

PSC NO: 8 GAS  
COMPANY: NATIONAL FUEL GAS DISTRIBUTION CORPORATION  
INITIAL EFFECTIVE DATE: 6/1/2009

STATEMENT TYPE: DAC  
STATEMENT NO: 87

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STATEMENT OF DELIVERY ADJUSTMENT CHARGE  
(Issued Under Authority of 16 NYCRR Sec. 270.55)

Effective With Usage On and After June 1, 2009  
Applicable to Billings Under Service Classification Nos. 1, 2, 2A and 2B  
NATIONAL FUEL GAS DISTRIBUTION CORPORATION  
P.S.C. No. 8 - GAS

	<u>¢ per Ccf</u> All Territory
APPLICABLE SERVICE TERRITORY	
TAKE OR PAY RECOVERY	
Amount applicable during the period July 1, 2008 through June 30, 2009 for Take or Pay Reconciliation pursuant to General Information Leaf No. 144 of P.S.C. No. 8 - Gas.	(0.0020)
R & D FUNDING MECHANISM	
Amount applicable during the period January 1, 2009 through December 31, 2009 for R & D Funding Mechanism pursuant to Commission Order in Case 04-G-1047.	0.1900
TRANSITION COST SURCHARGE	
Intermediate Transition Cost Surcharge pursuant to General Information Leaf No. 148.2 applicable during the period June 1, 2009 through June 30, 2009.	0.2820
Upstream Transition Cost Surcharge pursuant to General Information Leaf No. 148.1 applicable during the period June 1, 2009 through June 30, 2009.	0.0000
RESERVE CAPACITY COST ADJUSTMENT	
Amount applicable to changes in reserve capacity costs as calculated in the attached Reserve Capacity Cost Adjustment Statement.	0.0534
LOST REVENUE ASSOCIATED WITH MFC AND BILLING CHARGE	
Amount applicable to loss revenue associated with the Merchant Function Charge and the Billing Charge.	(0.0020)
CONSERVATION INCENTIVE PROGRAM COST RECOVERY MECHANISM	
Amount applicable to Conservation Incentive Program costs pursuant to General Information Leaf No. 148.9.	1.6566
Reconciliation for TME 12/31/08 applicable during the period March 1, 2009 through February 28, 2010	(0.2430)
STORAGE INVENTORY CARRYING COST	
Amount applicable to Storage Inventory Carrying Costs pursuant to General Information Leaf No. 148.8.	(0.0753)
Reconciliation for TME 12/31/08 applicable during the period March 1, 2009 through February 28, 2010	(0.0020)
REVENUE DECOUPLING MECHANISM	
Amount applicable to Revenue Decoupling Mechanism pursuant to General Information Leaf No. 148.8.	(0.0820)
PURCHASE OF RECEIVABLES	
Amount applicable to annual reconciliation of Purchase of Receivables pursuant to General Information Leaf No. 267.1.	0.0700
90/10 SYMMETRICAL SHARING MECHANISM	
Amount applicable to 90/10 Symmetrical Sharing Mechanism pursuant to General Information Leaf Nos. 83 & 84. Applicable during the period April 1, 2009 to March 31, 2010	0.0510
TOTAL DELIVERY COST ADJUSTMENT	
Commencing with the gas used on and after June 1, 2009 and thereafter until changed, the delivery cost adjustment will be.	<b>1.8967</b>

Date: May 29, 2009

Issued by A.M. Cellino, President, 6363 Main Street, Williamsville, NY 14221  
(Name of Officer, Title, Address)

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STATEMENT OF DELIVERY ADJUSTMENT CHARGE  
(Issued Under Authority of 16 NYCRR Sec. 270.55)Effective With Usage On and After June 1, 2009  
Applicable to Billings Under Service Classification Nos. 3, 5, 7, 8 and 9  
NATIONAL FUEL GAS DISTRIBUTION CORPORATION  
P.S.C. No. 8 - GAS

	<u>¢ per Ccf</u>
APPLICABLE SERVICE TERRITORY	All Territory
TAKE OR PAY RECOVERY	
Amount applicable during the period July 1, 2008 through June 30, 2009 for Take or Pay Reconciliation pursuant to General Information Leaf No. 144 of P.S.C. No. 8 - Gas.	(0.0020)
R & D FUNDING MECHANISM	
Amount applicable during the period January 1, 2009 through December 31, 2009 for R & D Funding Mechanism pursuant to Commission Order in Case 04-G-1047.	0.1900
TRANSITION COST SURCHARGE	
Intermediate Transition Cost Surcharge pursuant to General Information Leaf No. 148.2 applicable during the period June 1, 2009 through June 30, 2009.	0.2820
Upstream Transition Cost Surcharge pursuant to General Information Leaf No. 148.1 applicable during the period June 1, 2009 through June 30, 2009.	0.0000
RESERVE CAPACITY COST ADJUSTMENT	
Amount applicable to changes in reserve capacity costs as calculated in the attached Reserve Capacity Cost Adjustment Statement.	0.0534
LOST REVENUE ASSOCIATED WITH MFC AND BILLING CHARGE	
Amount applicable to loss revenue associated with the Merchant Function Charge and the Billing Charge.	(0.0020)
CONSERVATION INCENTIVE PROGRAM COST RECOVERY MECHANISM	
Amount applicable to Conservation Incentive Program costs pursuant to General Information Leaf No. 148.9.	1.6566
Reconciliation for TME 12/31/08 applicable during the period March 1, 2009 through February 28, 2010	(0.2430)
STORAGE INVENTORY CARRYING COST	
Amount applicable to Storage Inventory Carrying Costs pursuant to General Information Leaf No. 148.8.	(0.0753)
Reconciliation for TME 12/31/08 applicable during the period March 1, 2009 through February 28, 2010	(0.0020)
REVENUE DECOUPLING MECHANISM	
Amount applicable to Revenue Decoupling Mechanism pursuant to General Information Leaf No. 148.8.	(0.0820)
PURCHASE OF RECEIVABLES	
Amount applicable to annual reconciliation of Purchase of Receivables pursuant to General Information Leaf No. 267.1	0.0540
90/10 SYMMETRICAL SHARING MECHANISM	
Amount applicable to 90/10 Symmetrical Sharing Mechanism pursuant to General Information Leaf Nos. 83 & 84. Applicable during the period April 1, 2009 to March 31, 2010	0.0510
TOTAL DELIVERY COST ADJUSTMENT	
Commencing with the gas used on and after June 1, 2009 and thereafter until changed, the delivery cost adjustment will be.	<b>1.8807</b>

Date: May 29, 2009

Issued by A.M. Cellino, President, 6363 Main Street, Williamsville, NY 14221  
(Name of Officer, Title, Address)