISTRIBUTION CORPORATION
P.S.C. No. 8 - GAS

I) Summary of Maximum and Minimum Allowable Prices

		Transportation Service Classification No. 13M			Л	
Tariff Class		TC-1.1	TC-2.0	TC-3.0	TC-4.0	TC-4.1
Minimum Ch	narge	\$322.45	\$715.88	\$1,729.43	\$3,827.22	\$3,827.28
Billing Charg	ge	\$1.07	\$1.07	\$1.07	\$1.07	\$1.07
Base Rate pe	r Mcf	\$1.43918	\$1.10320	\$0.79578	\$0.31775	\$0.55173
Plus:	Reserve Capacity Cost Charge in Case 07-G-0141	\$0.00993	\$0.00993	\$0.00993	\$0.01229	\$0.00993
Plus:	SIT Credit	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000
Plus:	Storage Inventory Carrying Cost in Case 07-G-0141	(\$0.00753)	(\$0.00753)	(\$0.00753)	(\$0.00753)	(\$0.00753)
	Storage Carrying Cost reconciliation TME 12/09	(\$0.01180)	(\$0.01180)	(\$0.01180)	(\$0.01180)	(\$0.01180)
Plus:	Amount applicable during the period January 1, 2010 through December 31, 2010 for R&D Funding Mechanism	(φυ.υ1100)	(\$0.01100)	(φοιστίσο)	(\$0.01100)	(\$0.01100)
	pursuant to Commission Order in Case 04-G-1047	\$0.00790	\$0.00790	\$0.00790	\$0.00790	\$0.00790
	Amount applicable during the period July 1, 2010 through					
	June 30, 2011 for Take or Pay Reconciliation pursuant to	#A AAAAA	#A AAAAA	#0.00000	¢0.00000	#0.00000
	General Information Leaf No. 144 of P.S.C. No. 8 - Gas	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000
	Amount applicable during the period April 1, 2010 through					
	March 31, 2011 for Boiler Fuel Sales and Transportation					
	Service Benefits on General Information Leaf Nos. 83 and 84					
	of P.S.C. No. 8 - Gas.	\$0.01140	\$0.01140	\$0.01140	\$0.01140	\$0.01140
	Amount applicable to annual reconciliation of Purchase of					
	Receivables pursuant to General Information Leaf No.					
	267.1 of P.S.C. No. 8 - Gas.	\$0.00670	\$0.00670	\$0.00670	\$0.00670	\$0.00670
	Amount applicable during the period December 1, 2010 through December 31, 2010 for Inter .Transition Cost Surcharge pursuant t	o				
	General Leaf No. 148.2 of P.S.C. No. 8 - Gas	\$0.01600	\$0.00000	\$0.00000	\$0.00000	\$0.00000
	Amount applicable during the period December 1, 2010 through					
	December 31, 2010 for Upstream Transition Cost Surcharge purs					
	General Leaf No. 148.1 of P.S.C. No. 8 - Gas	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000
Amount applicable to Temporary State Assessment pursuant						
	to General Information Leaf No. 148.11, applicable April 1, 2009					
	through March 31, 2014.	\$0.21787	\$0.18953	\$0.14489	\$0.21542	\$0.17777
	Amount applicable to Conservation Incentive Programs pursuant					
	to General Information Leaf No. 148.9 of P.S.C. No. 8 - Gas					
	and "CIPs" Statement.	\$0.22367	\$0.22367	\$0.22367	\$0.07551	\$0.22367
		φο.22307	Q0.22307	ψο.22307	ψ0.07331	ψ0.22307
	Amount applicable to the TGP/PCB Clean-up refunds pursuant to					
	General Information Leaf No. 148.12, applicable December 1, 201	0				
	through December 31, 2010	(\$0.03250)	(\$0.03250)	(\$0.03250)	(\$0.03250)	(\$0.03250)
Total Base Rate, per Mcf		\$1.88082	\$1.50050	\$1.14844	\$0.59514	\$0.93727
Minimum Allowable Rate		\$0.10000	\$0.00000	\$0.00000	\$0.00000	\$0.00000
	=	-				

II) Statement of Billing Rates in Effect

Pursuant to Service Classification No. 13M of National Fuel Gas Distribution Corporation's P.S.C. No. 8 - Gas tariff, and the maximum and minimum allowable rates identified above, the Company establishes the following S.C. 13M transportation rates effective December 1, 2010

TC-1.0 through TC-4.1 - Default Rate Qualifications Transportation service customers requesting S.C. 13M transportation service for the month.

