

PSC NO. 87 Gas
NEW YORK STATE ELECTRIC & GAS CORPORATION
 Initial Effective Date: July 1, 2009

Statement Type: GSC
 Statement No. 83
 page 1 of 7

New York State Electric & Gas Corporation
 Gas Supply Area 1
 Combined Rate Area
 Statement of Gas Supply Charge
 Effective: July 1, 2009

Applicable to Service Classifications No. 1, 2, 5 of PSC No. 87 Gas

Calculated on June 26, 2009, using supplier rates forecasted to be in effect on July 1, 2009
 (per Therm)

<u>Description</u>	<u>SC No. 1</u>	<u>SC No. 2</u>	<u>SC No. 5</u>
Firm Average Demand COG	\$0.1323	\$0.1323	\$0.1323
Load Factor Adjustment (LFA)	1.0047	0.9898	0.4926
Adjusted Firm Average Demand COG	\$0.1329	\$0.1309	\$0.0651
Firm Average Commodity COG	\$0.6219	\$0.6219	\$0.6219
Firm Average COG w/ LFA	\$0.7548	\$0.7528	\$0.6870
Factor of Adjustment (FA)	1.00110	1.00110	1.00110
Total Average COG	\$0.7556	\$0.7536	\$0.6877
Supplier Refund Adjustment	\$0.0000	\$0.0000	\$0.0000
Interim Reconciliation Adjustment	(\$0.0112)	(\$0.0112)	(\$0.0112)
Annual Reconciliation Adjustment	(\$0.0361)	(\$0.0361)	(\$0.0361)
Other Adjustments	\$0.0000	\$0.0000	\$0.0000
GSC without Merchant Function Charge	\$0.7083	\$0.7063	\$0.6404
<u>Description</u>	<u>SC No. 1</u>	<u>SC No. 2</u>	<u>SC No. 5</u>
Merchant Function Charge	\$0.0370	\$0.0370	\$0.0370

Dated: June 26, 2009

Issued By: James A. Lahtinen, Vice President-Rates & Regulatory Economics, Binghamton, New York

Statement Type: GSC
Statement No. 83
page 2 of 7New York State Electric & Gas Corporation
Gas Supply Area 1
Elmira Rate Area
Statement of Gas Supply Charge
Effective: July 1, 2009

Applicable to Service Classifications No. 1, 2, 5 of PSC No. 87 Gas

Calculated on June 26, 2009, using supplier rates forecasted to be in effect on July 1, 2009
(per Therm)

<u>Description</u>	<u>SC No. 1</u>	<u>SC No. 2</u>	<u>SC No. 5</u>
Firm Average Demand COG	\$0.1323	\$0.1323	\$0.1323
Load Factor Adjustment (LFA)	1.0047	0.9898	0.4926
Adjusted Firm Average Demand COG	0.1329	0.1309	0.0651
Firm Average Commodity COG	0.6219	0.6219	0.6219
Firm Average COG w/ LFA	0.7548	0.7528	0.6870
Factor of Adjustment (FA)	1.00110	1.00110	1.00110
	<hr/>	<hr/>	<hr/>
Total Average COG	\$0.7556	\$0.7536	\$0.6877
Supplier Refund Adjustment	\$0.0000	\$0.0000	\$0.0000
Interim Reconciliation Adjustment	(\$0.0112)	(\$0.0112)	(\$0.0112)
Annual Reconciliation Adjustment	(\$0.0361)	(\$0.0361)	(\$0.0361)
Other Adjustments	\$0.0000	\$0.0000	\$0.0000
	<hr/>	<hr/>	<hr/>
GSC without Merchant Function Charge	<u>\$0.7083</u>	<u>\$0.7063</u>	<u>\$0.6404</u>
	<hr/>	<hr/>	<hr/>
<u>Description</u>	<u>SC No. 1</u>	<u>SC No. 2</u>	<u>SC No. 5</u>
Merchant Function Charge	\$0.0370	\$0.0370	\$0.0370

Dated: June 26, 2009

Issued By: James A. Lahtinen, Vice President-Rates & Regulatory Economics, Binghamton, New York

Statement Type: GSC
Statement No. 83
page 3 of 7New York State Electric & Gas Corporation
Gas Supply Area 1
Goshen Rate Area
Statement of Gas Supply Charge
Effective: July 1, 2009

Applicable to Service Classifications No. 1, 2, 5 of PSC No. 87 Gas

Calculated on June 26, 2009, using supplier rates forecasted to be in effect on July 1, 2009
(per Therm)

