

**PSC NO. 87 Gas**  
**NEW YORK STATE ELECTRIC & GAS CORPORATION**  
 Initial Effective Date: December 1, 2009

Statement Type: IGSC  
 Statement No. 27  
 page 1 of 7

New York State Electric & Gas Corporation  
 Gas Supply Area 1  
 Combined Rate Area  
 Statement of Incremental Gas Supply Charge  
 Effective: December 1, 2009

Applicable to Service Classification No. 2 of PSC No. 87 Gas

Calculated on November 25, 2009, using supplier rates forecasted to be in effect on December 1, 2009  
 (per Therm)

<u>Description</u>	<u>SC No. 2</u>
Firm Average Demand COG	\$0.1421
Load Factor Adjustment (LFA)	0.9898
Adjusted Firm Average Demand COG	\$0.1406
Firm Average Commodity COG	\$0.5785
Firm Average COG w/ LFA	\$0.7191
Incremental Gas Supply COG	\$0.8989
Factor of Adjustment (FA)	1.00110
	<hr/>
Total Average Incremental COG	\$0.8999
Supplier Refund Adjustment	\$0.0000
Interim Reconciliation Adjustment	\$0.0000
Annual Reconciliation Adjustment	(\$0.0361)
Other Adjustments	\$0.0000
	<hr/>
Incremental GSC without MFC	\$0.8637
	<hr/> <hr/>

<u>Description</u>	<u>SC No. 2</u>
Merchant Function Charge	\$0.0370

Dated: November 25, 2009

Issued By: James A. Lahtinen, Vice President-Rates & Regulatory Economics, Binghamton, New York

Statement Type: IGSC  
Statement No. 27  
page 2 of 7New York State Electric & Gas Corporation  
Gas Supply Area 1  
Elmira Rate Area  
Statement of Incremental Gas Supply Charge  
Effective: December 1, 2009

Applicable to Service Classification No. 2 of PSC No. 87 Gas

Calculated on November 25, 2009, using supplier rates forecasted to be in effect on December 1, 2009  
(per Therm)

<u>Description</u>	<u>SC No. 2</u>
Firm Average Demand COG	\$0.1421
Load Factor Adjustment (LFA)	0.9898
Adjusted Firm Average Demand COG	0.1406
Firm Average Commodity COG	0.5785
Firm Average COG w/ LFA	0.7191
Incremental Gas Supply COG	\$0.8989
Factor of Adjustment (FA)	1.00110
	<hr/>
Total Average Incremental COG	\$0.8999
Supplier Refund Adjustment	\$0.0000
Interim Reconciliation Adjustment	\$0.0000
Annual Reconciliation Adjustment	(\$0.0361)
Other Adjustments	\$0.0000
	<hr/>
Incremental GSC without MFC	<u><u>\$0.8637</u></u>

<u>Description</u>	<u>SC No. 2</u>
Merchant Function Charge	\$0.0370

Dated: November 25, 2009

Issued By: James A. Lahtinen, Vice President-Rates &amp; Regulatory Economics, Binghamton, New York

Statement Type: IGSC  
Statement No. 27  
page 3 of 7New York State Electric & Gas Corporation  
Gas Supply Area 1  
Goshen Rate Area  
Statement of Incremental Gas Supply Charge  
Effective: December 1, 2009

Applicable to Service Classification No. 2 of PSC No. 87 Gas

Calculated on November 25, 2009, using supplier rates forecasted to be in effect on December 1, 2009  
(per Therm)

<u>Description</u>	<u>SC No. 2</u>
Firm Average Demand COG	\$0.1421
Load Factor Adjustment (LFA)	0.9898
Adjusted Firm Average Demand COG	\$0.1406
Firm Average Commodity COG	\$0.5785
Firm Average COG w/ LFA	\$0.7191
Incremental Gas Supply COG	\$0.8989
Factor of Adjustment (FA)	1.00110
	<hr/>
Total Average Incremental COG	\$0.8999
Supplier Refund Adjustment	\$0.0000
Interim Reconciliation Adjustment	\$0.0000
Annual Reconciliation Adjustment	(\$0.0361)
Other Adjustments	\$0.0000
	<hr/>
Incremental GSC without MFC	<u><u>\$0.8637</u></u>