Rate The default S.C. 13M transportation rates shall be the maximum allowable prices.

Date: November 24, 2010

Issued by <u>A.M. Cellino, President, 6363 Main Street, Williamsville, NY 14221</u>
(Name of Officer, Title, Address)

Received: 11/24/2010

Sta

Status: CANCELLED Effective Date: 12/01/2010

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GAS TRANSPORTATION STATEMENT

Effective With Usage During Billing Period Commencing December 1, 2010
Applicable to Billings Under Service Classification No. 13D
NATIONAL FUEL GAS DISTRIBUTION CORPORATION
P.S.C. No. 8 - GAS

I) Summary of Maximum and Minimum Allowable Prices

Traiff Class	I) Summary	of Maximum and Minimum Allowable Prices		m:	g : G	·	
Minimum Charge S322.45 S715.88 S1,729.43 S3,827.22 S3,827.28 Billing Charge S1.07 S1.07 S1.07 S1.07 S1.07 S1.07 S1.07 S1.07 S1.07 S1.07 S1.07 S1.07 S1.07 S1.07 S1.07 S1.07 S1.07 S1.07 S1.07 S1.07 S1.07 S1.07 S1.07 S1.07 S1.07 S1.07 S1.07 S1.07 S1.07 S1.07 S1.07 S1.07 S1.07 S1.07 S1.07 S1.07 S1.07 S1.07 S1.07 S1.07 S1.07 S1.07 S1.07 S1.07 S1.07 S1.07 S1.07 S1.07 S1.07 S1.07 S1.07 S1.07 S1.07 S1.07 S1.07 S1.07 S1.07 S1.07 S1.07 S1.07 S1.07 S1.07 S1.07 S1.07 S1.07 S1.07 S1.07 S1.07 S1.07 S1.07 S1.07 S1.07 S1.07 S1.07 S1.07 S1.07 S1.07 S1.07 S1.07 S1.07 S1.07 S1.07 S1.07 S1.07 S1.07 S1.07 S1.07 S1.07 S1.07 S1.07 S1.07 S1.07 S1.07 S1.07 S1.07 S1.07 S1.07 S1.07 S1.07 S1.07 S1.07 S1.07 S1.07 S1.07 S1.07 S1.07 S1.07 S1.07							
Billing Charge Base Rate per Mcf Base Rate Rate Rate Rate Rate Rate Rate Rat							
Plus: Reserve Capacity Cost Charge in Case 07-G-0141 S0.00095 S0.00095 S0.00095 S0.00005 S0.00000 S0.0000		C			, ,		,
Plus: Reserve Capacity Cost Charge in Case 07-G-0141							
Plus: SIT Credit S0.00000 S0.00000 S0.00000 S0.00000 S0.00000 S0.00000 Plus: Amount applicable during the period July 1, 2010 through Dures 31, 2010 for R&D Funding Mechanism pursuant to Commission Order in Case 04-G-1047 S0.00790 S0	Base Rate p	er Mcf	\$1.26479	\$0.92881	\$0.62139	\$0.28967	\$0.37734
Plus: SIT Credit S0.00000 S0.00000 S0.00000 S0.00000 S0.00000 S0.00000 Plus: Amount applicable during the period July 1, 2010 through Dures 31, 2010 for R&D Funding Mechanism pursuant to Commission Order in Case 04-G-1047 S0.00790 S0	Plus:	Reserve Capacity Cost Charge in Case 07-G-0141	\$0.00095	\$0.00095	\$0.00095	\$0.00305	\$0.00095
Plus: Amount applicable during the period January 1, 2010 through December 31, 2010 for R&D Funding Mechanism pursuant to Commission Order in Case 04-G-1047 \$0.00790 \$0		1 , 0					
Amount applicable during the period July 1, 2010 through June 30, 2011 for Take or Pay Reconciliation pursuant to General Information Leaf No. 144 of P.S.C. No. 8 - Gas So.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 Amount applicable during the period April 1, 2010 through March 31, 2011 for Boiler Fuel Sales and Transportation Service Benefits on General Information Leaf Nos. 83 and 84 of P.S.C. No. 8 - Gas. So.01140 \$0.01140 \$0.01140 \$0.01140 \$0.01140 \$0.01140 Amount applicable during the period December 1, 2010 through December 31, 2010 for Inter. Transition Cost Surcharge pursuant to General Leaf No. 148.2 of P.S.C. No. 8 - Gas So.01600 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 Amount applicable during the period December 1, 2010 through December 31, 2010 for Upstream Transition Cost Surcharge pursuant to General Leaf No. 148.1 of P.S.C. No. 8 - Gas So.