

PSC NO: 12 GAS  
 COMPANY: CENTRAL HUDSON GAS & ELECTRIC CORPORATION  
 INITIAL EFFECTIVE DATE: 2/2/11

STATEMENT TYPE: FTR  
 STATEMENT NO: 148

STATEMENT OF FIRM GAS TRANSPORTATION RATES  
APPLICABLE TO SERVICE CLASSIFICATION NOS. 6, 12 AND 13  
RATE PER 100 CUBIC FEET

<u>Transportation Demand Adjustment</u>	<b><u>TDA \$/Ccf</u></b>
Balancing Adjustment	\$0.00000
Propane Service	\$0.00000
R&D Surcharge	\$0.00174
Gas Supplier Refunds	(\$0.00367)
Interruptible Sales Credit/Surcharge	(\$0.00627)
Capacity Release Credit	(\$0.01388)
Capacity Assignment Adjustment	<b>\$0.03850</b>
Transportation Demand Adjustment	\$0.01642
Cost of Peaking Service	\$0.15743
Cost of Peaking Service- Bimonthly	\$0.15743
<u>Service Classification No. 11 (\$/Ccf)</u>	
Weighted Average Cost of Gas -110%	\$0.81060
Demand Determinants	Effective April 1, 2010
Peaking Service	24%
Storage Service	28%
Propane Service	5%
	<b><u>WBS \$/Dth</u></b>
Winter Bundled Sales (WBS) Service (\$/Dth) Effective November 1, 2010 - March 31, 2011	<b>\$8.26</b>

Issued by: Michael L. Mosher, Vice President, Regulatory Affairs