Received: 08/27/2009 Status: CANCELLED

Effective Date: 09/01/2009

PSC NO: 8 GAS COMPANY: NATIONAL FUEL GAS DISTRIBUTION CORPORATION INITIAL EFFECTIVE DATE: 9/1/2009

STATEMENT TYPE: GTR STATEMENT NO: 141

Page 1 of 4

GAS TRANSPORTATION STATEMENT

Effective With Usage During Billing Period Commencing September 1, 2009 Applicable to Billings Under Service Classification No. 13M NATIONAL FUEL GAS DISTRIBUTION CORPORATION P.S.C. No. 8 - GAS

I) Summary of Maximum and Minimum Allowable Prices

Storage Carrying Cost reconciliation TME 12/08 (\$0.00020) (\$0.00			Transportation Service Classification No. 13M				
Billing Charge S1.07 \$1.	Tariff Class		TC-1.1				
Base Rate per Mcf S1.43918 S1.10320 S0.79578 S0.31775 S0.55173	Minimum Charge			\$715.88			\$3,827.28
Plus: Reserve Capacity Cost Charge in Case 07-G-0141	Billing Charge						
Plus: SIT Credit Sitorage Inventory Carrying Cost in Case 07-G-0141 Storage Inventory Carrying Cost in Case 07-G-0141 Storage Inventory Carrying Cost reconcilitation TME 12/08 Storage Carrying Cost reconcilitation Pursuant to Commission Order in Case 04-G-1047 Storage Carrying Cost reconcilitation Pursuant to Commission Order in Case 04-G-1047 Storage Carrying Cost reconcilitation Pursuant to General Information Leaf No. 144 of P.S.C. No. 8 - Gas Storage Carrying Cost reconcilitation Pursuant to General Information Leaf No. 144 of P.S.C. No. 8 - Gas Storage Carrying Cost reconcilitation Pursuant to General Information Leaf Nos. 83 and 84 of P.S.C. No. 8 - Gas. Storage Carrying Cost reconcilitation of Purchase of Receivables pursuant to General Information Leaf Nos. 83 and 84 of P.S.C. No. 8 - Gas. Storage Carrying Cost reconcilitation of Purchase of Receivables pursuant to General Information Leaf Nos. 83 and 84 of P.S.C. No. 8 - Gas. Storage Pursuant to General Leaf No. 148.2 of P.S.C. No. 8 - Gas Storage Pursuant to General Leaf No. 148.2 of P.S.C. No. 8 - Gas Storage Pursuant to General Leaf No. 148.2 of P.S.C. No. 8 - Gas Storage Pursuant to General Leaf No. 148.1 of P.S.C. No. 8 - Gas Storage Pursuant to General Leaf No. 148.1 of P.S.C. No. 8 - Gas Storage Pursuant to General Leaf No. 148.1 of P.S.C. No. 8 - Gas Storage Pursuant to General Leaf No. 148.1 of P.S.C. No. 8 - Gas Storage Pursuant to General Leaf No. 148.1 of P.S.C. No. 8 - Gas Storage Pursuant to General Leaf No. 148.1 of P.S.C. No. 8 - Gas Storage Pursuant to General Leaf No. 148.1 of P.S.C. No. 8 - Gas Storage Pursuant to General Leaf No. 148.1 of P.S.C.	Base Rate p	er Mcf	\$1.43918	\$1.10320	\$0.79578	\$0.31775	\$0.55173
Plus: Storage Inventory Carrying Cost in Case 07-G-0141 (\$0.00753) (\$0.0075	Plus:	Reserve Capacity Cost Charge in Case 07-G-0141	\$0.00534	\$0.00534	\$0.00534	\$0.00395	\$0.00534
Storage Carrying Cost reconciliation TME 12/08 (\$0.00020) (\$0.00	Plus:	SIT Credit	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000
Plus: Amount applicable during the period January 1, 2009 through December 31, 2009 for R&D Funding Mechanism pursuant to Commission Order in Case 04-G-1047 \$0.01900	Plus:	Storage Inventory Carrying Cost in Case 07-G-0141	(\$0.00753)	(\$0.00753)	(\$0.00753)	(\$0.00753)	(\$0.00753)
December 31, 2009 for R&D Funding Mechanism pursuant to Commission Order in Case 04-G-1047 \$0.01900 \$0.0010 \$0.00		Storage Carrying Cost reconciliation TME 12/08	(\$0.00020)	(\$0.00020)	(\$0.00020)	(\$0.00020)	(\$0.00020)
