STATEMENT TYPE: GTR

STATEMENT NO: 140

PSC NO: 8 GAS COMPANY: NATIONAL FUEL GAS DISTRIBUTION CORPORATION INITIAL EFFECTIVE DATE: 8/1/2009

Page 1 of 4

GAS TRANSPORTATION STATEMENT

Effective With Usage During Billing Period Commencing August 1, 2009 Applicable to Billings Under Service Classification No. 13M NATIONAL FUEL GAS DISTRIBUTION CORPORATION P.S.C. No. 8 - GAS

I) Summary of Maximum and Minimum Allowable Prices

Trainsportation Service Classification No. 13M Trainff Class TC-1.1 TC-2.0 TC-3.0 TC-4.1 TC-4.1 Minimum Charge \$322.45 \$715.88 \$1,729.43 \$3,827.22 \$3,827.28 Billing Charge \$1.07 \$1.07 \$1.07 \$1.07 \$0.07578 \$0.5177 Buse Rate per Mcf \$1.43918 \$1.10320 \$0.07578 \$0.03757 \$0.00534 Plus: Reserve Capacity Cost Charge in Case 07-G-0141 \$0.000534 \$0.000733 \$0.00000 \$0.00000 Plus: Storage Carrying Cost in Case 07-G-0141 \$0.000733 \$0.00020)	I) Summary	of Maximum and Minimum Allowable Prices					
Minimum Charge \$322,45 \$715,88 \$1,729,43 \$3,827,22 \$3,827,28 Billing Charge \$1.07 \$1.00000 \$0.00753 \$0.00753 \$0.00753 \$0.00753 \$0.00753 \$0.00753 \$0.00753 \$0.00753 \$0.00753 \$0.00753 \$0.00753 \$0.00020 \$0.00020 \$0.00020 \$0.00020 \$0.00020 \$0.00020 \$0.0002			Transportation Service Classification No. 13M				
Billing Charge S1.07 S0.31775 Plus: Stronge Inventory Carrying Cost in Case 07-G-0141 S0.000753 (S0.00753) (S0.00750) S0.01900 S0.0190	Tariff Class		TC-1.1	TC-2.0	TC-3.0	TC-4.0	TC-4.1
Base Rule per Mcf \$1.43918 \$1.10320 \$0.79578 \$0.31775 \$0.55173 Plus: Reserve Capacity Cost Charge in Case 07-G-0141 \$0.00534 \$0.00534 \$0.00534 \$0.00000 \$0.00100 \$0.01900 \$0.01900 \$0.01900 \$0.01900 \$0.01900 \$0.00100 \$0.00100 \$0.00100 \$0.00100 \$0.00100 \$0.00010 \$0.00010 \$0.00010 </td <td colspan="2">Minimum Charge</td> <td>\$322.45</td> <td>\$715.88</td> <td>\$1,729.43</td> <td>\$3,827.22</td> <td>\$3,827.28</td>	Minimum Charge		\$322.45	\$715.88	\$1,729.43	\$3,827.22	\$3,827.28
Plus: Reserve Capacity Cost Charge in Case 07-G-0141 S0.00534 S0.00035 S0.000395 S0.00000 Plus: Storage Inventory Carrying Cost in Case 07-G-0141 S0.00000 S0.00010 S0.00100 S0.00510 S0.005	Billing Cha	rge	\$1.07	\$1.07	\$1.07	\$1.07	\$1.07
Plus: SIT Credit S0.00000 \$0.00020 \$0.00100 \$0.00100 \$0.00100 \$0.00100 \$0.00100 \$0.00100 \$0.00100 \$0.00100 \$0.00100 \$0.00100 \$0.00100 \$0.00100 \$0.00100 \$0.00100 \$0.00100 \$0.00100 \$0.00100 \$0.00100			\$1.43918	\$1.10320	\$0.79578	\$0.31775	\$0.55173
Plus: SIT Credit S0.00000 \$0.00020 \$0.00100 \$0.00100 \$0.00100 \$0.00100 \$0.00100 \$0.00100 \$0.00100 \$0.00100 \$0.00100 \$0.00100 \$0.00100 \$0.00100 \$0.00100 \$0.00100 \$0.00100 \$0.00100 \$0.00100 \$0.00100							
Plus: Storage Inventory Carrying Cost in Case 07-G-0141 (\$0,00753) (\$0,00753) (\$0,00753) (\$0,00753) (\$0,00020) (\$0,00010) (\$0,00010) \$0,01900 \$0,01900 \$0,01900 \$0,01900 \$0,01900 \$0,01900 \$0,01900 \$0,01900 \$0,01900 \$0,01900 \$0,01900 \$0,01900 \$0,01900 \$0,01900 \$0,01900 \$0,01900 \$0,01900 \$0,01900 \$0,01900 \$0,0010) \$0,0010) \$0,0010) \$0,0010) \$0,0010) \$0,0010) \$0,0010) \$0,0010) \$0,0010) \$0,00010) \$0,00010) \$0,00010) \$0,00010) \$0,00010) \$0,00010) \$0,00010) \$0,00010) \$0,00010) \$0,00010) \$0,00010) \$0,00010) \$0,00010) \$0,00010) \$0,00010) <t< td=""><td>Plus:</td><td>Reserve Capacity Cost Charge in Case 07-G-0141</td><td>\$0.00534</td><td>\$0.00534</td><td>\$0.00534</td><td>\$0.00395</td><td>\$0.00534</td></t<>	Plus:	Reserve Capacity Cost Charge in Case 07-G-0141	\$0.00534	\$0.00534	\$0.00534	\$0.00395	\$0.00534