<u>Description</u>	<u>SC No. 1</u>	<u>SC No. 2</u>	<u>SC No. 5</u>
Firm Average Demand COG	\$0.1323	\$0.1323	\$0.1323
Load Factor Adjustment (LFA)	1.0047	0.9898	0.4926
Adjusted Firm Average Demand COG	\$0.1329	\$0.1309	\$0.0651
Firm Average Commodity COG	\$0.6219	\$0.6219	\$0.6219
Firm Average COG w/ LFA	\$0.7548	\$0.7528	\$0.6870
Factor of Adjustment (FA)	1.00110	1.00110	1.00110
Total Average COG	\$0.7556	\$0.7536	\$0.6877
Supplier Refund Adjustment	\$0.0000	\$0.0000	\$0.0000
Interim Reconciliation Adjustment	(\$0.0112)	(\$0.0112)	(\$0.0112)
Annual Reconciliation Adjustment	(\$0.0361)	(\$0.0361)	(\$0.0361)
Other Adjustments	\$0.0000	\$0.0000	\$0.0000
GSC without Merchant Function Charge	\$0.7083	\$0.7063	\$0.6404
<u>Description</u>	<u>SC No. 1</u>	<u>SC No. 2</u>	<u>SC No. 5</u>
Merchant Function Charge	\$0.0370	\$0.0370	\$0.0370

Dated: June 26, 2009

Issued By: James A. Lahtinen, Vice President-Rates & Regulatory Economics, Binghamton, New York

Statement Type: GSC
Statement No. 83
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Gas Supply Area 1
Champlain Rate Area
Statement of Gas Supply Charge
Effective: July 1, 2009

Applicable to Service Classifications No. 1, 2, 5, 8 of PSC No. 87 Gas

Calculated on June 26, 2009, using supplier rates in effect on July 1, 2009
(per Therm)

<u>Description</u>	<u>SC No. 1</u>	<u>SC No. 2</u>	<u>SC No. 5</u>	<u>SC No. 8</u>
Firm Average Demand COG	\$0.1323	\$0.1323	\$0.1323	\$0.1323
Load Factor Adjustment (LFA)	1.0047	0.9898	0.4926	0.9898
Adjusted Firm Average Demand COG	\$0.1329	\$0.1309	\$0.0651	\$0.1309
Firm Average Commodity COG	\$0.6219	\$0.6219	\$0.6219	\$0.6219
Firm Average COG w/ LFA	\$0.7548	\$0.7528	\$0.6870	\$0.7528
Factor of Adjustment (FA)	1.00110	1.00110	1.00110	1.00110
Total Average COG	\$0.7556	\$0.7536	\$0.6877	\$0.7536
Supplier Refund Adjustment	\$0.0000	\$0.0000	\$0.0000	\$0.0000
Interim Reconciliation Adjustment	(\$0.0112)	(\$0.0112)	(\$0.0112)	(\$0.0112)
Annual Reconciliation Adjustment	(\$0.0361)	(\$0.0361)	(\$0.0361)	(\$0.0361)
Other Adjustments	\$0.0000	\$0.0000	\$0.0000	\$0.0000
GSC without Merchant Function Charge	\$0.7083	\$0.7063	\$0.6404	\$0.7063
<u>Description</u>	<u>SC No. 1</u>	<u>SC No. 2</u>	<u>SC No. 5</u>	<u>SC No. 8</u>
Merchant Function Charge	\$0.0370	\$0.0370	\$0.0370	\$0.0370

Dated: June 26, 2009

Issued By: James A. Lahtinen, Vice President-Rates & Regulatory Economics, Binghamton, New York

Statement Type: GSC
Statement No. 83
page 5 of 7New York State Electric & Gas Corporation
Gas Supply Area 2
Binghamton Rate Area
Statement of Gas Supply Charge
Effective: July 1, 2009

Applicable to Service Classifications No. 1, 2, 5, 9 of PSC No. 87 Gas

Calculated on June 26, 2009, using supplier rates forecasted to be in effect on July 1, 2009
(per Therm)

<u>Description</u>	<u>SC No. 1</u>	<u>SC No. 2</u>	<u>SC No. 5</u>	<u>SC No. 9</u>
Firm Average Demand COG	\$0.0807	\$0.0807	\$0.0807	\$0.0807
Load Factor Adjustment (LFA)	1.0039	0.9925	0.5033	0.8623
Adjusted Firm Average Demand COG	\$0.0810	\$0.0800	\$0.0406	\$0.0695
Firm Average Commodity COG	\$0.6559	\$0.6559	\$0.6559	\$0.6559
Firm Average COG w/ LFA	\$0.7369	\$0.7359	\$0.6965	\$0.7254
Factor of Adjustment (FA)	1.00110	1.00110	1.00110	1.00110
Total Average COG	\$0.7377	\$0.7367	\$0.6972	\$0.7261
Supplier Refund Adjustment	\$0.0000	\$0.0000	\$0.0000	\$0.0000
Interim Reconciliation Adjustment	(\$0.0597)	(\$0.0597)	(\$0.0597)	(\$0.0597)
Annual Reconciliation Adjustment	\$0.0096	\$0.0096	\$0.0096	\$0.0096
Other Adjustments	\$0.0000	\$0.0000	\$0.0000	\$0.0000
GSC without Merchant Function Charge	\$0.6876	\$0.6866	\$0.6471	\$0.6760