pursuant to Commission Order in Case 04-G-1047 \$0.019000 \$0.01900	Plus:						
June 30, 2010 for Take or Pay Reconciliation pursuant to General Information Leaf No. 144 of P.S.C. No. 8 - Gas (\$0.00010) (\$0.00010] (\$0.00010) (\$0.00010) (\$0.00010) (\$0.00010] (\$0.00010) (\$0.00010) (\$0.00010] (\$0.00010) (\$0.00010] (\$0.00010) (\$0.00010] (\$0.00010) (\$0.00010] (\$0.00010) (\$0.00010] (\$0.00010		,	\$0.01900	\$0.01900	\$0.01900	\$0.01900	\$0.01900
General Information Leaf No. 144 of P.S.C. No. 8 - Gas (\$0.00010)		Amount applicable during the period July 1, 2009 through					
Amount applicable during the period April 1, 2009 through March 31, 2010 for Boiler Fuel Sales and Transportation Service Benefits on General Information Leaf Nos. 83 and 84 of P.S.C. No. 8 - Gas. \$0.00510 \$0.00510 \$0.00510 \$0.00510 \$0.00510 \$0.00510 \$0.00510 \$0.00510 Amount applicable to annual reconciliation of Purchase of Receivables pursuant to General Information Leaf No. 267.1 of P.S.C. No. 8 - Gas. \$0.00540 \$0.00540 \$0.00540 \$0.00540 \$0.00540 \$0.00540 \$0.00540 \$0.00540 Amount applicable during the period September 1, 2009 through September 30, 2009 for Inter .Transition Cost Surcharge pursuant to General Leaf No. 148.2 of P.S.C. No. 8 - Gas \$0.02580 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 Amount applicable during the period September 1, 2009 through September 30, 2009 for Upstream Transition Cost Surcharge pursuant to General Leaf No. 148.1 of P.S.C. No. 8 - Gas \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 Amount applicable to Temporary State Assessment pursuant to General Information Leaf No. 148.11, applicable April 1, 2009 through March 31, 2014. \$0.24724 \$0.23544 \$0.22961 \$0.21599 \$0.22175 Total Base Rate, per Mcf		June 30, 2010 for Take or Pay Reconciliation pursuant to					
March 31, 2010 for Boiler Fuel Sales and Transportation Service Benefits on General Information Leaf Nos. 83 and 84 of P.S.C. No. 8 - Gas. \$0.00510 \$0.00510 \$0.00510 \$0.00510 \$0.00510 \$0.00510 \$0.00510 Amount applicable to annual reconciliation of Purchase of Receivables pursuant to General Information Leaf No. 267.1 of P.S.C. No. 8 - Gas. \$0.00540 \$0.00540 \$0.00540 \$0.00540 \$0.00540 \$0.00540 Amount applicable during the period September 1, 2009 through September 30, 2009 for Inter .Transition Cost Surcharge pursuant to General Leaf No. 148.2 of P.S.C. No. 8 - Gas \$0.02580 \$0.00000 \$0.00000 \$0.00000 \$0.00000 Amount applicable during the period September 1, 2009 through September 30, 2009 for Upstream Transition Cost Surcharge pursuant to General Leaf No. 148.1 of P.S.C. No. 8 - Gas \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 Amount applicable to Temporary State Assessment pursuant to General Information Leaf No. 148.11, applicable April 1, 2009 through March 31, 2014. \$0.24724 \$0.23544 \$0.22961 \$0.21599 \$0.22175 Total Base Rate, per Mcf \$1.73923 \$1.36565 \$1.05240 \$0.55936 \$0.80049		General Information Leaf No. 144 of P.S.C. No. 8 - Gas	(\$0.00010)	(\$0.00010)	(\$0.00010)	(\$0.00010)	(\$0.00010)
Service Benefits on General Information Leaf Nos. 83 and 84 of P.S.C. No. 8 - Gas. \$0.00510 \$0.00540 \$							
of P.S.C. No. 8 - Gas. \$0.00510 \$0.0051		, 1					
