

PSC NO. 87 Gas
NEW YORK STATE ELECTRIC & GAS CORPORATION
 Initial Effective Date: December 1, 2009

Statement Type: GSC
 Statement No. 88
 page 1 of 7

New York State Electric & Gas Corporation
 Gas Supply Area 1
 Combined Rate Area
 Statement of Gas Supply Charge
 Effective: December 1, 2009

Applicable to Service Classifications No. 1, 2, 5 of PSC No. 87 Gas

Calculated on November 25, 2009, using supplier rates forecasted to be in effect on December 1, 2009
 (per Therm)

<u>Description</u>	<u>SC No. 1</u>	<u>SC No. 2</u>	<u>SC No. 5</u>
Firm Average Demand COG	\$0.1421	\$0.1421	\$0.1421
Load Factor Adjustment (LFA)	1.0047	0.9898	0.4926
Adjusted Firm Average Demand COG	\$0.1427	\$0.1406	\$0.0700
Firm Average Commodity COG	\$0.5785	\$0.5785	\$0.5785
Firm Average COG w/ LFA	\$0.7212	\$0.7191	\$0.6485
Factor of Adjustment (FA)	1.00110	1.00110	1.00110
Total Average COG	\$0.7219	\$0.7198	\$0.6492
Supplier Refund Adjustment	\$0.0000	\$0.0000	\$0.0000
Interim Reconciliation Adjustment	\$0.0000	\$0.0000	\$0.0000
Annual Reconciliation Adjustment	(\$0.0361)	(\$0.0361)	(\$0.0361)
Other Adjustments	\$0.0000	\$0.0000	\$0.0000
GSC without Merchant Function Charge	\$0.6858	\$0.6837	\$0.6131
<u>Description</u>	<u>SC No. 1</u>	<u>SC No. 2</u>	<u>SC No. 5</u>
Merchant Function Charge	\$0.0370	\$0.0370	\$0.0370

Dated: November 25, 2009

Issued By: James A. Lahtinen, Vice President-Rates & Regulatory Economics, Binghamton, New York

Statement Type: GSC
Statement No. 88
page 2 of 7New York State Electric & Gas Corporation
Gas Supply Area 1
Elmira Rate Area
Statement of Gas Supply Charge
Effective: December 1, 2009

Applicable to Service Classifications No. 1, 2, 5 of PSC No. 87 Gas

Calculated on November 25, 2009, using supplier rates forecasted to be in effect on December 1, 2009
(per Therm)

<u>Description</u>	<u>SC No. 1</u>	<u>SC No. 2</u>	<u>SC No. 5</u>
Firm Average Demand COG	\$0.1421	\$0.1421	\$0.1421
Load Factor Adjustment (LFA)	1.0047	0.9898	0.4926
Adjusted Firm Average Demand COG	0.1427	0.1406	0.0700
Firm Average Commodity COG	0.5785	0.5785	0.5785
Firm Average COG w/ LFA	0.7212	0.7191	0.6485
Factor of Adjustment (FA)	1.00110	1.00110	1.00110
	<hr/>	<hr/>	<hr/>
Total Average COG	\$0.7219	\$0.7198	\$0.6492
Supplier Refund Adjustment	\$0.0000	\$0.0000	\$0.0000
Interim Reconciliation Adjustment	\$0.0000	\$0.0000	\$0.0000
Annual Reconciliation Adjustment	(\$0.0361)	(\$0.0361)	(\$0.0361)
Other Adjustments	\$0.0000	\$0.0000	\$0.0000
	<hr/>	<hr/>	<hr/>
GSC without Merchant Function Charge	<u>\$0.6858</u>	<u>\$0.6837</u>	<u>\$0.6131</u>
	<hr/>	<hr/>	<hr/>
<u>Description</u>	<u>SC No. 1</u>	<u>SC No. 2</u>	<u>SC No. 5</u>
Merchant Function Charge	\$0.0370	\$0.0370	\$0.0370

Dated: November 25, 2009

Issued By: James A. Lahtinen, Vice President-Rates & Regulatory Economics, Binghamton, New York

Statement Type: GSC
Statement No. 88
page 3 of 7New York State Electric & Gas Corporation
Gas Supply Area 1
Goshen Rate Area
Statement of Gas Supply Charge
Effective: December 1, 2009

Applicable to Service Classifications No. 1, 2, 5 of PSC No. 87 Gas

Calculated on November 25, 2009, using supplier rates forecasted to be in effect on December 1, 2009
(per Therm)

