# PSC NO: 87 GAS <br> NEW YORK STATE ELECTRIC \& GAS CORPORATION EFFECTIVE DATE: 06/01/2009 

STATEMENT TYPE: NGV

## STATEMENT OF NATURAL GAS VEHICLE RATE

June 01, 2009

## Owego Area

The monthly rate, per therm, for sales used in the refueling of Natural Gas Vehicles shall be as stated herein in accordance with Service Classification 4 of PSC No. 87.

|  | ----- Floor Rate ----- |  | Market Based ----- Ceiling Rate ----- |  | Applicable Natural <br> -- Gas Vehicle Rate -- |  |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: |
|  | per | per Gal. | per | per Gal. | per | per Gal. |
|  | Therm | Equiv. | Therm | Equiv. | Therm | Equiv. |
| Category 1A | \$0.8668 | \$0.988 | \$2.2364 | \$2.550 | \$1.9013 | \$2.168 |
| Category 1B | \$0.8668 | \$0.988 | \$2.2152 | \$2.526 | \$1.7010 | \$1.940 |
| Category 1C | \$0.8668 | \$0.988 | \$1.8429 | \$2.101 | \$1.6727 | \$1.907 |
| Category 2A | \$0.8860 | \$1.010 | \$2.2364 | \$2.550 | \$1.9205 | \$2.190 |
| Category 2B | \$0.8860 | \$1.010 | \$2.2152 | \$2.526 | \$1.7202 | \$1.961 |
| Category 2C | \$0.8860 | \$1.010 | \$1.8429 | \$2.101 | \$1.6919 | \$1.929 |
| WITH COMPRESSION: |  |  |  |  |  |  |
| Category 3A | \$0.7191 | \$0.820 | \$2.2364 | \$2.550 | \$1.8564 | \$2.117 |
| Category 3B | \$0.7191 | \$0.820 | \$2.2152 | \$2.526 | \$1.5579 | \$1.776 |
| Category 3C | \$0.7191 | \$0.820 | \$1.8429 | \$2.101 | \$1.8429 | \$2.101 |
| WITHOUT COMPRESSION: |  |  |  |  |  |  |
| Category 3A | \$0.6999 | \$0.798 | \$2.2364 | \$2.550 | \$1.8372 | \$2.095 |
| Category 3B | \$0.6999 | \$0.798 | \$2.2152 | \$2.526 | \$1.5387 | \$1.754 |
| Category 3C | \$0.6999 | \$0.798 | \$1.8429 | \$2.101 | \$1.8429 | \$2.101 |
| Category 4 | \$0.8860 | \$1.010 | \$2.2364 | \$2.550 | \$1.9205 | \$2.190 |

# statement of natural gas vehicle rate 

June 01, 2009

## Goshen

The monthly rate, per therm, for sales used in the refueling of Natural Gas Vehicles shall be as stated herein in accordance with Service Classification 4 of PSC No. 87.

|  | ----- Floor Rate ----- |  | Market Based ----- Ceiling Rate ----- |  | Applicable Natural <br> -- Gas Vehicle Rate -- |  |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: |
|  | per | per Gal. | per | per Gal. | per | per Gal. |
|  | Therm | Equiv. | Therm | Equiv. | Therm | Equiv. |
| Category 1A | \$0.8981 | \$1.024 | \$2.2355 | \$2.549 | \$1.9006 | \$2.167 |
| Category 1B | \$0.8981 | \$1.024 | \$2.2152 | \$2.526 | \$1.7010 | \$1.940 |
| Category 1C | \$0.8981 | \$1.024 | \$1.8511 | \$2.111 | \$1.6800 | \$1.916 |
| Category 2A | \$0.9173 | \$1.046 | \$2.2355 | \$2.549 | \$1.9198 | \$2.189 |
| Category 2B | \$0.9173 | \$1.046 | \$2.2152 | \$2.526 | \$1.7202 | \$1.961 |
| Category 2C | \$0.9173 | \$1.046 | \$1.8511 | \$2.111 | \$1.6992 | \$1.938 |
| WITH COMPRESSION: |  |  |  |  |  |  |
| Category 3A | \$0.7174 | \$0.818 | \$2.2355 | \$2.549 | \$1.8677 | \$2.130 |
| Category 3B | \$0.7174 | \$0.818 | \$2.2152 | \$2.526 | \$1.5579 | \$1.776 |
| Category 3C | \$0.7174 | \$0.818 | \$1.8511 | \$2.111 | \$1.8511 | \$2.111 |
| WITHOUT COMPRESSION: |  |  |  |  |  |  |
| Category 3A | \$0.6982 | \$0.796 | \$2.2355 | \$2.549 | \$1.8485 | \$2.108 |
| Category 3B | \$0.6982 | \$0.796 | \$2.2152 | \$2.526 | \$1.5387 | \$1.754 |
| Category 3C | \$0.6982 | \$0.796 | \$1.8511 | \$2.111 | \$1.8511 | \$2.111 |
| Category 4 | \$0.9173 | \$1.046 | \$2.2355 | \$2.549 | \$1.9198 | \$2.189 |

Issued By: James A. Lahtinen, Vice President-Rates \& Regulatory Economics, Binghamton, New York (Name of Officer, Title, Address)

# statement of natural gas vehicle rate 

June 01, 2009

## Lockport Area

The monthly rate, per therm, for sales used in the refueling of Natural Gas Vehicles shall be as stated herein in accordance with Service Classification 4 of PSC No. 87.


