Received: 06/26/2009

STATEMENT TYPE: DAC

STATEMENT NO: 88

Status: CANCELLED Effective Date: 07/01/2009

PSC NO: 8 GAS

COMPANY: NATIONAL FUEL GAS DISTRIBUTION CORPORATION

INITIAL EFFECTIVE DATE: 7/1/2009

ISSUED IN COMPLIANCE WITH ORDER IN CASE NO. 09-M-0311

Page 1 of 2

STATEMENT OF DELIVERY ADJUSTMENT CHARGE (Issued Under Authority of 16 NYCRR Sec. 270.55)

Effective With Usage On and After July 1, 2009 Applicable to Billings Under Service Classification Nos. 1, 2, 2A and 2B NATIONAL FUEL GAS DISTRIBUTION CORPORATION P.S.C. No. 8 - GAS

	P.S.C. No. 8 - GAS	d man Cof
APPLICA	BLE SERVICE TERRITORY	¢ per Ccf All Territory
TAKE OR PAY RECOVERY		
	Amount applicable during the period July 1, 2009 through	
	June 30, 2010 for Take or Pay Reconciliation pursuant to	(0.0010)
	General Information Leaf No. 144 of P.S.C. No. 8 - Gas.	(0.0010)
R & D FU	NDING MECHANISM	
	Amount applicable during the period January 1, 2009 through December 31, 2009	
	for R & D Funding Mechanism pursuant to Commission Order in	
	Case 04-G-1047.	0.1900
TRANSIT	ION COST SURCHARGE	
TRANSII	Intermediate Transition Cost Surcharge pursuant to General Information Leaf No.	
	148.2 applicable during the period July 1, 2009 through July 31, 2009.	0.2840
	Upstream Transition Cost Surcharge pursuant to General Information Leaf No.	0.0000
	148.1 applicable during the period July 1, 2009 through July 31, 2009.	0.0000
RESERVE	CAPACITY COST ADJUSTMENT	
	Amount applicable to changes in reserve capacity costs as calculated in the	
	attached Reserve Capacity Cost Adjustment Statement.	0.0534
LOCTRE	VENUE ACCOCIATED WITH MECANID BILLING CHARGE	
LOST KE	VENUE ASSOCIATED WITH MFC AND BILLING CHARGE Amount applicable to loss revenue associated with the Merchant Function	
	Charge and the Billing Charge.	(0.0020)
		(**************************************
CONSERV	ATION INCENTIVE PROGRAM COST RECOVERY MECHANISM	
	Amount applicable to Conservation Incentive Program costs pursuant to	1.0500
	General Information Leaf No. 148.9. Reconciliation for TME 12/31/08 applicable during the period	1.6566
	March 1, 2009 through February 28, 2010	(0.2430)
		, ,
STORAGE	E INVENTORY CARRYING COST	
	Amount applicable to Storage Inventory Carrying Costs pursuant to	(0.0752)
	General Information Leaf No. 148.8. Reconciliation for TME 12/31/08 applicable during the period	(0.0753)
	March 1, 2009 through February 28, 2010	(0.0020)
	,, ., ., ., .,	(*******)
REVENUE DECOUPLING MECHANISM		
	Amount applicable to Revenue Decoupling Mechanism pursuant to	(0.0000)
	General Information Leaf No. 148.8.	(0.0820)
PURCHAS	SE OF RECEIVABLES	
	Amount applicable to annual reconciliation of Purchase of Receivables pursuant	
	to General Information Leaf No. 267.1.	0.0700
00/10 63/3	MMETRICAL SHARING MECHANISM	
90/10 S 1 N	Amount applicable to 90/10 Symmetrical Sharing Mechanism pursuant to General	
	Information Leaf Nos. 83 & 84. Appicable during the period April 1, 2009 to March 31, 2010	0.0510
TEMPORA	ARY STATE ASSESSMENT CHARGE	
	Amount applicable to Temporary State Assessment pursuant to Public Service Law 18-a(6)	2.0650
	Per General Leaf No 148.11, applicable April 1, 2009 through March 31, 2014.	2.9650
TOTAL D	ELIVERY COST ADJUSTMENT	
	Commencing with the gas used on and after July 1, 2009	
	and thereafter until changed, the delivery cost adjustment will be.	4.8647
Date:	June 26, 2009	
	Issued by A.M. Cellino, President, 6363 Main Street, Williamsville, NY 14221	

