

**PSC NO. 87 Gas**  
**NEW YORK STATE ELECTRIC & GAS CORPORATION**  
 Initial Effective Date: January 1, 2011

Statement Type: IGSC  
 Statement No. 41  
 page 1 of 3

New York State Electric & Gas Corporation  
 Gas Supply Area 1  
 Combined, Elmira, Goshen, Champlain Rate Areas  
 Statement of Incremental Gas Supply Charge  
 Effective: January 1, 2011

Applicable to Service Classification No. 2 of PSC No. 87 Gas

Calculated on December 29, 2010, using supplier rates forecasted to be in effect on January 1, 2011  
 (per Therm)

<u>Description</u>	<u>SC No. 2</u>
Firm Average Demand COG	\$0.210125
Load Factor Adjustment (LFA)	0.9841
Adjusted Firm Average Demand COG	\$0.206784
Firm Average Commodity COG	\$0.532098
Firm Average COG w/ LFA	\$0.738882
Incremental Gas Supply COG	\$0.923603
Factor of Adjustment (FA)	1.00181
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Total Average Incremental COG	\$0.925274
Supplier Refund Adjustment	\$0.000000
Interim Reconciliation Adjustment	\$0.000000
Annual Reconciliation Adjustment	\$0.003845
Other Adjustments	\$0.000000
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Incremental GSC without MFC	<u><u>\$0.929119</u></u>

<u>Description</u>	<u>SC No. 2</u>
Merchant Function Charge	\$0.023978

Dated: December 29, 2010

Issued By: James A. Lahtinen, Vice President-Rates & Regulatory Economics, Binghamton, New York

Statement Type: IGSC  
Statement No. 41  
page 2 of 3New York State Electric & Gas Corporation  
Gas Supply Area 2  
Binghamton & Owego Rate Areas  
Statement of Incremental Gas Supply Charge  
Effective: January 1, 2011

Applicable to Service Classifications No. 2, 9 of PSC No. 87 Gas

Calculated on December 29, 2010, using supplier rates forecasted to be in effect on January 1, 2011  
(per Therm)

<u>Description</u>	<u>SC No. 2</u>	<u>SC No. 9</u>
Firm Average Demand COG	\$0.098290	\$0.098290
Load Factor Adjustment (LFA)	0.9855	0.9020
Adjusted Firm Average Demand COG	\$0.096864	\$0.088657
Firm Average Commodity COG	\$0.546320	\$0.546320
Firm Average COG w/ LFA	\$0.643184	\$0.634977
Incremental Gas Supply COG	\$0.803980	\$0.793721
Factor of Adjustment (FA)	1.00181	1.00181
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Total Average Incremental COG	\$0.805435	\$0.795158
Supplier Refund Adjustment	\$0.000000	\$0.000000
Interim Reconciliation Adjustment	\$0.000000	\$0.000000
Annual Reconciliation Adjustment	(\$0.014991)	(\$0.014991)
Other Adjustments	\$0.000000	\$0.000000
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Incremental GSC without MFC	<u>\$0.790444</u>	<u>\$0.780166</u>
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<u>Description</u>	<u>SC No. 2</u>	<u>SC No. 9</u>
Merchant Function Charge	\$0.023659	\$0.023659

Dated: December 29, 2010

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Statement Type: IGSC  
Statement No. 41  
page 3 of 3New York State Electric & Gas Corporation  
Gas Supply Area 3  
Lockport Rate Area  
Statement of Incremental Gas Supply Charge  
Effective: January 1, 2011

Applicable to Service Classification No. 2 of PSC No. 87 Gas

Calculated on December 29, 2010, using supplier rates forecasted to be in effect on January 1, 2011  
(per Therm)

<u>Description</u>	<u>SC No. 2</u>
Firm Average Demand COG	\$0.210125
Load Factor Adjustment (LFA)	0.9841
Adjusted Firm Average Demand COG	\$0.206784
Firm Average Commodity COG	\$0.532098
Firm Average COG w/ LFA	\$0.738882
Incremental Gas Supply COG	\$0.923603
Factor of Adjustment (FA)	1.00181
	<hr/>
Total Average Incremental COG	\$0.925274
Supplier Refund Adjustment	\$0.000000
Interim Reconciliation Adjustment	\$0.000000
Annual Reconciliation Adjustment	(\$0.092523)
Other Adjustments	\$0.000000
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Incremental GSC without MFC	<u>\$0.832751</u>

<u>Description</u>	<u>SC No. 2</u>
Merchant Function Charge	\$0.023978

Dated: December 29, 2010

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