

PSC NO: 1 GAS  
KEYSPAN GAS EAST CORPORATION  
INITIAL EFFECTIVE DATE: 01/01/11

STATEMENT TYPE: SCA  
STATEMENT NO: 18  
PAGE 1 Of 2

**STATEMENT OF SELLER CHARGES AND ADJUSTMENTS**  
**Applicable to Customers Under Service Classification No. 8**  
**For the Period December 1, 2010 through December 31, 2010**

**Daily Swing Service Monthly Demand Charge**

A. Applicable to Sellers Serving SC 5 Customers

| <b>Load Factor</b> | <b>\$ / dth</b> |
|--------------------|-----------------|
| 0-50%              | 0.86            |
| 51-100%            | 0.51            |

B. Monthly Balanced Non Core Transportation  
Applicable to Sellers Serving SC 7 and SC 13 Customers  
(Excludes power generation)

| <b>Load Factor</b> | <b>\$ / dth</b> |
|--------------------|-----------------|
| 0-50%              | 0.29            |
| 51-100%            | 0.24            |

C. Daily Balanced Non Core Transportation  
Applicable to Sellers Serving SC 7 and 13 Customers  
(Excludes power generation)  
(For Information Purposes)

| <b>Load Factor</b> | <b>\$ / dth</b> |
|--------------------|-----------------|
| 0-50%              | 0.08            |
| 51-100%            | 0.06            |

|   |                        |
|---|------------------------|
|   | <b><u>\$ / dth</u></b> |
| <b><u>Unitized Fixed Cost Credits Applicable to Sellers Serving SC 5 Customers</u></b><br><b>(After 2.73% Losses)</b> | \$ (0.3661)            |

**Daily Cash Out Prices**

Transco Zone 6 NY midpoint price published in Platt's Gas Daily Price Guide, Daily Price Survey for the date of flow reflected as a per dekatherm price.

Issued by: Nickolas Stavropoulos, Executive Vice President, Hicksville, NY

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**Daily Cash Out Penalties:** **\$/ dth**

City Gate Balancing Penalty Charge \$10.00

Operational Flow Order ( OFO ) Penalty Charge \$25.00

**Monthly Cash Out Price**

Transco Zone 6 NY Index published at the start of each month in Platt's Gas Daily Price Guide,  
Market Center Spot Gas Prices for the Northeast reflected as a per dekatherm price.

**Mandatory Capacity Program:** **\$/ dth**

Weighted Average Cost Of Capacity ( WACOC ) \$0.7689

Tier 2 - Bundled Winter Sales Price \$5.3312

Tier 3 - Virtual Storage Price \$5.7185

**Applicable to Sellers Participating in the POR Program:**

Commodity Related Credit and Collection Expenses \$0.0337

Commodity Related Credit and Collection Expenses Annual Imbalance  
Surcharge / Refund ( January 1, 2010 Through December 31, 2010 ) ---

**Unaccounted For Gas ( UFG )** **2.73%**

Issued by: Nickolas Stavropoulos, Executive Vice President, Hicksville, NY