(Name of Officer, Title, Address)

Cancelled by Doc. Num. 89 effective 08/01/2009

Received: 06/26/2009 Status:

Status: CANCELLED Effective Date: 07/01/2009

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STATEMENT OF DELIVERY ADJUSTMENT CHARGE (Issued Under Authority of 16 NYCRR Sec. 270.55)

Effective With Usage On and After July 1, 2009
Applicable to Billings Under Service Classification Nos. 3, 5, 7, 8 and 9
NATIONAL FUEL GAS DISTRIBUTION CORPORATION
P.S.C. No. 8 - GAS

P.S.C. No. 8 - GAS		
	¢ per Ccf	
APPLICABLE SERVICE TERRITORY	All Territory	
TAKE OR PAY RECOVERY		
Amount applicable during the period July 1, 2009 through		
June 30, 2010 for Take or Pay Reconciliation pursuant to		
General Information Leaf No. 144 of P.S.C. No. 8 - Gas.	(0.0010)	
R & D FUNDING MECHANISM		
Amount applicable during the period January 1, 2009 through December 31, 2009		
for R & D Funding Mechanism pursuant to Commission Order in		
Case 04-G-1047.	0.1900	
TRANSITION COST SURCHARGE		
Intermediate Transition Cost Surcharge pursuant to General Information Leaf No.		
148.2 applicable during the period July 1, 2009 through July 31, 2009.	0.2840	
140.2 applicable during the period only 1, 2007 through only 31, 2007.	0.2040	
Upstream Transition Cost Surcharge pursuant to General Information Leaf No.		
148.1 applicable during the period July 1, 2009 through July 31, 2009.	0.0000	
146.1 applicable during the period July 1, 2009 through July 31, 2009.	0.0000	
RESERVE CAPACITY COST ADJUSTMENT		
Amount applicable to changes in reserve capacity costs as calculated in the	0.0524	
attached Reserve Capacity Cost Adjustment Statement.	0.0534	
LOST REVENUE ASSOCIATED WITH MFC AND BILLING CHARGE		
Amount applicable to loss revenue associated with the Merchant Function	(0.0020)	
Charge and the Billing Charge.	(0.0020)	
CONSERVATION INCENTIVE PROGRAM COST RECOVERY MECHANISM		
Amount applicable to Conservation Incentive Program costs pursuant to		
General Information Leaf No. 148.9.	1.6566	
Reconciliation for TME 12/31/08 applicable during the period		
March 1, 2009 through February 28, 2010	(0.2430)	
STORAGE INVENTORY CARRYING COST		
Amount applicable to Storage Inventory Carrying Costs pursuant to		
General Information Leaf No. 148.8.	(0.0753)	
Reconciliation for TME 12/31/08 applicable during the period		
March 1, 2009 through February 28, 2010	(0.0020)	
REVENUE DECOUPLING MECHANISM		
Amount applicable to Revenue Decoupling Mechanism pursuant to		
General Information Leaf No. 148.8.	(0.0820)	
PURCHASE OF RECEIVABLES		
Amount applicable to annual reconciliation of Purchase of Receivables pursuant		
to General Information Leaf No. 267.1	0.0540	
90/10 SYMMETRICAL SHARING MECHANISM		
Amount applicable to 90/10 Symmetrical Sharing Mechanism pursuant to General		
Information Leaf Nos. 83 & 84. Appicable during the period April 1, 2009 to March 31, 2010	0.0510	
TEMPORARY STATE ASSESSMENT CHARGE		
Amount applicable to Temporary State Assessement pursuant to Public Service Law 18-a(6)		
Per General Leaf No 148.11, applicable April 1, 2009 through March 31, 2014.	2.6755	
-		
TOTAL DELIVERY COST ADJUSTMENT		
Commencing with the gas used on and after July 1, 2009		
and thereafter until changed, the delivery cost adjustment will be.	4.5592	

Issued by <u>A.M. Cellino, President, 6363 Main Street, Williamsville, NY 14221</u>
(Name of Officer, Title, Address)

June 26, 2009

Date: