

PSC NO. 87 Gas
NEW YORK STATE ELECTRIC & GAS CORPORATION
 Initial Effective Date: July 1, 2009

Statement Type: IGSC
 Statement No. 22
 page 1 of 7

New York State Electric & Gas Corporation
 Gas Supply Area 1
 Combined Rate Area
 Statement of Incremental Gas Supply Charge
 Effective: July 1, 2009

Applicable to Service Classification No. 2 of PSC No. 87 Gas

Calculated on June 26, 2009, using supplier rates forecasted to be in effect on July 1, 2009
 (per Therm)

<u>Description</u>	<u>SC No. 2</u>
Firm Average Demand COG	\$0.1323
Load Factor Adjustment (LFA)	0.9898
Adjusted Firm Average Demand COG	\$0.1309
Firm Average Commodity COG	\$0.6219
Firm Average COG w/ LFA	\$0.7528
Incremental Gas Supply COG	\$0.8281
Factor of Adjustment (FA)	1.00110
<hr/>	
Total Average Incremental COG	\$0.8290
Supplier Refund Adjustment	\$0.0000
Interim Reconciliation Adjustment	(\$0.0112)
Annual Reconciliation Adjustment	(\$0.0361)
Other Adjustments	\$0.0000
<hr/>	
Incremental GSC without MFC	\$0.7816
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<u>Description</u>	<u>SC No. 2</u>
Merchant Function Charge	\$0.0370

Dated: June 26, 2009

Issued By: James A. Lahtinen, Vice President-Rates & Regulatory Economics, Binghamton, New York

Statement Type: IGSC
Statement No. 22
page 2 of 7New York State Electric & Gas Corporation
Gas Supply Area 1
Elmira Rate Area
Statement of Incremental Gas Supply Charge
Effective: July 1, 2009

Applicable to Service Classification No. 2 of PSC No. 87 Gas

Calculated on June 26, 2009, using supplier rates forecasted to be in effect on July 1, 2009
(per Therm)

<u>Description</u>	<u>SC No. 2</u>
Firm Average Demand COG	\$0.1323
Load Factor Adjustment (LFA)	0.9898
Adjusted Firm Average Demand COG	0.1309
Firm Average Commodity COG	0.6219
Firm Average COG w/ LFA	0.7528
Incremental Gas Supply COG	\$0.8281
Factor of Adjustment (FA)	1.00110
<hr/>	
Total Average Incremental COG	\$0.8290
Supplier Refund Adjustment	\$0.0000
Interim Reconciliation Adjustment	(\$0.0112)
Annual Reconciliation Adjustment	(\$0.0361)
Other Adjustments	\$0.0000
<hr/>	
Incremental GSC without MFC	\$0.7816
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<u>Description</u>	<u>SC No. 2</u>
Merchant Function Charge	\$0.0370

Dated: June 26, 2009

Issued By: James A. Lahtinen, Vice President-Rates & Regulatory Economics, Binghamton, New York

Statement Type: IGSC
Statement No. 22
page 3 of 7New York State Electric & Gas Corporation
Gas Supply Area 1
Goshen Rate Area
Statement of Incremental Gas Supply Charge
Effective: July 1, 2009

Applicable to Service Classification No. 2 of PSC No. 87 Gas

Calculated on June 26, 2009, using supplier rates forecasted to be in effect on July 1, 2009
(per Therm)

<u>Description</u>	<u>SC No. 2</u>
Firm Average Demand COG	\$0.1323
Load Factor Adjustment (LFA)	0.9898
Adjusted Firm Average Demand COG	\$0.1309
Firm Average Commodity COG	\$0.6219
Firm Average COG w/ LFA	\$0.7528
Incremental Gas Supply COG	\$0.8281
Factor of Adjustment (FA)	1.00110
	<hr/>
Total Average Incremental COG	\$0.8290
Supplier Refund Adjustment	\$0.0000
Interim Reconciliation Adjustment	(\$0.0112)
Annual Reconciliation Adjustment	(\$0.0361)
Other Adjustments	\$0.0000
	<hr/>
Incremental GSC without MFC	<u><u>\$0.7816</u></u>

<u>Description</u>	<u>SC No. 2</u>
Merchant Function Charge	\$0.0370

Dated: June 26, 2009

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Statement Type: IGSC
Statement No. 22
page 4 of 7New York State Electric & Gas Corporation
Gas Supply Area 1
Champlain Rate Area
Statement of Incremental Gas Supply Charge
Effective: July 1, 2009

Applicable to Service Classification No. 2 of PSC No. 87 Gas

Calculated on June 26, 2009, using supplier rates in effect on July 1, 2009
(per Therm)