<u>Description</u>	<u>SC No. 1</u>	<u>SC No. 2</u>	<u>SC No. 5</u>	<u>SC No. 9</u>
Merchant Function Charge	\$0.0370	\$0.0370	\$0.0370	\$0.0370

Dated: June 26, 2009

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Statement Type: GSC
Statement No. 83
page 6 of 7New York State Electric & Gas Corporation
Gas Supply Area 2
Owego Rate Area
Statement of Gas Supply Charge
Effective: July 1, 2009

Applicable to Service Classifications No. 1, 2, 5 of PSC No. 87 Gas

Calculated on June 26, 2009, using supplier rates forecasted to be in effect on July 1, 2009
(per Therm)

<u>Description</u>	<u>SC No. 1</u>	<u>SC No. 2</u>	<u>SC No. 5</u>
Firm Average Demand COG	\$0.0807	\$0.0807	\$0.0807
Load Factor Adjustment (LFA)	1.0039	0.9925	0.5033
Adjusted Firm Average Demand COG	\$0.0810	\$0.0800	\$0.0406
Firm Average Commodity COG	\$0.6559	\$0.6559	\$0.6559
Firm Average COG w/ LFA	\$0.7369	\$0.7359	\$0.6965
Factor of Adjustment (FA)	1.00110	1.00110	1.00110
	<hr/>	<hr/>	<hr/>
Total Average COG	\$0.7377	\$0.7367	\$0.6972
Supplier Refund Adjustment	\$0.0000	\$0.0000	\$0.0000
Interim Reconciliation Adjustment	(\$0.0597)	(\$0.0597)	(\$0.0597)
Annual Reconciliation Adjustment	\$0.0096	\$0.0096	\$0.0096
Other Adjustments	\$0.0000	\$0.0000	\$0.0000
	<hr/>	<hr/>	<hr/>
GSC without Merchant Function Charge	<u>\$0.6876</u>	<u>\$0.6866</u>	<u>\$0.6471</u>

<u>Description</u>	<u>SC No. 1</u>	<u>SC No. 2</u>	<u>SC No. 5</u>
Merchant Function Charge	\$0.0370	\$0.0370	\$0.0370

Dated: June 26, 2009

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Statement Type: GSC
Statement No. 83
page 7 of 7New York State Electric & Gas Corporation
Gas Supply Area 3
Lockport Rate Area
Statement of Gas Supply Charge
Effective: July 1, 2009

Applicable to Service Classifications No. 1, 2, 5 of PSC No. 87 Gas

Calculated on June 26, 2009, using supplier rates forecasted to be in effect on July 1, 2009
(per Therm)

<u>Description</u>	<u>SC No. 1</u>	<u>SC No. 2</u>	<u>SC No. 5</u>
Firm Average Demand COG	\$0.1446	\$0.1446	\$0.1446
Load Factor Adjustment (LFA)	1.0031	0.9880	1.0000
Adjusted Firm Average Demand COG	\$0.1450	\$0.1428	\$0.1446
Firm Average Commodity COG	\$0.6831	\$0.6831	\$0.6831
Firm Average COG w/ LFA	\$0.8281	\$0.8259	\$0.8277
Factor of Adjustment (FA)	1.00110	1.00110	1.00110
Total Average COG	\$0.8290	\$0.8268	\$0.8286
Supplier Refund Adjustment	\$0.0000	\$0.0000	\$0.0000
Interim Reconciliation Adjustment	(\$0.1256)	(\$0.1256)	(\$0.1256)
Annual Reconciliation Adjustment	(\$0.0571)	(\$0.0571)	(\$0.0571)
Other Adjustments	\$0.0000	\$0.0000	\$0.0000
GSC without Merchant Function Charge	\$0.6463	\$0.6441	\$0.6459

<u>Description</u>	<u>SC No. 1</u>	<u>SC No. 2</u>	<u>SC No. 5</u>
Merchant Function Charge	\$0.0370	\$0.0370	\$0.0370

Dated: June 26, 2009

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