Storage Carrying Cost reconciliation TME 12.08 (\$0.00020) (\$0.00020) (\$0.00020) (\$0.00020) (\$0.00020) (\$0.00020) Plus: Amount applicable during the period January 1, 2009 through December 31, 2009 for RABC or Pay Reconciliation pursuant to General Information Leaf No. 144 of P.S.C. No. 8 - Gas \$0.01900 \$0.01900 \$0.00010) \$0.00010 \$0.00010) \$0.00010)	Plus:	SIT Credit	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000
Plus:Amount applicable during the period January 1, 2009 through December 31, 2009 for R&D Funding Mechanism pursuant to Commission Order in Case 04-G-1047\$0.01900\$0.01900\$0.01900\$0.01900\$0.01900\$0.01900Amount applicable during the period July 1, 2009 through June 30, 2010 for Take or Pay Reconciliation pursuant to General Information Leaf No. 144 of P.S.C. No. 8 - Gas\$0.00010)\$0.00010\$0.00010)\$0.00010)\$0.00010\$0.00010)\$0.00010\$0.00010\$0.00010\$0.00010\$0.00010\$0.00010\$0.00000<	Plus:	Storage Inventory Carrying Cost in Case 07-G-0141	(\$0.00753)	(\$0.00753)	(\$0.00753)	(\$0.00753)	(\$0.00753)
December 31, 2009 for R&D Funding Mechanism pursuant to Commission Order in Case 04-C1-1047 S0.01900 S0.00100 S0.00100 S0.00100 S0.00100 S0.00100 S0.00100 S0.00100 S0.00100 S0.00510 S0.00510 S0.00510 S0.00510 S0.00510 S0.00510 S0.00510 S0.00540 S0.00540 S0.00540 S0.00540 S0.00540 S0.00540 S0.00540 S0.00540 S0.000540 S0.00540 S0.00540		Storage Carrying Cost reconciliation TME 12/08	(\$0.00020)	(\$0.00020)	(\$0.00020)	(\$0.00020)	(\$0.00020)
pursuant to Commission Order in Case 04-G-1047 \$0.01900 \$0.01900 \$0.01900 \$0.01900 \$0.01900 \$0.01900 Amount applicable during the period July 1, 2009 through June 30, 2010 for Take or Pay Reconciliation pursuant to General Information Leaf No. 144 of P.S.C. No. 8 - Gas \$(\$0.00010) </td <td>Plus:</td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td>	Plus:						
Amount applicable during the period July 1, 2009 through June 30, 2010 for Take or Pay Reconciliation pursuant to General Information Leaf No. 144 of P.S.C. No. 8 - Gas(\$0.00010)(\$		December 31, 2009 for R&D Funding Mechanism					
June 30, 2010 for Take or Pay Reconciliation pursuant to General Information Leaf No. 144 of P.S.C. No. 8 - Gas(\$0.00010)(\$0.00010)(\$0.00010)(\$0.00010)(\$0.00010)Amount applicable during the period April 1, 2009 through March 31, 2010 for Boiler Fuel Sales and Transportation Service Benefits on General Information Leaf Nos. 83 and 84 		pursuant to Commission Order in Case 04-G-1047	\$0.01900	\$0.01900	\$0.01900	\$0.01900	\$0.01900