<u>Description</u>	<u>SC No. 1</u>	<u>SC No. 2</u>	<u>SC No. 5</u>
Firm Average Demand COG	\$0.1421	\$0.1421	\$0.1421
Load Factor Adjustment (LFA)	1.0047	0.9898	0.4926
Adjusted Firm Average Demand COG	\$0.1427	\$0.1406	\$0.0700
Firm Average Commodity COG	\$0.5785	\$0.5785	\$0.5785
Firm Average COG w/ LFA	\$0.7212	\$0.7191	\$0.6485
Factor of Adjustment (FA)	1.00110	1.00110	1.00110
Total Average COG	\$0.7219	\$0.7198	\$0.6492
Supplier Refund Adjustment	\$0.0000	\$0.0000	\$0.0000
Interim Reconciliation Adjustment	\$0.0000	\$0.0000	\$0.0000
Annual Reconciliation Adjustment	(\$0.0361)	(\$0.0361)	(\$0.0361)
Other Adjustments	\$0.0000	\$0.0000	\$0.0000
GSC without Merchant Function Charge	\$0.6858	\$0.6837	\$0.6131
<u>Description</u>	<u>SC No. 1</u>	<u>SC No. 2</u>	<u>SC No. 5</u>
Merchant Function Charge	\$0.0370	\$0.0370	\$0.0370

Dated: November 25, 2009

Issued By: James A. Lahtinen, Vice President-Rates & Regulatory Economics, Binghamton, New York

Statement Type: GSC
Statement No. 88
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Gas Supply Area 1
Champlain Rate Area
Statement of Gas Supply Charge
Effective: December 1, 2009

Applicable to Service Classifications No. 1, 2, 5, 8 of PSC No. 87 Gas

Calculated on November 25, 2009, using supplier rates in effect on December 1, 2009
(per Therm)

<u>Description</u>	<u>SC No. 1</u>	<u>SC No. 2</u>	<u>SC No. 5</u>	<u>SC No. 8</u>
Firm Average Demand COG	\$0.1421	\$0.1421	\$0.1421	\$0.1421
Load Factor Adjustment (LFA)	1.0047	0.9898	0.4926	0.9898
Adjusted Firm Average Demand COG	\$0.1427	\$0.1406	\$0.0700	\$0.1406
Firm Average Commodity COG	\$0.5785	\$0.5785	\$0.5785	\$0.5785
Firm Average COG w/ LFA	\$0.7212	\$0.7191	\$0.6485	\$0.7191
Factor of Adjustment (FA)	1.00110	1.00110	1.00110	1.00110
Total Average COG	\$0.7219	\$0.7198	\$0.6492	\$0.7198
Supplier Refund Adjustment	\$0.0000	\$0.0000	\$0.0000	\$0.0000
Interim Reconciliation Adjustment	\$0.0000	\$0.0000	\$0.0000	\$0.0000
Annual Reconciliation Adjustment	(\$0.0361)	(\$0.0361)	(\$0.0361)	(\$0.0361)
Other Adjustments	\$0.0000	\$0.0000	\$0.0000	\$0.0000
GSC without Merchant Function Charge	\$0.6858	\$0.6837	\$0.6131	\$0.6837
<u>Description</u>	<u>SC No. 1</u>	<u>SC No. 2</u>	<u>SC No. 5</u>	<u>SC No. 8</u>
Merchant Function Charge	\$0.0370	\$0.0370	\$0.0370	\$0.0370

Dated: November 25, 2009

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Statement Type: GSC
Statement No. 88
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Gas Supply Area 2
Binghamton Rate Area
Statement of Gas Supply Charge
Effective: December 1, 2009

Applicable to Service Classifications No. 1, 2, 5, 9 of PSC No. 87 Gas

Calculated on November 25, 2009, using supplier rates forecasted to be in effect on December 1, 2009
(per Therm)

<u>Description</u>	<u>SC No. 1</u>	<u>SC No. 2</u>	<u>SC No. 5</u>	<u>SC No. 9</u>
Firm Average Demand COG	\$0.0881	\$0.0881	\$0.0881	\$0.0881
Load Factor Adjustment (LFA)	1.0039	0.9925	0.5033	0.8623
Adjusted Firm Average Demand COG	\$0.0884	\$0.0874	\$0.0443	\$0.0759
Firm Average Commodity COG	\$0.5871	\$0.5871	\$0.5871	\$0.5871
Firm Average COG w/ LFA	\$0.6755	\$0.6745	\$0.6314	\$0.6630
Factor of Adjustment (FA)	1.00110	1.00110	1.00110	1.00110
Total Average COG	\$0.6762	\$0.6752	\$0.6320	\$0.6637
Supplier Refund Adjustment	\$0.0000	\$0.0000	\$0.0000	\$0.0000
Interim Reconciliation Adjustment	\$0.0000	\$0.0000	\$0.0000	\$0.0000
Annual Reconciliation Adjustment	\$0.0096	\$0.0096	\$0.0096	\$0.0096
Other Adjustments	\$0.0000	\$0.0000	\$0.0000	\$0.0000
GSC without Merchant Function Charge	\$0.6858	\$0.6848	\$0.6416	\$0.6733

