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PSC NO: 4 GAS
ORANGE AND ROCKLAND UTILITIES, INC.
INITIAL EFFECTIVE DATE: 01/01/11

STATEMENT TYPE: MGA STATEMENT NO: 123

RECEIVED: STATUS: EFFECTIVE:

## STATEMENT OF MONTHLY GAS ADJUSTMENTS

Effective for Service Rendered On or After January 1, 2011
Applicable to the Billing Under Service Classification Nos 1, 2 and 6 of the Schedule for Gas Service of

## ORANGE AND ROCKLAND UTILITIES, INC.

|     |  | Service        | Service Classification No. 6 |                  |                  |
|-----|--|----------------|------------------------------|------------------|------------------|
|     |  | Classification | Pre-Aggregation              | Post-Aggregation | Rider B          |
|     |  | Nos. 1 and 2   | 10 / 01 / 96                 | 10 / 01 / 96     | Rate Schedule II |
| A.  | Monthly Gas Adjustments Applied to All Volumes Used:                             | cents/CCF      | cents/CCF                    | cents/CCF        | cents/CCF        |
| 1.  | Transition Surcharge   | 0.000          | 0.000                        | 0.000            | 0.000            |
| 2.  | Surcharge/(Credit) for Sharing of Benefits                                       | 0.346          | 0.346                        | 0.346            | 0.346            |
| 3.  | Gas in Storage Working Capital (Reliability/Balancing-Related)                   | 0.713          | 0.713                        | 0.713            | 0.713            |
| 4.  | Research and Development Surcharge   | 0.179          | 0.179                        | 0.179            | 0.179            |
| 5.  | Recovery of Prepaid Algonquin Capacity Costs<br>Per Order in Case 91-G-0128.     | 0.000          | N/A                          | N/A              | N/A              |
| 6.  | Peak Shaving Supply  | N/A            | 0.000                        | 0.000            | 0.000            |
| 7.  | Pipeline Refund  | (1.654)        | 0.000                        | 0.000            | 0.000            |
| 8.  | Capacity Release Service Adjustment  | N/A            | (0.689)                      | (0.689)          | (0.689)          |
| 9.  | Transition Adjustment for Competitive Services                                   | 0.095          | 0.095                        | 0.095            | 0.095            |
| 10. | Balancing Charge   | <u>10.986</u>  | <u>10.986</u>                | <u>10.986</u>    | <u>10.986</u>    |
|     |  |                |                              |                  |                  |
| 11. | MONTHLY GAS ADJUSTMENT   | 10.665         | 11.630                       | 11.630           | 11.630           |
| В.  | Conversion Factor - Applicable to Service Classification No. 6 Only (therms/ccf) |                | 1.028                        | 1.028            | 1.028            |

C. Increase in Rates and Charges:

Revenue tax surcharge factors shall be applied to all rates and charges in accordance with General Information Section 15.

Issued by: William Longhi, President, Pearl River, NY