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 Amount applicable to Temporary State Assessment pursuant to General Information Leaf No. 148.11, applicable April 1, 2009 through March 31, 2014. So.21787 \$0.18953 \$0.14489 \$0.21542 \$0.17777 Amount applicable to Conservation Incentive Programs pursuant to General Information Leaf No. 148.9 of P.S.C. No. 8 - Gas and "CIPs" Statement. So.22367 \$0.22367 \$0.22367 \$0.07551 \$0.22367 Amount applicable to the TGP/PCB Clean-up refunds pursuant to General Information Leaf No. 148.12, applicable December 1, 2010 through December 31, 2010 \$0.000000 \$0.00000 \$0.		Amount applicable during the period January 1, 2010 through	φο.σσσσσ	\$0.0000	ψ0.00000	φο.σσσσσ	φο.σσσσσ
June 30, 2011 for Take or Pay Reconciliation pursuant to General Information Leaf No. 144 of P.S.C. No. 8 - Gas \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.001140 \$0.01140 \$0.01140 \$0.01140 \$0.01140 \$0.01140 \$0.01140 \$0.01140 \$0.01140 \$0.01140 \$0.01140 \$0.01140 \$0.01140 \$0.01140 \$0.01140 \$0.01140 \$0.01140 \$0.000000 \$0.00000 \$0.00000 \$0.00000 \$0.000000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0		pursuant to Commission Order in Case 04-G-1047	\$0.00790	\$0.00790	\$0.00790	\$0.00790	\$0.00790
Amount applicable during the period April 1, 2010 through March 31, 2011 for Boiler Fuel Sales and Transportation Service Benefits on General Information Leaf Nos. 83 and 84 of P.S.C. No. 8 - Gas. \$0.01140 \$0.01140 \$0.01140 \$0.01140 \$0.01140 \$0.01140 \$0.01140 Amount applicable during the period December 1, 2010 through December 31, 2010 for Inter .Transition Cost Surcharge pursuant to General Leaf No. 148.2 of P.S.C. No. 8 - Gas \$0.01600 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 Amount applicable during the period December 1, 2010 through December 31, 2010 for Upstream Transition Cost Surcharge pursuant to General Leaf No. 148.1 of P.S.C. No. 8 - Gas \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 Amount applicable to Temporary State Assessment pursuant to General Information Leaf No. 148.11, applicable April 1, 2009 through March 31, 2014. \$0.21787 \$0.18953 \$0.14489 \$0.21542 \$0.17777 Amount applicable to Conservation Incentive Programs pursuant to General Information Leaf No. 148.9 of P.S.C. No. 8 - Gas and "CIPs" Statement. \$0.22367 \$0.22367 \$0.22367 \$0.07551 \$0.22367 Amount applicable to the TGP/PCB Clean-up refunds pursuant to General Information Leaf No. 148.12, applicable December 1, 2010 through December 31, 2010 \$0.0000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.0000							
March 31, 2011 for Boiler Fuel Sales and Transportation Service Benefits on General Information Leaf Nos. 83 and 84 of P.S.C. No. 8 - Gas. \$0.01140 \$0.00100 \$0.0000 \$0.0000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000		General Information Leaf No. 144 of P.S.C. No. 8 - Gas	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000
of P.S.C. No. 8 - Gas. \$0.01140 \$0.0000 \$0		March 31, 2011 for Boiler Fuel Sales and Transportation					
December 31, 2010 for Inter .Transition Cost Surcharge pursuant to General Leaf No. 148.2 of P.S.C. No. 8 - Gas \$0.01600 \$0.000000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.000000 \$0.			\$0.01140	\$0.01140	\$0.01140	\$0.01140	\$0.01140
December 31, 2010 for Inter .Transition Cost Surcharge pursuant to General Leaf No. 148.2 of P.S.C. No. 8 - Gas \$0.01600 \$0.000000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.000000 \$0.			**********	******	401010		
Amount applicable during the period December 1, 2010 through December 31, 2010 for Upstream Transition Cost Surcharge pursuant to General Leaf No. 148.1 of P.S.C. No. 8 - Gas \$0.00000 \$0.000							