June 30, 2010 for Take or Pay Reconciliation pursuant to General Information Leaf No. 144 of P.S.C. No. 8 - Gas(\$0.00010)(\$0.00010)(\$0.00010)(\$0.00010)(\$0.00010)Amount applicable during the period April 1, 2009 through March 31, 2010 for Boiler Fuel Sales and Transportation Service Benefits on General Information Leaf Nos. 83 and 84 of P.S.C. No. 8 - Gas.\$0.00510\$0.00510\$0.00510\$0.00510\$0.00510\$0.00510Amount applicable to annual reconciliation of Purchase of Receivables pursuant to General Information Leaf No. 267.1 of P.S.C. No. 8 - Gas.\$0.00540\$0.00540\$0.00540\$0.00540\$0.00540Amount applicable during the period August 1, 2009 through August 31, 2009 for Inter. Transition Cost Surcharge pursuant to General Leaf No. 148.2 of P.S.C. No. 8 - Gas\$0.02580\$0.00000\$0.00000\$0.00000\$0.00000Amount applicable during the period August 1, 2009 through August 31, 2009 for Upstream Transition Cost Surcharge pursuant to General Leaf No. 148.1 of P.S.C. No. 8 - Gas\$0.02580\$0.00000\$0.00000\$0.00000\$0.00000Amount applicable to Temporary State Assessment pursuant to General Information Leaf No. 148.11, applicable April 1, 2009 through March 31, 2014.\$0.24724\$0.23544\$0.22961\$0.21599\$0.22175Total Base Rate, per Mcf\$1.73923\$1.36565\$1.05240\$0.55936\$0.80049							
General Information Leaf No. 144 of P.S.C. No. 8 - Gas (\$0.00010) (\$0.00010) (\$0.00010) (\$0.00010) (\$0.00010) Amount applicable during the period April 1, 2009 through March 31, 2010 for Boiler Fuel Sales and Transportation Service Benefits on General Information Leaf No. 83 and 84 of P.S.C. No. 8 - Gas. \$0.00510 \$0.00500 \$0.00510 \$0.00500							
Amount applicable during the period April 1, 2009 through March 31, 2010 for Boiler Fuel Sales and Transportation Service Benefits on General Information Leaf Nos. 83 and 84 of P.S.C. No. 8 - Gas.\$0.00510\$0.00510\$0.00510\$0.00510\$0.00510Amount applicable to annual reconciliation of Purchase of Receivables pursuant to General Information Leaf No. 267.1 of P.S.C. No. 8 - Gas.\$0.00540\$0.00540\$0.00540\$0.00540\$0.00540\$0.00540\$0.00540Amount applicable during the period August 1, 2009 through August 31, 2009 for Inter. Transition Cost Surcharge pursuant to General Leaf No. 148.2 of P.S.C. No. 8 - Gas\$0.02580\$0.00000\$0.00000\$0.00000\$0.00000Amount applicable during the period August 1, 2009 through August 31, 2009 for Upstream Transition Cost Surcharge pursuant to General Leaf No. 148.1 of P.S.C. No. 8 - Gas\$0.02580\$0.00000\$0.00000\$0.00000\$0.00000Amount applicable during the period August 1, 2009 through August 31, 2009 for Upstream Transition Cost Surcharge pursuant to General Leaf No. 148.1 of P.S.C. No. 8 - Gas\$0.00000\$0.00000\$0.00000\$0.00000\$0.00000Amount applicable to Temporary State Assessment pursuant to General Information Leaf No. 148.11, applicable April 1, 2009 through March 31, 2014.\$0.24724\$0.23544\$0.22961\$0.21599\$0.22175Total Base Rate, per Mcf\$1.73923\$1.36565\$1.05240\$0.55936\$0.80049							
March 31, 2010 for Boiler Fuel Sales and Transportation Service Benefits on General Information Leaf Nos. 83 and 84 of P.S.C. No. 8 - Gas.\$0.00510\$0.00510\$0.00510\$0.00510\$0.00510Amount applicable to annual reconciliation of Purchase of Receivables pursuant to General Information Leaf No. 267.1 of P.S.C. No. 8 - Gas.