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## statement of natural gas vehicle rate

June 01, 2009

## Elmira Area

The monthly rate, per therm, for sales used in the refueling of Natural Gas Vehicles shall be as stated herein in accordance with Service Classification 4 of PSC No. 87.

|  | ----- Floor Rate ----- |  | Market Based ----- Ceiling Rate ----- |  | Applicable Natural <br> -- Gas Vehicle Rate -- |  |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: |
|  | per <br> Therm | per Gal. | per <br> Therm | per Gal. | per Therm | per Gal. <br> Equiv |
| Category 1A | \$0.8900 | \$1.015 | \$2.2364 | \$2.550 | \$1.9013 | \$2.168 |
| Category 1B | \$0.8900 | \$1.015 | \$2.2152 | \$2.526 | \$1.7010 | \$1.940 |
| Category 1C | \$0.8900 | \$1.015 | \$1.8429 | \$2.101 | \$1.6727 | \$1.907 |
| Category 2A | \$0.9092 | \$1.037 | \$2.2364 | \$2.550 | \$1.9205 | \$2.190 |
| Category 2B | \$0.9092 | \$1.037 | \$2.2152 | \$2.526 | \$1.7202 | \$1.961 |
| Category 2C | \$0.9092 | \$1.037 | \$1.8429 | \$2.101 | \$1.6919 | \$1.929 |
| WITH COMPRESSION: |  |  |  |  |  |  |
| Category 3A | \$0.7094 | \$0.809 | \$2.2364 | \$2.550 | \$1.8071 | \$2.061 |
| Category 3B | \$0.7094 | \$0.809 | \$2.2152 | \$2.526 | \$1.5579 | \$1.776 |
| Category 3C | \$0.7094 | \$0.809 | \$1.8429 | \$2.101 | \$1.8429 | \$2.101 |
| WITHOUT COMPRESSION: |  |  |  |  |  |  |
| Category 3A | \$0.6902 | \$0.787 | \$2.2364 | \$2.550 | \$1.7879 | \$2.039 |
| Category 3B | \$0.6902 | \$0.787 | \$2.2152 | \$2.526 | \$1.5387 | \$1.754 |
| Category 3C | \$0.6902 | \$0.787 | \$1.8429 | \$2.101 | \$1.8429 | \$2.101 |
| Category 4 | \$0.9092 | \$1.037 | \$2.2364 | \$2.550 | \$1.9205 | \$2.190 |

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## STATEMENT OF NATURAL GAS VEHICLE RATE

June 01, 2009

## Combined Area

The monthly rate, per therm, for sales used in the refueling of Natural Gas Vehicles shall be as stated herein in accordance with Service Classification 4 of PSC No. 87.

|  | ----- Floor Rate ----- |  | Market Based ----- Ceiling Rate ----- |  | Applicable Natural <br> -- Gas Vehicle Rate -- |  |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: |
|  | per Therm | per Gal. | per Therm | per Gal. | per <br> Therm | per Gal. <br> Equiv. |
| Category 1A | \$0.8900 | \$1.015 | \$2.2320 | \$2.545 | \$1.8976 | \$2.164 |
| Category 1B | \$0.8900 | \$1.015 | \$2.2152 | \$2.526 | \$1.7010 | \$1.940 |
| Category 1C | \$0.8900 | \$1.015 | \$1.8681 | \$2.130 | \$1.6953 | \$1.933 |
| Category 2A | \$0.9092 | \$1.037 | \$2.2320 | \$2.545 | \$1.9168 | \$2.186 |
| Category 2B | \$0.9092 | \$1.037 | \$2.2152 | \$2.526 | \$1.7202 | \$1.961 |
| Category 2C | \$0.9092 | \$1.037 | \$1.8681 | \$2.130 | \$1.7145 | \$1.955 |
| WITH COMPRESSION: |  |  |  |  |  |  |
| Category 3A | \$0.7094 | \$0.809 | \$2.2320 | \$2.545 | \$1.8176 | \$2.073 |
| Category 3B | \$0.7094 | \$0.809 | \$2.2152 | \$2.526 | \$1.6816 | \$1.917 |
| Category 3C | \$0.7094 | \$0.809 | \$1.8681 | \$2.130 | \$1.8681 | \$2.130 |
| WITHOUT COMPRESSION: |  |  |  |  |  |  |
| Category 3A | \$0.6902 | \$0.787 | \$2.2320 | \$2.545 | \$1.7984 | \$2.051 |
| Category 3B | \$0.6902 | \$0.787 | \$2.2152 | \$2.526 | \$1.6624 | \$1.896 |
| Category 3C | \$0.6902 | \$0.787 | \$1.8681 | \$2.130 | \$1.8681 | \$2.130 |
| Category 4 | \$0.9092 | \$1.037 | \$2.2320 | \$2.545 | \$1.9168 | \$2.186 |