December 31, 2010 for Upstream Transition Cost Surcharge pursuant to General Leaf No. 148.1 of P.S.C. No. 8 - Gas \$0.000000 \$0.000000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.000000 \$0.000000 \$0.000000000 \$0.000000 \$0.000000 \$0.000000 \$0.000000 \$0.000000 \$0.000000 \$0.0000000000				\$0.00000	\$0.00000	\$0.00000	\$0.00000
Amount applicable to Temporary State Assessment pursuant to General Information Leaf No. 148.11, applicable April 1, 2009 through March 31, 2014. Amount applicable to Conservation Incentive Programs pursuant to General Information Leaf No. 148.9 of P.S.C. No. 8 - Gas and "CIPs" Statement. Amount applicable to the TGP/PCB Clean-up refunds pursuant to General Information Leaf No. 148.12, applicable December 1, 2010 through December 31, 2010 (\$0.03250) (\$0.03250) (\$0.03250) (\$0.03250) (\$0.03250) (\$0.03250) (\$0.03250) (\$0.03250)		December 31, 2010 for Upstream Transition Cost Surcharge pursua		фо.0000	#0 00000	#0.00000	#0.00000
to General Information Leaf No. 148.11, applicable April 1, 2009 through March 31, 2014. \$0.21787 \$0.18953 \$0.14489 \$0.21542 \$0.17777 Amount applicable to Conservation Incentive Programs pursuant to General Information Leaf No. 148.9 of P.S.C. No. 8 - Gas and "CIPs" Statement. \$0.22367 \$0.22367 \$0.22367 \$0.07551 \$0.22367 Amount applicable to the TGP/PCB Clean-up refunds pursuant to General Information Leaf No. 148.12, applicable December 1, 2010 through December 31, 2010 \$0.03250 \$0		General Leaf No. 148.1 of P.S.C. No. 8 - Gas	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000
Amount applicable to Conservation Incentive Programs pursuant to General Information Leaf No. 148.9 of P.S.C. No. 8 - Gas and "CIPs" Statement. Amount applicable to the TGP/PCB Clean-up refunds pursuant to General Information Leaf No. 148.12, applicable December 1, 2010 through December 31, 2010 Total Base Rate, per Mcf Amount applicable to Conservation Incentive Programs pursuant to \$\ (\sigma 0.22367 \) \$0.22367 \$0.22367 \$0.22367 \$0.22367 \$0.22367 \$0.07551 \$0.22367 \$0.03250 \$0.03250 \$0.03250 \$0.03250 \$0.03250 \$0.03250							
to General Information Leaf No. 148.9 of P.S.C. No. 8 - Gas and "CIPs" Statement. \$0.22367 \$0.22367 \$0.22367 \$0.07551 \$0.22367 Amount applicable to the TGP/PCB Clean-up refunds pursuant to General Information Leaf No. 148.12, applicable December 1, 2010 through December 31, 2010 \$(\$0.03250)\$ \$(\$0.03250)\$ \$(\$0.03250)\$ \$(\$0.03250)\$ \$(\$0.03250)\$ \$(\$0.03250)\$ \$0.57045 \$0.76653		through March 31, 2014.	\$0.21787	\$0.18953	\$0.14489	\$0.21542	\$0.17777
Amount applicable to the TGP/PCB Clean-up refunds pursuant to General Information Leaf No. 148.12, applicable December 1, 2010 through December 31, 2010 (\$0.03250) (to General Information Leaf No. 148.9 of P.S.C. No. 8 - Gas					
General Information Leaf No. 148.12, applicable December 1, 2010 (\$0.03250) (and "CIPs" Statement.	\$0.22367	\$0.22367	\$0.22367	\$0.07551	\$0.22367
through December 31, 2010 (\$0.03250) (\$0.03250) (\$0.03250) (\$0.03250) (\$0.03250) Total Base Rate, per Mcf \$1.71008 \$1.32976 \$0.97770 \$0.57045 \$0.76653							
		, 11		(\$0.03250)	(\$0.03250)	(\$0.03250)	(\$0.03250)
Minimum Allowable Rate \$0.10000 \$0.00000 \$0.00000 \$0.00000 \$0.00000	Total Base Rate, per Mcf		\$1.71008	\$1.32976	\$0.97770	\$0.57045	\$0.76653
	Minimum A	llowable Rate	\$0.10000	\$0.00000	\$0.00000	\$0.00000	\$0.00000