Amount applicable to annual reconciliation of Purchase of Receivables pursuant to General Information Leaf No. 267.1 of P.S.C. No. 8 - Gas. \$0.00540 \$0.0054							
Receivables pursuant to General Information Leaf No. 267.1 of P.S.C. No. 8 - Gas. \$0.00540 \$0.00000 \$0		of P.S.C. No. 8 - Gas.	\$0.00510	\$0.00510	\$0.00510	\$0.00510	\$0.00510
267.1 of P.S.C. No. 8 - Gas. \$0.00540 \$							
Amount applicable during the period September 1, 2009 through September 30, 2009 for Inter. Transition Cost Surcharge pursuant to General Leaf No. 148.2 of P.S.C. No. 8 - Gas \$0.02580 \$0.00000 \$0.00000 \$0.00000 \$0.00000 Amount applicable during the period September 1, 2009 through September 30, 2009 for Upstream Transition Cost Surcharge pursuant to General Leaf No. 148.1 of P.S.C. No. 8 - Gas \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 Amount applicable to Temporary State Assessment pursuant to General Information Leaf No. 148.11, applicable April 1, 2009 through March 31, 2014. \$0.23544 \$0.23544 \$0.22961 \$0.21599 \$0.22175 Total Base Rate, per Mcf \$1.73923 \$1.36565 \$1.05240 \$0.55936 \$0.80049							
September 30, 2009 for Inter .Transition Cost Surcharge pursuant to General Leaf No. 148.2 of P.S.C. No. 8 - Gas \$0.02580 \$0.0000		267.1 of P.S.C. No. 8 - Gas.	\$0.00540	\$0.00540	\$0.00540	\$0.00540	\$0.00540
General Leaf No. 148.2 of P.S.C. No. 8 - Gas \$0.02580 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000							
Amount applicable during the period September 1, 2009 through September 30, 2009 for Upstream Transition Cost Surcharge pursuant to General Leaf No. 148.1 of P.S.C. No. 8 - Gas \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 Amount applicable to Temporary State Assessment pursuant to General Information Leaf No. 148.11, applicable April 1, 2009 through March 31, 2014. \$0.24724 \$0.23544 \$0.22961 \$0.21599 \$0.22175 Total Base Rate, per Mcf \$1.73923 \$1.36565 \$1.05240 \$0.55936 \$0.80049							
September 30, 2009 for Upstream Transition Cost Surcharge pursuant to General Leaf No. 148.1 of P.S.C. No. 8 - Gas \$0.00000 \$0		General Leaf No. 148.2 of P.S.C. No. 8 - Gas	\$0.02580	\$0.00000	\$0.00000	\$0.00000	\$0.00000
General Leaf No. 148.1 of P.S.C. No. 8 - Gas \$0.000000 \$0.000000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.0							
Amount applicable to Temporary State Assessment pursuant to General Information Leaf No. 148.11, applicable April 1, 2009 through March 31, 2014. So. 24724 \$0.23544 \$0.22961 \$0.21599 \$0.22175 Total Base Rate, per Mcf \$1.73923 \$1.36565 \$1.05240 \$0.55936 \$0.80049							
to General Information Leaf No. 148.11, applicable April 1, 2009 through March 31, 2014. So. 24724 So. 23544 So. 22961 So. 2159 So. 22175 Total Base Rate, per Mcf S1.73923 S1.36565 S1.05240 S0.55936 S0.80049		General Leaf No. 148.1 of P.S.C. No. 8 - Gas	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000
through March 31, 2014. \$0.24724 \$0.23544 \$0.22961 \$0.2159 \$0.22175 Total Base Rate, per Mcf \$1.73923 \$1.36565 \$1.05240 \$0.55936 \$0.80049		11 1 2 1					
Total Base Rate, per Mcf \$1.73923 \$1.36565 \$1.05240 \$0.55936 \$0.80049							
		through March 31, 2014.	\$0.24724	\$0.23544	\$0.22961	\$0.21599	\$0.22175
Minimum Allowable Rate \$0.10000 \$0.10000 \$0.10000 \$0.10000 \$0.10000							
	Minimum A	llowable Rate	\$0.10000	\$0.10000	\$0.10000	\$0.10000	\$0.10000