<u>Description</u>	<u>SC No. 2</u>
Firm Average Demand COG	\$0.1323
Load Factor Adjustment (LFA)	0.9898
Adjusted Firm Average Demand COG	\$0.1309
Firm Average Commodity COG	\$0.6219
Firm Average COG w/ LFA	\$0.7528
Incremental Gas Supply COG	\$0.8281
Factor of Adjustment (FA)	1.00110
<hr/>	
Total Average Incremental COG	\$0.8290
Supplier Refund Adjustment	\$0.0000
Interim Reconciliation Adjustment	(\$0.0112)
Annual Reconciliation Adjustment	(\$0.0361)
Other Adjustments	\$0.0000
<hr/>	
Incremental GSC without MFC	\$0.7816
<hr/>	

<u>Description</u>	<u>SC No. 2</u>
Merchant Function Charge	\$0.0370

Dated: June 26, 2009

Issued By: James A. Lahtinen, Vice President-Rates & Regulatory Economics, Binghamton, New York

Statement Type: IGSC
Statement No. 22
page 5 of 7New York State Electric & Gas Corporation
Gas Supply Area 2
Binghamton Rate Area
Statement of Incremental Gas Supply Charge
Effective: July 1, 2009

Applicable to Service Classifications No. 2, 9 of PSC No. 87 Gas

Calculated on June 26, 2009, using supplier rates forecasted to be in effect on July 1, 2009
(per Therm)

<u>Description</u>	<u>SC No. 2</u>	<u>SC No. 9</u>
Firm Average Demand COG	\$0.0807	\$0.0807
Load Factor Adjustment (LFA)	0.9925	0.8623
Adjusted Firm Average Demand COG	\$0.0800	\$0.0695
Firm Average Commodity COG	\$0.6559	\$0.6559
Firm Average COG w/ LFA	\$0.7359	\$0.7254
Incremental Gas Supply COG	\$0.8095	\$0.7979
Factor of Adjustment (FA)	1.00110	1.00110
	<hr/>	<hr/>
Total Average Incremental COG	\$0.8104	\$0.7988
Supplier Refund Adjustment	\$0.0000	\$0.0000
Interim Reconciliation Adjustment	(\$0.0597)	(\$0.0597)
Annual Reconciliation Adjustment	\$0.0096	\$0.0096
Other Adjustments	\$0.0000	\$0.0000
	<hr/>	<hr/>
Incremental GSC without MFC	<u>\$0.7602</u>	<u>\$0.7487</u>
	<hr/>	<hr/>
<u>Description</u>	<u>SC No. 2</u>	<u>SC No. 9</u>
Merchant Function Charge	\$0.0370	\$0.0370

Dated: June 26, 2009

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Statement Type: IGSC
Statement No. 22
page 6 of 7New York State Electric & Gas Corporation
Gas Supply Area 2
Owego Rate Area
Statement of Incremental Gas Supply Charge
Effective: July 1, 2009

Applicable to Service Classification No. 2 of PSC No. 87 Gas

Calculated on June 26, 2009, using supplier rates forecasted to be in effect on July 1, 2009
(per Therm)

<u>Description</u>	<u>SC No. 2</u>
Firm Average Demand COG	\$0.0807
Load Factor Adjustment (LFA)	0.9925
Adjusted Firm Average Demand COG	\$0.0800
Firm Average Commodity COG	\$0.6559
Firm Average COG w/ LFA	\$0.7359
Incremental Gas Supply COG	\$0.8095
Factor of Adjustment (FA)	1.00110
	<hr/>
Total Average Incremental COG	\$0.8104
Supplier Refund Adjustment	\$0.0000
Interim Reconciliation Adjustment	(\$0.0597)
Annual Reconciliation Adjustment	\$0.0096
Other Adjustments	\$0.0000
	<hr/>
Incremental GSC without MFC	<u><u>\$0.7602</u></u>

<u>Description</u>	<u>SC No. 2</u>
Merchant Function Charge	\$0.0370

Dated: June 26, 2009

Issued By: James A. Lahtinen, Vice President-Rates & Regulatory Economics, Binghamton, New York

Statement Type: IGSC
Statement No. 22
page 7 of 7New York State Electric & Gas Corporation
Gas Supply Area 3
Lockport Rate Area
Statement of Incremental Gas Supply Charge
Effective: July 1, 2009

Applicable to Service Classification No. 2 of PSC No. 87 Gas

Calculated on June 26, 2009, using supplier rates forecasted to be in effect on July 1, 2009
(per Therm)

<u>Description</u>	<u>SC No. 2</u>
Firm Average Demand COG	\$0.1446
Load Factor Adjustment (LFA)	0.9880
Adjusted Firm Average Demand COG	\$0.1428
Firm Average Commodity COG	\$0.6831
Firm Average COG w/ LFA	\$0.8259
Incremental Gas Supply COG	\$0.9085
Factor of Adjustment (FA)	1.00110
	<hr/>
Total Average Incremental COG	\$0.9095
Supplier Refund Adjustment	\$0.0000
Interim Reconciliation Adjustment	(\$0.1256)
Annual Reconciliation Adjustment	(\$0.0571)
Other Adjustments	\$0.0000
	<hr/>
Incremental GSC without MFC	<u><u>\$0.7267</u></u>

<u>Description</u>	<u>SC No. 2</u>
Merchant Function Charge	\$0.0370

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