\$0.00540\$0.00540\$0.00540\$0.00540\$0.00540Amount applicable during the period August 1, 2009 through August 31, 2009 for Inter. Transition Cost Surcharge pursuant to General Leaf No. 148.2 of P.S.C. No. 8 - Gas\$0.02580\$0.00000\$0.00000\$0.00000Amount applicable during the period August 1, 2009 through August 31, 2009 for Upstream Transition Cost Surcharge pursuant to General Leaf No. 148.1 of P.S.C. No. 8 - Gas\$0.00000\$0.00000\$0.00000\$0.00000Amount applicable during the period August 1, 2009 through August 31, 2009 for Upstream Transition Cost Surcharge pursuant to General Leaf No. 148.1 of P.S.C. No. 8 - Gas\$0.00000\$0.00000\$0.00000\$0.00000Amount applicable to Temporary State Assessment pursuant to General Information Leaf No. 148.11, applicable April 1, 2009 through March 31, 2014.\$0.24724\$0.23544\$0.22961\$0.21599\$0.22175Total Base Rate, per Mcf\$1.73923\$1.36565\$1.05240\$0.55936\$0.80049		General Information Leaf No. 144 of P.S.C. No. 8 - Gas	(\$0.00010)	(\$0.00010)	(\$0.00010)	(\$0.00010)	(\$0.00010)
March 31, 2010 for Boiler Fuel Sales and Transportation Service Benefits on General Information Leaf Nos. 83 and 84 of P.S.C. No. 8 - Gas.\$0.00510\$0.00510\$0.00510\$0.00510\$0.00510Amount applicable to annual reconciliation of Purchase of Receivables pursuant to General Information Leaf No. 267.1 of P.S.C. No. 8 - Gas.\$0.00540\$0.00540\$0.00540\$0.00540\$0.00540Amount applicable during the period August 1, 2009 through August 31, 2009 for Inter. Transition Cost Surcharge pursuant to General Leaf No. 148.2 of P.S.C. No. 8 - Gas\$0.02580\$0.00000\$0.00000\$0.00000Amount applicable during the period August 1, 2009 through August 31, 2009 for Upstream Transition Cost Surcharge pursuant to General Leaf No. 148.1 of P.S.C. No. 8 - Gas\$0.00000\$0.00000\$0.00000\$0.00000Amount applicable during the period August 1, 2009 through August 31, 2009 for Upstream Transition Cost Surcharge pursuant to General Leaf No. 148.1 of P.S.C. No. 8 - Gas\$0.00000\$0.00000\$0.00000\$0.00000Amount applicable to Temporary State Assessment pursuant to General Information Leaf No. 148.11, applicable April 1, 2009 through March 31, 2014.\$0.24724\$0.23544\$0.22961\$0.21599\$0.22175Total Base Rate, per Mcf\$1.73923\$1.36565\$1.05240\$0.55936\$0.80049		Amount applicable during the period April 1 2009 through					
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Receivables pursuant to General Information Leaf No. \$0.00540 \$0.00000 \$0.			\$0.00510	\$0.00510	\$0.00510	\$0.00510	\$0.00510
Receivables pursuant to General Information Leaf No. \$0.00540 \$0.00000 \$0.							
267.1 of P.S.C. No. 8 - Gas. \$0.00540 \$0.00000 \$0.		Amount applicable to annual reconciliation of Purchase of					
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August 31, 2009 for Inter .Transition Cost Surcharge pursuant to General Leaf No. 148.2 of P.S.C. No. 8 - Gas \$0.02580 \$0.00000 \$0.00000 \$0.00000 Amount applicable during the period August 1, 2009 through August 31, 2009 for Upstream Transition Cost Surcharge pursuant to General Leaf No. 148.1 of P.S.C. No. 8 - Gas \$0.00000							
General Leaf No. 148.2 of P.S.C. No. 8 - Gas \$0.02580 \$0.00000 \$0.00000 \$0.00000 Amount applicable during the period August 1, 2009 through August 31, 2009 for Upstream Transition Cost Surcharge pursuant to General Leaf No. 148.1 of P.S.C. No. 8 - Gas \$0.00000 <t< td=""><td></td><td>Amount applicable during the period August 1, 2009 through</td><td></td><td></td><td></td><td></td><td></td></t<>		Amount applicable during the period August 1, 2009 through					
