Received: 06/26/2009 Status: CANCELLED Effective Date: 07/01/2009

PSC NO: 8 GAS STATEMENT TYPE: RCC COMPANY: NATIONAL FUEL GAS DISTRIBUTION CORPORATION STATEMENT NO: 105

INITIAL EFFECTIVE DATE: 7/1/2009

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RESERVE CAPACITY COST ADJUSTMENT STATEMENT ${\rm AND}$ RESERVE CAPACITY COST STATEMENT

Effective With Usage During Billing Period Commencing July 1, 2009

Applicable to Usage Under Service Classification Nos. 1, 2, 3, 5, 7, 8, 9 and Non-Large Industrial 13M and 13D

NATIONAL FUEL GAS DISTRIBUTION CORPORATION

P.S.C. No. 8 - GAS

Daily Temperature Swing/Peaking Reserve	Total NY Monthly Capacity Dth	Total NY Annual Capacity Dth	Demand Rate <u>Dth</u>	Total Demand Cost
Capacity Costs	(A)	(B)	(C)	(D=BxC)
NFGSC EFT Capacity Temperature Swing	149,092.0	1,789,104.0	3.5570	\$6,363,843
NFGSC ESS Delivery Temperature Swing	124,966.0	1,499,592.0	2.1345	\$3,200,879
NFGSC ESS Capacity Temperature Swing	874,762.0	10,497,144.0	0.0432	\$453,477
NFGSC FSS Delivery Temperature Swing	10,666.0	127,992.0	2.1556	\$275,900
NFGSC FSS Capacity Temperature Swing	200,000.0	2,400,000.0	0.0432	\$103,680
NFGSC FSS Delivery Temperature Swing	13,460.0	161,520.0	2.1556	\$348,173
NFGSC FSS Capacity Temperature Swing	468,700.0	5,624,400.0	0.0432	\$242,974
Subtotal Daily Temperature Swing/Peaking			<u> </u>	
Reserve Capacity Costs				\$10,988,926
Contingency Capacity				
NFGSC EFT Capacity	31,664.0	379,968.0	3.5570	\$1,351,546
System Upstream Capacity	32,310.0	387,720.0	8.9600	\$3,473,971
Subtotal Contigencey Capacity Costs				\$4,825,517
Grand Total Reserve Capacity Costs				\$15,814,443
Peaking to classes other than TC 4.0 - %				97.8043%
Peaking to classes other than TC 4.0 - \$				\$15,467,205
reaking to classes other than TC 4.0 - \$				\$15,407,205
Total Annual Normalized Sales and Total				
Aggregation Volumes (Mcf)				80,289,100
riggiogation volumes (Mer)				00,209,100
Daily Temperature Swing/Peaking Reserve				
Capacity Costs per Mcf				\$0.19264
Base Reserve Capacity Charge				\$0.18730
Reserve Capacity Cost Adjustment (\$/Mcf) (.1926418730)				\$0.00534
(applicable to SC1,2,3,5,7, 9 and Non-Large Industrial 13M) DMT Factor				9.5784%
Non-Large Industrial SC 13D				\$0.00051

Date: June 26, 2009

Received: 06/26/2009 Status: CANCELLED Effective Date: 07/01/2009

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RESERVE CAPACITY COST ADJUSTMENT STATEMENT ${\rm AND}$ RESERVE CAPACITY COST STATEMENT

Effective With Usage During Billing Period Commencing July 1, 2009

Applicable to Usage Under Service Classification Nos. 13M and 13D TC 4.0

NATIONAL FUEL GAS DISTRIBUTION CORPORATION

P.S.C. No. 8 - GAS

	Total NY Monthly	Total NY Annual	Demand	Total
	Capacity	Capacity	Rate	Demand
Daily Temperature Swing/Peaking Reserve	Dth	Dth	Dth	Cost
Capacity Costs	(A)	(B)	(C)	(D=BxC)
	. ,	, ,	` '	, ,
NFGSC EFT Capacity Temperature Swing	149,092.0	1,789,104.0	3.5570	\$6,363,843
NFGSC ESS Delivery Temperature Swing	124,966.0	1,499,592.0	2.1345	\$3,200,879
NFGSC ESS Capacity Temperature Swing	874,762.0	10,497,144.0	0.0432	\$453,477
NFGSC FSS Delivery Temperature Swing	10,666.0	127,992.0	2.1556	\$275,900
NFGSC FSS Capacity Temperature Swing	200,000.0	2,400,000.0	0.0432	\$103,680
NFGSC FSS Delivery Temperature Swing	13,460.0	161,520.0	2.1556	\$348,173
NFGSC FSS Capacity Temperature Swing	468,700.0	5,624,400.0	0.0432	\$242,974
Subtotal Daily Temperature Swing/Peaking				_
Reserve Capacity Costs				\$10,988,926
Contingency Capacity				
NFGSC EFT Capacity	31,664.0	379,968.0	3.5570	\$1,351,546
System Upstream Capacity	32,310.0	387,720.0	8.9600	\$3,473,971
Subtotal Contigencey Capacity Costs				\$4,825,517
Grand Total Reserve Capacity Costs				\$15,814,443
Peaking to TC 4.0 - %				2.1957%
Peaking to TC 4.0 - \$				\$347,238
Total Annual Normalized Sales and Total				
Aggregation Volumes (Mcf)				9,105,449
Daily Temperature Swing/Peaking Reserve				
Capacity Costs per Mcf				\$0.03814
Base Reserve Capacity Charge				\$0.03419
Reserve Capacity Cost Adjustment (\$/Mcf) (.0381403419)				\$0.00395
(applicable to SC13M TC 4.0)				ψ
DMT Factor				24.8258%
2.11 1.4000				21.023070
SC 13D TC 4.0				\$0.00098

Date: June 26, 2009

Issued by <u>A.M. Cellino, President, 6363 Main Street, Williamsville, NY 14221</u>
(Name of Officer, Title, Address)