II) Statement of Billing Rates in Effect

Pursuant to Service Classification No. 13M of National Fuel Gas Distribution Corporation's P.S.C. No. 8 - Gas tariff, and the $maximum \ and \ minimum \ allowable \ rates \ identified \ above, \ the \ Company \ establishes \ the \ following \ S.C. \ 13M \ transportation$ rates effective September 1, 2009

TC-1.0 through TC-4.1 - Default Rate Qualifications Transportation service customers requesting S.C. 13M transportation service for the month. The default S.C. 13M transportation rates shall be the maximum allowable prices.

Date: August 28, 2009

Issued by <u>A.M. Cellino, President, 6363 Main Street, Williamsville, NY 14221</u>
(Name of Officer, Title, Address)

Received: 08/27/2009 Status: CANCELLED

Effective Date: 09/01/2009

Page 2 of 4

GAS TRANSPORTATION STATEMENT

Effective With Usage During Billing Period Commencing September 1, 2009 Applicable to Billings Under Service Classification No. 13D NATIONAL FUEL GAS DISTRIBUTION CORPORATION P.S.C. No. 8 - GAS

I) Summary of Maximum and Minimum Allowable Prices

1) Summary	of Maximum and Minimum Allowable Prices					
			Transportation Service Classification No. 13D			
Tariff Class	_	TC-1.1	TC-2.0	TC-3.0	TC-4.0	TC-4.1
Minimum Charge		\$322.45	\$715.88	\$1,729.43	\$3,827.22	\$3,827.28
Billing Charge Base Rate per Mcf		\$1.07	\$1.07	\$1.07	\$1.07	\$1.07
		\$1.26479	\$0.92881	\$0.62139	\$0.28967	\$0.37734
Plus:	Reserve Capacity Cost Charge in Case 07-G-0141	\$0.00051	\$0.00051	\$0.00051	\$0.00098	\$0.00051
Plus:	SIT Credit	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000
Plus:	Amount applicable during the period January 1, 2009 through					
	December 31, 2009 for R&D Funding Mechanism					
	pursuant to Commission Order in Case 04-G-1047	\$0.01900	\$0.01900	\$0.01900	\$0.01900	\$0.01900
	Amount applicable during the period July 1, 2009 through					
	June 30, 2010 for Take or Pay Reconciliation pursuant to					
	General Information Leaf No. 144 of P.S.C. No. 8 - Gas	(\$0.00010)	(\$0.00010)	(\$0.00010)	(\$0.00010)	(\$0.00010)
	Amount applicable during the period April 1, 2009 through					
	March 31, 2010 for Boiler Fuel Sales and Transportation					
	Service Benefits on General Information Leaf Nos. 83 and 84					
	of P.S.C. No. 8 - Gas.	\$0.00510	\$0.00510	\$0.00510	\$0.00510	\$0.00510
	Amount applicable during the period September 1, 2009 through					
	September 30, 2009 for Inter .Transition Cost Surcharge pursuant to)				
	General Leaf No. 148.2 of P.S.C. No. 8 - Gas	\$0.02580	\$0.00000	\$0.00000	\$0.00000	\$0.00000
	Amount applicable during the period September 1, 2009 through					
	September 30, 2009 for Upstream Transition Cost Surcharge pursua	int to				
	General Leaf No. 148.1 of P.S.C. No. 8 - Gas	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000
	Amount applicable to Temporary State Assessment pursuant					
	to General Information Leaf No. 148.11, applicable April 1, 2009					
	through March 31, 2014.	\$0.24724	\$0.23544	\$0.22961	\$0.21599	\$0.22175
Total Base Rate, per Mcf		\$1.56234	\$1.18876	\$0.87551	\$0.53064	\$0.62360
Minimum Allowable Rate		\$0.10000	\$0.10000	\$0.10000	\$0.10000	\$0.10000
	=					

II) Statement of Billing Rates in Effect

Pursuant to Service Classification No. 13D of National Fuel Gas Distribution Corporation's P.S.C. No. 8 - Gas tariff, and the maximum and minimum allowable rates identified above, the Company establishes the following S.C. 13D transportation rates effective September 1, 2009

 $\underline{\text{TC-1.0 through TC-4.1 - Default Rate Qualifications}} \ \text{Transportation service customers requesting S.C. 13D transportation service for the month.}$ The default S.C. 13D transportation rates shall be the maximum allowable prices. Rate