II) Statement of Billing Rates in Effect

Pursuant to Service Classification No. 13D of National Fuel Gas Distribution Corporation's P.S.C. No. 8 - Gas tariff, and the maximum and minimum allowable rates identified above, the Company establishes the following S.C. 13D transportation rates effective December 1, 2010

 $\frac{TC-1.0\ through\ TC-4.1\ -\ Default\ Rate\ Qualifications}{Rate}\ Transportation\ service\ customers\ requesting\ S.C.\ 13D\ transportation\ service\ for\ the\ month.}{The\ default\ S.C.\ 13D\ transportation\ rates\ shall\ be\ the\ maximum\ allowable\ prices.}$

Date: November 24, 2010

Issued by <u>A.M. Cellino, President, 6363 Main Street, Williamsville, NY 14221</u> (Name of Officer, Title, Address)

Received: 11/24/2010 Stat

Status: CANCELLED Effective Date: 12/01/2010

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GAS TRANSPORTATION STATEMENT

Effective With Usage During Billing Period Commencing December 1, 2010
Applicable to Billings Under Tariff Class -- SC-1
For Customers that Receive Gas Supply Service from a Qualified Supplier Under Service Classification No. 19
NATIONAL FUEL GAS DISTRIBUTION CORPORATION
P.S.C. No. 8 - GAS

I) Summary of Maximum and Minimum Allowable Prices Minimum Charge Billing Charge SIT Bill Credit Base Rate per Mcf		SC 1 Delivery Service \$15.54 \$1.07 \$0.00
I	Next 4.6 Mcf Over 5.0 Mcf	\$3.72554 \$1.00813
Plus:	Reserve Capacity Cost Adjustment in Case 07-G-0141	\$0.00993
	Amount applicable during the period January 1, 2010 through December 31, 2010 for R&D Funding Mechanism pursuant to Commission Order in Case 04-G-1047	\$0.00790
	Amount applicable during the period July 1, 2010 through June 30, 2011 for Take or Pay Reconciliation pursuant to General Information Leaf No. 144 of P.S.C. No. 8 - Gas	\$0.00000
	Amount applicable during the period April 1, 2010 through March 31, 2011 for Boiler Fuel Sales and Transportation Service Benefits on General Information Leaf Nos. 83 and 84 of P.S.C. No. 8 - Gas.	\$0.01140
	Amount applicable during the period December 1, 2010 through December 31, 2010 for Inter. Transition Cost Surcharge pursuant to General Leaf No. 148.2 of P.S.C. No. 8 - Gas	\$0.01600
	Amount applicable during the period December 1, 2010 through December 31, 2010 for Upstream Transition Cost Surcharge pursuant to General Leaf No. 148.1 of P.S.C. No. 8 - Gas	\$0.00000
	Amount applicable to Conservation Incentive Program Cost Recovery Mechanism pursuant to General Information Leaf No. 148.9 of P.S.C. No. 8 - Gas and "CIPs" Statement.	\$0.21982
	Amount applicable to Storage Inventory Carrrying Costs pursuant to General Information Leaf No. 148.8 of P.S.C. No 8 - Gas Reconciliation for TME 12/09 applicable 3/1/10 - 2/28/11	(\$0.00753) (\$0.01180)
	Amount applicable to Lost Revenue associated with the Merchant Function Charge and the Billing Charge	\$0.00010
	Amount applicable to Revenue Decoupling Mechanism pursuant to General Information Leaf No. 148.8	\$0.03540
	Amount applicable to annual reconciliation of Purchase of Receivables pursuant to General Information Leaf No. 267.1	\$0.00780
	Amount applicable to Temporary State Assessment pursuant to General Information Leaf No. 148.11, applicable April 1, 2009 through March 31, 2014	\$0.23276
	Amount applicable to the TGP/PCB Clean-up refunds pursuant to General Information Leaf No. 148.12 applicable December 1, 2010 through December 31, 2010.	(\$0.03250)
Total Surch Minimum A	\$0.48928 \$0.10000	

II) Statement of Billing Rates in Effect

Pursuant to Service Classification No. 13M of National Fuel Gas Distribution Corporation's P.S.C. No. 8 - Gas tariff, and the maximum and minimum allowable rates identified above, the Company establishes the following S.C. 13M transportation rates effective December 1, 2010

TC-1.0 through TC-4.1 - Default Rate Qualifications Transportation service customers requesting S.C. 13M transportation service for the month.

<u>Rate</u> The default S.C. 13M transportation rates shall be the maximum allowable prices.