<u>Description</u>	<u>SC No. 1</u>	<u>SC No. 2</u>	<u>SC No. 5</u>	<u>SC No. 9</u>
Merchant Function Charge	\$0.0370	\$0.0370	\$0.0370	\$0.0370

Dated: November 25, 2009

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Statement Type: GSC
Statement No. 88
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Gas Supply Area 2
Owego Rate Area
Statement of Gas Supply Charge
Effective: December 1, 2009

Applicable to Service Classifications No. 1, 2, 5 of PSC No. 87 Gas

Calculated on November 25, 2009, using supplier rates forecasted to be in effect on December 1, 2009
(per Therm)

<u>Description</u>	<u>SC No. 1</u>	<u>SC No. 2</u>	<u>SC No. 5</u>
Firm Average Demand COG	\$0.0881	\$0.0881	\$0.0881
Load Factor Adjustment (LFA)	1.0039	0.9925	0.5033
Adjusted Firm Average Demand COG	\$0.0884	\$0.0874	\$0.0443
Firm Average Commodity COG	\$0.5871	\$0.5871	\$0.5871
Firm Average COG w/ LFA	\$0.6755	\$0.6745	\$0.6314
Factor of Adjustment (FA)	1.00110	1.00110	1.00110
	<hr/>	<hr/>	<hr/>
Total Average COG	\$0.6762	\$0.6752	\$0.6320
Supplier Refund Adjustment	\$0.0000	\$0.0000	\$0.0000
Interim Reconciliation Adjustment	\$0.0000	\$0.0000	\$0.0000
Annual Reconciliation Adjustment	\$0.0096	\$0.0096	\$0.0096
Other Adjustments	\$0.0000	\$0.0000	\$0.0000
	<hr/>	<hr/>	<hr/>
GSC without Merchant Function Charge	<u>\$0.6858</u>	<u>\$0.6848</u>	<u>\$0.6416</u>
	<hr/>	<hr/>	<hr/>
<u>Description</u>	<u>SC No. 1</u>	<u>SC No. 2</u>	<u>SC No. 5</u>
Merchant Function Charge	\$0.0370	\$0.0370	\$0.0370

Dated: November 25, 2009

Issued By: James A. Lahtinen, Vice President-Rates & Regulatory Economics, Binghamton, New York

Statement Type: GSC
Statement No. 88
page 7 of 7New York State Electric & Gas Corporation
Gas Supply Area 3
Lockport Rate Area
Statement of Gas Supply Charge
Effective: December 1, 2009

Applicable to Service Classifications No. 1, 2, 5 of PSC No. 87 Gas

Calculated on November 25, 2009, using supplier rates forecasted to be in effect on December 1, 2009
(per Therm)

<u>Description</u>	<u>SC No. 1</u>	<u>SC No. 2</u>	<u>SC No. 5</u>
Firm Average Demand COG	\$0.1525	\$0.1525	\$0.1525
Load Factor Adjustment (LFA)	1.0031	0.9880	1.0000
Adjusted Firm Average Demand COG	\$0.1529	\$0.1506	\$0.1525
Firm Average Commodity COG	\$0.5641	\$0.5641	\$0.5641
Firm Average COG w/ LFA	\$0.7170	\$0.7147	\$0.7166
Factor of Adjustment (FA)	1.00110	1.00110	1.00110
Total Average COG	\$0.7177	\$0.7154	\$0.7173
Supplier Refund Adjustment	\$0.0000	\$0.0000	\$0.0000
Interim Reconciliation Adjustment	\$0.0000	\$0.0000	\$0.0000
Annual Reconciliation Adjustment	(\$0.0571)	(\$0.0571)	(\$0.0571)
Other Adjustments	\$0.0000	\$0.0000	\$0.0000
GSC without Merchant Function Charge	\$0.6606	\$0.6583	\$0.6602

<u>Description</u>	<u>SC No. 1</u>	<u>SC No. 2</u>	<u>SC No. 5</u>
Merchant Function Charge	\$0.0370	\$0.0370	\$0.0370

Dated: November 25, 2009

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