Date: August 28, 2009

Issued by A.M. Cellino, President, 6363 Main Street, Williamsville, NY 14221 (Name of Officer, Title, Address)

Received: 08/27/2009 State

Status: CANCELLED Effective Date: 09/01/2009

Page 3 of 4

GAS TRANSPORTATION STATEMENT

Effective With Usage During Billing Period Commencing September 1, 2009
Applicable to Billings Under Tariff Class -- SC-1
For Customers that Receive Gas Supply Service from a Qualified Supplier Under Service Classification No. 19
NATIONAL FUEL GAS DISTRIBUTION CORPORATION
P.S.C. No. 8 - GAS

I) <u>Summar</u> Minimum (y of Maximum and Minimum Allowable Prices Charge	SC 1 Delivery Service \$15.54
Billing Charge		\$1.07
SIT Bill Credit		\$0.00
Base Rate	per Mcf	
	Next 4.6 Mcf	\$3.72554
	Over 5.0 Mcf	\$1.00813
Plus:	Reserve Capacity Cost Adjustment in Case 07-G-0141	\$0.00534
	Amount applicable during the period January 1, 2009 through December 31, 2009 for R&D Funding Mechanism	
	pursuant to Commission Order in Case 04-G-1047	\$0.01900
	Amount applicable during the period July 1, 2009 through	
	June 30, 2010 for Take or Pay Reconciliation pursuant to	
	General Information Leaf No. 144 of P.S.C. No. 8 - Gas	(\$0.00010)
	Amount applicable during the period April 1, 2009 through March 31, 2010 for Boiler Fuel Sales and Transportation	
	Service Benefits on General Information Leaf Nos. 83 and 84	
	of P.S.C. No. 8 - Gas.	\$0.00510
		ψ0.00210
	Amount applicable during the period September 1, 2009 through	
	September 30, 2009 for Inter. Transition Cost Surcharge pursuant to	40.02500
	General Leaf No. 148.2 of P.S.C. No. 8 - Gas	\$0.02580
	Amount applicable during the period September 1, 2009 through	
	September 30, 2009 for Upstream Transition Cost Surcharge pursuant to	
	General Leaf No. 148.1 of P.S.C. No. 8 - Gas	\$0.00000
	Amount applicable to Conservation Incentive Program Cost Recovery Mechanism pursuant to General Information Leaf No. 148.9 of P.S.C.	
	1	en 16566
	No. 8 - Gas	\$0.16566
	Reconciliation for TME 12/08 applicable 3/1/09 - 2/28/10	(\$0.02430)
	Amount applicable to Storage Inventory Carrrying Costs pursuant to	
	General Information Leaf No. 148.8 of P.S.C. No 8 - Gas	(\$0.00753)
	Reconciliation for TME 12/08 applicable 3/1/09 - 2/28/10	(\$0.00020)
	Amount applicable to Lost Revenue associated with the Merchant Function	
	Charge and the Billing Charge	(\$0.00020)
	Amount applicable to Revenue Decoupling Mechanism pursuant to General	
	Information Leaf No. 148.8	(\$0.00820)
		(\$0.00020)
	Amount applicable to annual reconciliation of Purchase of Receivables pursuant	
	to General Information Leaf No. 267.1	\$0.00700
	Amount applicable to Temporary State Assessment pursuant to General	
	Information Leaf No. 148.11, applicable April 1, 2009 through March 31, 2014	\$0.29650
	arges and Credits	\$0.48387
Minimum A	Allowable Rate	\$0.10000
		<u>-</u>

II) Statement of Billing Rates in Effect

Pursuant to Service Classification No. 13M of National Fuel Gas Distribution Corporation's P.S.C. No. 8 - Gas tariff, and the maximum and minimum allowable rates identified above, the Company establishes the following S.C. 13M transportation rates effective September 1, 2009

TC-1.0 through TC-4.1 - Default Rate Qualifications Transportation service customers requesting S.C. 13M transportation service for the month.