Amount applicable during the period August 1, 2009 through August 31, 2009 for Upstream Transition Cost Surcharge pursuant to General Leaf No. 148.1 of P.S.C. No. 8 - Gas \$0.00000 \$0.00000 \$0.00000 \$0.00000 Amount applicable to Temporary State Assessment pursuant to General Information Leaf No. 148.11, applicable April 1, 2009 \$0.24724 \$0.23544 \$0.22961 \$0.21599 \$0.22175 Total Base Rate, per Mcf \$1.73923 \$1.36565 \$1.05240 \$0.55936 \$0.80499		August 31, 2009 for Inter .Transition Cost Surcharge pursuant to					
August 31, 2009 for Upstream Transition Cost Surcharge pursuant to General Leaf No. 148.1 of P.S.C. No. 8 - Gas \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 Amount applicable to Temporary State Assessment pursuant to General Information Leaf No. 148.11, applicable April 1, 2009 through March 31, 2014. \$0.24724 \$0.23544 \$0.22961 \$0.21599 \$0.22175 Total Base Rate, per Mcf \$1.73923 \$1.36565 \$1.05240 \$0.55936 \$0.80049		General Leaf No. 148.2 of P.S.C. No. 8 - Gas	\$0.02580	\$0.00000	\$0.00000	\$0.00000	\$0.00000
August 31, 2009 for Upstream Transition Cost Surcharge pursuant to General Leaf No. 148.1 of P.S.C. No. 8 - Gas \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 Amount applicable to Temporary State Assessment pursuant to General Information Leaf No. 148.11, applicable April 1, 2009 through March 31, 2014. \$0.24724 \$0.23544 \$0.22961 \$0.21599 \$0.22175 Total Base Rate, per Mcf \$1.73923 \$1.36565 \$1.05240 \$0.55936 \$0.80049							
General Leaf No. 148.1 of P.S.C. No. 8 - Gas \$0.00000 <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td>							
Amount applicable to Temporary State Assessment pursuant to General Information Leaf No. 148.11, applicable April 1, 2009 through March 31, 2014. \$0.24724 \$0.23544 \$0.22961 \$0.21599 \$0.22175 Total Base Rate, per Mcf \$1.73923 \$1.36565 \$1.05240 \$0.55936 \$0.80049			0				
to General Information Leaf No. 148.11, applicable April 1, 2009 through March 31, 2014. \$0.24724 \$0.23544 \$0.22961 \$0.21599 \$0.22175 Total Base Rate, per Mcf \$1.73923 \$1.36565 \$1.05240 \$0.55936 \$0.80049		General Leaf No. 148.1 of P.S.C. No. 8 - Gas	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000
to General Information Leaf No. 148.11, applicable April 1, 2009 through March 31, 2014. \$0.24724 \$0.23544 \$0.22961 \$0.21599 \$0.22175 Total Base Rate, per Mcf \$1.73923 \$1.36565 \$1.05240 \$0.55936 \$0.80049		Amount applicable to Temporary State Accomment surguent					
through March 31, 2014. \$0.24724 \$0.23544 \$0.22961 \$0.21599 \$0.22175 Total Base Rate, per Mcf \$1.73923 \$1.36565 \$1.05240 \$0.55936 \$0.80049							
State State <th< td=""><td></td><td></td><td>\$0.24724</td><td>\$0.23544</td><td>\$0.22961</td><td>\$0.21599</td><td>\$0.22175</td></th<>			\$0.24724	\$0.23544	\$0.22961	\$0.21599	\$0.22175
		unougn match 51, 2014.	φ 0.2 4724	40.2 <i>33</i> 44	90.22901	φ U.2137 7	\$0.22173
Minimum Allowable Rate \$0.10000 \$0.10000 \$0.10000 \$0.10000 \$0.10000	Total Base Rate, per Mcf		\$1.73923	\$1.36565	\$1.05240	\$0.55936	\$0.80049
			\$0.10000	\$0.10000	\$0.10000	\$0.10000	\$0.10000