Date: November 24, 2010

Issued by <u>A.M. Cellino, President, 6363 Main Street, Williamsville, NY 14221</u>
(Name of Officer, Title, Address)

Received: 11/24/2010

Sta

Status: CANCELLED Effective Date: 12/01/2010

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GAS TRANSPORTATION STATEMENT

Effective With Usage During Billing Period Commencing December 1, 2010
Applicable to Billings Under Tariff Class -- SC-3
For Customers that Receive Gas Supply Service from a Qualified Supplier Under Service Classification No. 19
NATIONAL FUEL GAS DISTRIBUTION CORPORATION
P.S.C. No. 8 - GAS

I) <u>Summary</u> Minimum C	SC 3 Delivery Service \$17.86	
Billing Char	\$1.07	
SIT Bill Cre	\$0.00	
Base Rate pe	er Mcf	
•	Next 49 Mcf	\$2.51345
	Next 950 Mcf	\$1.94282
	Over 1000 Mcf	\$1.56935
Plus:	Reserve Capacity Cost Adjustment in Case 07-G-0141	\$0.00993
	Amount applicable during the period January 1, 2010 through December 31, 2010 for R&D Funding Mechanism	
	pursuant to Commission Order in Case 04-G-1047	\$0.00790
	Amount applicable during the period July 1, 2010 through	
	June 30, 2011 for Take or Pay Reconciliation pursuant to	
	General Information Leaf No. 144 of P.S.C. No. 8 - Gas	\$0.00000
	General information Leaf No. 144 of 1.5.C. No. 6 - Gas	φ0.00000
	Amount applicable during the period April 1, 2010 through	
	March 31, 2011 for Boiler Fuel Sales and Transportation	
	Service Benefits on General Information Leaf Nos. 83 and 84	
	of P.S.C. No. 8 - Gas.	\$0.01140
	Amount applicable during the period December 1, 2010 through	
	December 31, 2010 for Inter. Transition Cost Surcharge pursuant to	#0.01 <i>c</i> 00
	General Leaf No. 148.2 of P.S.C. No. 8 - Gas	\$0.01600
	Amount applicable during the period December 1, 2010 through	
	December 31, 2010 for Upstream Transition Cost Surcharge pursuant to	
	General Leaf No. 148.1 of P.S.C. No. 8 - Gas	\$0,00000
	General Leaf No. 146.1 of P.S.C. No. 6 - Gas	30.00000
	Amount applicable to Conservation Incentive Program Cost Recovery	
	Mechanism pursuant to General Information Leaf No. 148.9 of P.S.C.	
	No. 8 - Gas and "CIPs" Statement.	\$0.21982
	Amount applicable to Storage Inventory Carrrying Costs pursuant to	
	General Information Leaf No. 148.8 of P.S.C. No 8 - Gas	(\$0.00753)
	Reconciliation for TME 12/09 applicable 3/1/10 - 2/28/11	(\$0.01180)
	Amount applicable to Lost Revenue associated with the Merchant Function	
	Charge and the Billing Charge	\$0.00010
	Charge and the Dinning Charge	ψ0.00010
	Amount applicable to Revenue Decoupling Mechanism pursuant to General	
	Information Leaf No. 148.8	\$0.03540
	Amount applicable to annual reconciliation of Purchase of Receivables pursuant	
	to General Information Leaf No. 267.1	\$0.00670
	Amount applicable to Temporary State Assessment pursuant to General	
	Information Leaf No. 148.11, applicable April 1, 2009 through March 31, 2014	\$0.22993
	Amount applicable to the TGP/PCB Clean-up refunds pursuant to General Information	
	Leaf No. 148.12 applicable December 1, 2010 through December 31, 2010.	(\$0.03250)
	Lear 130, 140,12 applicable December 1, 2010 unough December 31, 2010.	(\$0.03230)
Total Surcha	\$0.48535	
Minimum A	\$0.10000	

II) Statement of Billing Rates in Effect

Pursuant to Service Classification No. 13M of National Fuel Gas Distribution Corporation's P.S.C. No. 8 - Gas tariff, and the maximum and minimum allowable rates identified above, the Company establishes the following S.C. 13M transportation rates effective December 1, 2010

TC-1.0 through TC-4.1 - Default Rate Qualifications Transportation service customers requesting S.C. 13M transportation service for the month.

 $\underline{\underline{Rate}} \hspace{1cm} \textbf{The default S.C. 13M transportation rates shall be the maximum allowable prices.}$

Date: November 24, 2010

Issued by <u>A.M. Cellino</u>, <u>President</u>, 6363 <u>Main Street</u>, <u>Williamsville</u>, <u>NY 14221</u> (Name of Officer, Title, Address)