

PSC NO: 8 GAS
 COMPANY: NATIONAL FUEL GAS DISTRIBUTION CORPORATION
 INITIAL EFFECTIVE DATE: 1/1/2011

STATEMENT TYPE: MUTC
 STATEMENT NO: 21

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STATEMENT OF STBA MANDATORY UPSTREAM TRANSMISSION CAPACITY - "MUTC"

Effective With Usage During Billing Period Commencing January 1, 2011
 Applicable to Billings Under Service Classification No. 19
 NATIONAL FUEL GAS DISTRIBUTION CORPORATION
 P.S.C. No. 8 - GAS

	MDQ Dth/day (A)	Annual Demand Cost (B)	Monthly Demand Rate (C)
DTI - FT & TETCO 10,000 FT	9,715	\$ 2,001,669	\$ 17.1699
DTI - FT & TGP 15,733 Z1-Z4	15,285	\$ 2,830,547	\$ 15.4320
DTI - GSS & GSS FT	80,000	\$ 4,264,488	\$ 4.4422
Empire - FT & TCPL	25,112	\$ 2,199,003	\$ 7.2973
Empire - FT	15,000	\$ 182,700	\$ 1.0150
NFGSC ESS 1 MSQ not in "Retained"		\$ 2,790,648	
NFGSC ESS 2	8,145	\$ 846,221	\$ 8.6579
TGP 0-4	15,000	\$ 2,199,600	\$ 12.2200
TGP 0-5	12,000	\$ 2,028,960	\$ 14.0900
TGP 1-4	15,267	\$ 1,973,107	\$ 10.7700
TGP 1-5	23,000	\$ 3,488,640	\$ 12.6400
TGP 5-5 & TCPL to Niagara	15,000	\$ 1,537,843	\$ 8.5436
Transco	26,332	\$ 4,323,070	\$ 13.681
Transco & Production Area Storage	11,789	\$ 1,984,152	\$ 14.0255
NFGSC FSS 86 Day Withdrawal Storage	15,285	\$ 1,076,893	\$ 5.8712
Total Upstream Capacity	286,930	\$ 33,727,541	
Weighted Average Cost of Capacity Total			\$ 9.7955

Date: December 29, 2010

Issued by A.M. Cellino, President, 6363 Main Street, Williamsville, NY 14221
 (Name of Officer, Title, Address)