II) Statement of Billing Rates in Effect

Pursuan to Service Classification No. 13M of National Fuel Gas Distribution Corporation's P.S.C. No. 8 - Gas tariff, and the maximum and minimum allowable rates identified above, the Company establishes the following S.C. 13M transportation rates effective August 1, 2009

 TC-1.0 through TC-4.1 - Default Rate Qualifications
 Transportation service customers requesting S.C. 13M transportation service for the month.

 Rate
 The default S.C. 13M transportation rates shall be the maximum allowable prices.

Date: July 29, 2009

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GAS TRANSPORTATION STATEMENT

Effective With Usage During Billing Period Commencing August 1, 2009 Applicable to Billings Under Service Classification No. 13D NATIONAL FUEL GAS DISTRIBUTION CORPORATION P.S.C. No. 8 - GAS

I) Summary of Maximum and Minimum Allowable Prices

I) Summary	of Maximum and Minimum Allowable Prices					
		Transportation Service Classification No. 13D				
Tariff Class		TC-1.1	TC-2.0	TC-3.0	TC-4.0	TC-4.1
Minimum Cl	harge	\$322.45	\$715.88	\$1,729.43	\$3,827.22	\$3,827.28
Billing Charge		\$1.07	\$1.07	\$1.07	\$1.07	\$1.07
Base Rate per Mcf		\$1.26479	\$0.92881	\$0.62139	\$0.28967	\$0.37734
Plus:	Reserve Capacity Cost Charge in Case 07-G-0141	\$0.00051	\$0.00051	\$0.00051	\$0.00098	\$0.00051
Plus:	SIT Credit	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000
Plus:	Amount applicable during the period January 1, 2009 through					
	December 31, 2009 for R&D Funding Mechanism					
	pursuant to Commission Order in Case 04-G-1047	\$0.01900	\$0.01900	\$0.01900	\$0.01900	\$0.01900
	Amount applicable during the period July 1, 2009 through					
	June 30, 2010 for Take or Pay Reconciliation pursuant to					
	General Information Leaf No. 144 of P.S.C. No. 8 - Gas	(\$0.00010)	(\$0.00010)	(\$0.00010)	(\$0.00010)	(\$0.00010)
	Amount applicable during the period April 1, 2009 through					
	March 31, 2010 for Boiler Fuel Sales and Transportation					
	Service Benefits on General Information Leaf Nos. 83 and 84					
	of P.S.C. No. 8 - Gas.	\$0.00510	\$0.00510	\$0.00510	\$0.00510	\$0.00510
	Amount applicable during the period August 1, 2009 through					
	August 31, 2009 for Inter .Transition Cost Surcharge pursuant to					
	General Leaf No. 148.2 of P.S.C. No. 8 - Gas	\$0.02580	\$0.00000	\$0.00000	\$0.00000	\$0.00000
	Amount applicable during the period August 1, 2009 through					
	August 31, 2009 for Upstream Transition Cost Surcharge pursuant					
	General Leaf No. 148.1 of P.S.C. No. 8 - Gas	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000
	Amount applicable to Temporary State Assessment pursuant					
	to General Information Leaf No. 148.11, applicable April 1, 2009					
	through March 31, 2014.	\$0.24724	\$0.23544	\$0.22961	\$0.21599	\$0.22175
		AL 5 (22)	A1 1005 -		#0. 50 0.64	#0. 600 67
Total Base Rate, per Mcf		\$1.56234	\$1.18876	\$0.87551	\$0.53064	\$0.62360
Minimum Allowable Rate		\$0.10000	\$0.10000	\$0.10000	\$0.10000	\$0.10000

II) Statement of Billing Rates in Effect

Pursuant to Service Classification No. 13D of National Fuel Gas Distribution Corporation's P.S.C. No. 8 - Gas tariff, and the maximum and minimum allowable rates identified above, the Company establishes the following S.C. 13D transportation rates effective August 1, 2009

 TC-1.0 through TC-4.1 - Default Rate Qualifications
 Transportation service customers requesting S.C. 13D transportation service for the month.