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## statement of natural gas vehicle rate

June 01, 2009

## Binghamton Area

The monthly rate, per therm, for sales used in the refueling of Natural Gas Vehicles shall be as stated herein in accordance with Service Classification 4 of PSC No. 87.

|  | ----- Floor Rate ----- |  | Market Based ----- Ceiling Rate ----- |  | Applicable Natural <br> -- Gas Vehicle Rate -- |  |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: |
|  | per Therm | per Gal. | per Therm | per Gal. | per <br> Therm | per Gal. <br> Equiv. |
| Category 1A | \$0.8668 | \$0.988 | \$2.2364 | \$2.550 | \$1.9013 | \$2.168 |
| Category 1B | \$0.8668 | \$0.988 | \$2.2152 | \$2.526 | \$1.7010 | \$1.940 |
| Category 1C | \$0.8668 | \$0.988 | \$1.8429 | \$2.101 | \$1.6727 | \$1.907 |
| Category 2A | \$0.8860 | \$1.010 | \$2.2364 | \$2.550 | \$1.9205 | \$2.190 |
| Category 2B | \$0.8860 | \$1.010 | \$2.2152 | \$2.526 | \$1.7202 | \$1.961 |
| Category 2C | \$0.8860 | \$1.010 | \$1.8429 | \$2.101 | \$1.6919 | \$1.929 |
| WITH COMPRESSION: |  |  |  |  |  |  |
| Category 3A | \$0.7191 | \$0.820 | \$2.2364 | \$2.550 | \$1.8802 | \$2.144 |
| Category 3B | \$0.7191 | \$0.820 | \$2.2152 | \$2.526 | \$1.5579 | \$1.776 |
| Category 3C | \$0.7191 | \$0.820 | \$1.8429 | \$2.101 | \$1.8429 | \$2.101 |
| WITHOUT COMPRESSION: |  |  |  |  |  |  |
| Category 3A | \$0.6999 | \$0.798 | \$2.2364 | \$2.550 | \$1.8610 | \$2.122 |
| Category 3B | \$0.6999 | \$0.798 | \$2.2152 | \$2.526 | \$1.5387 | \$1.754 |
| Category 3C | \$0.6999 | \$0.798 | \$1.8429 | \$2.101 | \$1.8429 | \$2.101 |
| Category 4 | \$0.8860 | \$1.010 | \$2.2364 | \$2.550 | \$1.9205 | \$2.190 |

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## statement of natural gas vehicle rate

June 01, 2009

## Champlain Area

The monthly rate, per therm, for sales used in the refueling of Natural Gas Vehicles shall be as stated herein in accordance with Service Classification 4 of PSC No. 87.

|  | ----- Floor Rate ----- |  | Market Based ----- Ceiling Rate ----- |  | Applicable Natural <br> -- Gas Vehicle Rate -- |  |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: |
|  | per Therm | per Gal. Equiv. | per Therm | per Gal. Equiv. | per Therm | per Gal. Equiv. |
| Category 1A | \$0.7767 | \$0.886 | \$2.2355 | \$2.549 | \$1.9006 | \$2.167 |
| Category 1B | \$0.7767 | \$0.886 | \$2.2152 | \$2.526 | \$1.7010 | \$1.940 |
| Category 1C | \$0.7767 | \$0.886 | \$1.8511 | \$2.111 | \$1.6800 | \$1.916 |
| Category 2A | \$0.7959 | \$0.908 | \$2.2355 | \$2.549 | \$1.9198 | \$2.189 |
| Category 2B | \$0.7959 | \$0.908 | \$2.2152 | \$2.526 | \$1.7202 | \$1.961 |
| Category 2C | \$0.7959 | \$0.908 | \$1.8511 | \$2.111 | \$1.6992 | \$1.938 |
| WITH COMPRESSION: |  |  |  |  |  |  |
| Category 3A | \$0.5968 | \$0.681 | \$2.2355 | \$2.549 | \$1.7831 | \$2.033 |
| Category 3B | \$0.5968 | \$0.681 | \$2.2152 | \$2.526 | \$1.5579 | \$1.776 |
| Category 3C | \$0.5968 | \$0.681 | \$1.8511 | \$2.111 | \$1.8503 | \$2.110 |
| WITHOUT COMPRESSION: |  |  |  |  |  |  |
| Category 3A | \$0.5776 | \$0.659 | \$2.2355 | \$2.549 | \$1.7639 | \$2.011 |
| Category 3B | \$0.5776 | \$0.659 | \$2.2152 | \$2.526 | \$1.5387 | \$1.754 |
| Category 3C | \$0.5776 | \$0.659 | \$1.8511 | \$2.111 | \$1.8311 | \$2.088 |
| Category 4 | \$0.7959 | \$0.908 | \$2.2355 | \$2.549 | \$1.9198 | \$2.189 |

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