 $\underline{Rate} \hspace{1cm} \textbf{The default S.C. 13M transportation rates shall be the maximum allowable prices.} \\$

Date: August 28, 2009

Issued by <u>A.M. Cellino, President, 6363 Main Street, Williamsville, NY 14221</u>
(Name of Officer, Title, Address)

Received: 08/27/2009 State

Status: CANCELLED Effective Date: 09/01/2009

Page 4 of 4

GAS TRANSPORTATION STATEMENT

Effective With Usage During Billing Period Commencing September 1, 2009
Applicable to Billings Under Tariff Class -- SC-3
For Customers that Receive Gas Supply Service from a Qualified Supplier Under Service Classification No. 19
NATIONAL FUEL GAS DISTRIBUTION CORPORATION
P.S.C. No. 8 - GAS

Summar	y of Maximum and Minimum Allowable Prices	SC 3 Delivery Service
Minimum Charge Billing Charge SIT Bill Credit		\$17.86
		\$1.07
		\$0.00
Base Rate	per Mcf	
	Next 49 Mcf	\$2.51345
	Next 950 Mcf	\$1.94282
	Over 1000 Mcf	\$1.56935
Plus:	Reserve Capacity Cost Adjustment in Case 07-G-0141	\$0.00534
	Amount applicable during the period January 1, 2009 through December 31, 2009 for R&D Funding Mechanism	
	pursuant to Commission Order in Case 04-G-1047	\$0.01900
	Amount applicable during the period July 1, 2009 through June 30, 2010 for Take or Pay Reconciliation pursuant to	
	General Information Leaf No. 144 of P.S.C. No. 8 - Gas	(\$0.00010)
	Amount applicable during the period April 1, 2009 through	
	March 31, 2010 for Boiler Fuel Sales and Transportation	
	Service Benefits on General Information Leaf Nos. 83 and 84 of P.S.C. No. 8 - Gas.	\$0.00510
	Amount applicable during the period September 1, 2009 through	
	September 30, 2009 for Inter. Transition Cost Surcharge pursuant to	
	General Leaf No. 148.2 of P.S.C. No. 8 - Gas	\$0.02580
	Amount applicable during the period September 1, 2009 through September 30, 2009 for Upstream Transition Cost Surcharge pursuant to	
	General Leaf No. 148.1 of P.S.C. No. 8 - Gas	\$0.00000
	Amount applicable to Conservation Incentive Program Cost Recovery	
	Mechanism pursuant to General Information Leaf No. 148.9 of P.S.C.	
	No. 8 - Gas	\$0.16566
	Reconciliation for TME 12/08 applicable 3/1/09 - 2/28/10	(\$0.02430)
	Amount applicable to Storage Inventory Carrrying Costs pursuant to	(\$0.00752)
	General Information Leaf No. 148.8 of P.S.C. No 8 - Gas	(\$0.00753)
	Reconciliation for TME 12/08 applicable 3/1/09 - 2/28/10	(\$0.00020)
	Amount applicable to Lost Revenue associated with the Merchant Function Charge and the Billing Charge	(\$0.00020)
		(ψ0.00020)
	Amount applicable to Revenue Decoupling Mechanism pursuant to General Information Leaf No. 148.8	(\$0.00820)
		(+******
	Amount applicable to annual reconciliation of Purchase of Receivables pursuant to General Information Leaf No. 267.1	\$0.00540
		, , , , , , , , , , , , , , , , , , , ,
	Amount applicable to Temporary State Assessment pursuant to General Information Leaf No. 148.11, applicable April 1, 2009 through March 31, 2014	\$0.26755
Total Surc	harges and Credits	\$0.45332
	Allowable Rate	\$0.10000

II) Statement of Billing Rates in Effect

Pursuant to Service Classification No. 13M of National Fuel Gas Distribution Corporation's P.S.C. No. 8 - Gas tariff, and the maximum and minimum allowable rates identified above, the Company establishes the following S.C. 13M transportation rates effective September 1, 2009

 $\underline{TC-1.0\ through\ TC-4.1\ -\ Default\ Rate\ Qualifications}\ Transportation\ service\ customers\ requesting\ S.C.\ 13M\ transportation\ service\ for\ the\ month.}$

Rate The default S.C. 13M transportation rates shall be the maximum allowable prices.

Date: August 28, 2009

Issued by <u>A.M. Cellino, President, 6363 Main Street, Williamsville, NY 14221</u>
(Name of Officer, Title, Address)