 Rate
 The default S.C. 13D transportation rates shall be the maximum allowable prices.

Date: July 29, 2009

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GAS TRANSPORTATION STATEMENT

Effective With Usage During Billing Period Commencing August 1, 2009 Applicable to Billings Under Tariff Class -- SC-1 For Customers that Receive Gas Supply Service from a Qualified Supplier Under Service Classification No. 19 NATIONAL FUEL GAS DISTRIBUTION CORPORATION P.S.C. No. 8 - GAS

I) <u>Summary of Maximum and Minimum Allowable Prices</u> Minimum Charge		SC 1 Delivery Service \$15.54
Billing Cha	\$1.07	
SIT Bill Cre	\$0.00	
Base Rate p		\$0.00
Base Rate p	Next 4.6 Mcf	\$3,72554
	Over 5.0 Mcf	\$1.00813
	Over 5.0 Mcr	\$1.00815
Plus:	Reserve Capacity Cost Adjustment in Case 07-G-0141	\$0.00534
	Amount applicable during the period January 1, 2009 through December 31, 2009 for R&D Funding Mechanism	
	pursuant to Commission Order in Case 04-G-1047	\$0.01900
	Amount applicable during the period July 1, 2009 through	
	June 30, 2010 for Take or Pay Reconciliation pursuant to	
	General Information Leaf No. 144 of P.S.C. No. 8 - Gas	(\$0.00010)
	Amount applicable during the period April 1, 2009 through	
	March 31, 2010 for Boiler Fuel Sales and Transportation	
	Service Benefits on General Information Leaf Nos. 83 and 84	
	of P.S.C. No. 8 - Gas.	\$0.00510
	Amount applicable during the period August 1, 2009 through	
	August 31, 2009 for Inter. Transition Cost Surcharge pursuant to	
	General Leaf No. 148.2 of P.S.C. No. 8 - Gas	\$0.02580
		0002000
	Amount applicable during the period August 1, 2009 through	
	August 31, 2009 for Upstream Transition Cost Surcharge pursuant to	
	General Leaf No. 148.1 of P.S.C. No. 8 - Gas	\$0.00000
	General Leai No. 148.1 01 F.S.C. No. 8 - Gas	\$0.00000
	Amount applicable to Conservation Incentive Program Cost Recovery	
	Mechanism pursuant to General Information Leaf No. 148.9 of P.S.C.	
		\$0.1 <i>CECC</i>
	No. 8 - Gas	\$0.16566
	Reconciliation for TME 12/08 applicable 3/1/09 - 2/28/10	(\$0.02430)
	Amount applicable to Storage Inventory Carrrying Costs pursuant to	
	General Information Leaf No. 148.8 of P.S.C. No 8 - Gas	(\$0.00753)
	Reconciliation for TME 12/08 applicable 3/1/09 - 2/28/10	(\$0.00020)
	Amount applicable to Lost Revenue associated with the Merchant Function	
	Charge and the Billing Charge	(\$0.00020)
	Amount applicable to Revenue Decoupling Mechanism pursuant to General	
	Information Leaf No. 148.8	(\$0.00820)
	Amount applicable to annual reconciliation of Purchase of Receivables pursuant	
	to General Information Leaf No. 267.1	\$0.00700
	Amount applicable to Temporary State Assessment pursuant to General	
	Information Leaf No. 148.11, applicable April 1, 2009 through March 31, 2014	\$0.29650
	mormation i.e.ar 130. 146.11, applicable April 1, 2007 unough Match 51, 2014	90.27030
Total Sumah	\$0.48387	
Total Surch	\$0.48387	
Minimum A	llowable Rate	\$0.10000

II) Statement of Billing Rates in Effect

Pursuant to Service Classification No. 13M of National Fuel Gas Distribution Corporation's P.S.C. No. 8 - Gas tariff, and the maximum and minimum allowable rates identified above, the Company establishes the following S.C. 13M transportation rates effective August 1, 2009

TC-1.0 through TC-4.1 - Default Rate Qualifications Transportation service customers requesting S.C. 13M transportation service for the month.

Rate The default S.C. 13M transportation rates shall be the maximum allowable prices.

Date: July 29, 2009

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GAS TRANSPORTATION STATEMENT

Effective With Usage During Billing Period Commencing August 1, 2009 Applicable to Billings Under Tariff Class -- SC-3 For Customers that Receive Gas Supply Service from a Qualified Supplier Under Service Classification No. 19 NATIONAL FUEL GAS DISTRIBUTION CORPORATION P.S.C. No. 8 - GAS

I) <u>Summary of Maximum and Minimum Allowable Prices</u> Minimum Charge Billing Charge SIT Bill Credit Base Rate per Mcf		<u>SC 3 Delivery Service</u> \$17.86 \$1.07 \$0.00
Duse rune pe	Next 49 Mcf	\$2.51345
	Next 950 Mcf	\$1.94282
	Over 1000 Mcf	\$1.56935
Plus:	Reserve Capacity Cost Adjustment in Case 07-G-0141	\$0.00534
	Amount applicable during the period January 1, 2009 through	
	December 31, 2009 for R&D Funding Mechanism	
	pursuant to Commission Order in Case 04-G-1047	\$0.01900
	Amount applicable during the period July 1, 2009 through	
	June 30, 2010 for Take or Pay Reconciliation pursuant to	
	General Information Leaf No. 144 of P.S.C. No. 8 - Gas	(\$0.00010)
	Amount applicable during the period April 1, 2009 through March 31, 2010 for Boiler Fuel Sales and Transportation	
	Service Benefits on General Information Leaf Nos. 83 and 84	
	of P.S.C. No. 8 - Gas.	\$0.00510
	Amount applicable during the period August 1, 2009 through August 31, 2009 for Inter. Transition Cost Surcharge pursuant to General Leaf No. 148.2 of P.S.C. No. 8 - Gas	\$0.02580
	Amount applicable during the period August 1, 2009 through August 31, 2009 for Upstream Transition Cost Surcharge pursuant to General Leaf No. 148.1 of P.S.C. No. 8 - Gas	\$0.00000
	Amount applicable to Conservation Incentive Program Cost Recovery	
	Mechanism pursuant to General Information Leaf No. 148.9 of P.S.C.	
	No. 8 - Gas	\$0.16566
	Reconciliation for TME 12/08 applicable 3/1/09 - 2/28/10	(\$0.02430)
	Amount applicable to Storage Inventory Carrrying Costs pursuant to	
	General Information Leaf No. 148.8 of P.S.C. No 8 - Gas	(\$0.00753)
	Reconciliation for TME 12/08 applicable 3/1/09 - 2/28/10	(\$0.00020)
	Amount applicable to Lost Revenue associated with the Merchant Function	
	Charge and the Billing Charge	(\$0.00020)
	Amount applicable to Revenue Decoupling Mechanism pursuant to General	
	Information Leaf No. 148.8	(\$0.00820)
	Amount applicable to annual reconciliation of Purchase of Receivables pursuant	
	to General Information Leaf No. 267.1	\$0.00540
	Amount applicable to Temporary State Assessment pursuant to General	
	Information Leaf No. 148.11, applicable April 1, 2009 through March 31, 2014	\$0.26755
Total Surcha	\$0.45332	
Minimum Allowable Rate		\$0.10000
		<i></i>
II) Statemen	t of Billing Rates in Effect Pursuant to Service Classification No. 13M of National Fuel Gas Distribution Corporation	n's P.S.C. No. 8 - Gas tariff.

Pursuant to Service Classification No. 13M of National Fuel Gas Distribution Corporation's P.S.C. No. 8 - Gas tariff, and the maximum and minimum allowable rates identified above, the Company establishes the following S.C. 13M transportation rates effective August 1, 2009

TC-1.0 through TC-4.1 - Default Rate Qualifications Transportation service customers requesting S.C. 13M transportation service for the month.

Rate The default S.C. 13M transportation rates shall be the maximum allowable prices.

Date: July 29, 2009