<u>Description</u>	<u>SC No. 2</u>
Merchant Function Charge	\$0.0370

Dated: November 25, 2009

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Statement Type: IGSC  
Statement No. 27  
page 4 of 7New York State Electric & Gas Corporation  
Gas Supply Area 1  
Champlain Rate Area  
Statement of Incremental Gas Supply Charge  
Effective: December 1, 2009

Applicable to Service Classification No. 2 of PSC No. 87 Gas

Calculated on November 25, 2009, using supplier rates in effect on December 1, 2009  
(per Therm)

<u>Description</u>	<u>SC No. 2</u>
Firm Average Demand COG	\$0.1421
Load Factor Adjustment (LFA)	0.9898
Adjusted Firm Average Demand COG	\$0.1406
Firm Average Commodity COG	\$0.5785
Firm Average COG w/ LFA	\$0.7191
Incremental Gas Supply COG	\$0.8989
Factor of Adjustment (FA)	1.00110
	<hr/>
Total Average Incremental COG	\$0.8999
Supplier Refund Adjustment	\$0.0000
Interim Reconciliation Adjustment	\$0.0000
Annual Reconciliation Adjustment	(\$0.0361)
Other Adjustments	\$0.0000
	<hr/>
Incremental GSC without MFC	\$0.8637
	<hr/>

<u>Description</u>	<u>SC No. 2</u>
Merchant Function Charge	\$0.0370

Dated: November 25, 2009

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Statement Type: IGSC  
Statement No. 27  
page 5 of 7New York State Electric & Gas Corporation  
Gas Supply Area 2  
Binghamton Rate Area  
Statement of Incremental Gas Supply Charge  
Effective: December 1, 2009

Applicable to Service Classifications No. 2, 9 of PSC No. 87 Gas

Calculated on November 25, 2009, using supplier rates forecasted to be in effect on December 1, 2009  
(per Therm)

<u>Description</u>	<u>SC No. 2</u>	<u>SC No. 9</u>
Firm Average Demand COG	\$0.0881	\$0.0881
Load Factor Adjustment (LFA)	0.9925	0.8623
Adjusted Firm Average Demand COG	\$0.0874	\$0.0759
Firm Average Commodity COG	\$0.5871	\$0.5871
Firm Average COG w/ LFA	\$0.6745	\$0.6630
Incremental Gas Supply COG	\$0.8431	\$0.8288
Factor of Adjustment (FA)	1.00110	1.00110
	<hr/>	<hr/>
Total Average Incremental COG	\$0.8441	\$0.8297
Supplier Refund Adjustment	\$0.0000	\$0.0000
Interim Reconciliation Adjustment	\$0.0000	\$0.0000
Annual Reconciliation Adjustment	\$0.0096	\$0.0096
Other Adjustments	\$0.0000	\$0.0000
	<hr/>	<hr/>
Incremental GSC without MFC	<u>\$0.8536</u>	<u>\$0.8392</u>
<u>Description</u>	<u>SC No. 2</u>	<u>SC No. 9</u>
Merchant Function Charge	\$0.0370	\$0.0370

Dated: November 25, 2009

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Statement Type: IGSC  
Statement No. 27  
page 6 of 7New York State Electric & Gas Corporation  
Gas Supply Area 2  
Owego Rate Area  
Statement of Incremental Gas Supply Charge  
Effective: December 1, 2009

Applicable to Service Classification No. 2 of PSC No. 87 Gas

Calculated on November 25, 2009, using supplier rates forecasted to be in effect on December 1, 2009  
(per Therm)

<u>Description</u>	<u>SC No. 2</u>
Firm Average Demand COG	\$0.0881
Load Factor Adjustment (LFA)	0.9925
Adjusted Firm Average Demand COG	\$0.0874
Firm Average Commodity COG	\$0.5871
Firm Average COG w/ LFA	\$0.6745
Incremental Gas Supply COG	\$0.8431
Factor of Adjustment (FA)	1.00110
	<hr/>
Total Average Incremental COG	\$0.8441
Supplier Refund Adjustment	\$0.0000
Interim Reconciliation Adjustment	\$0.0000
Annual Reconciliation Adjustment	\$0.0096
Other Adjustments	\$0.0000
	<hr/>
Incremental GSC without MFC	<u><u>\$0.8536</u></u>

<u>Description</u>	<u>SC No. 2</u>
Merchant Function Charge	\$0.0370

Dated: November 25, 2009

Issued By: James A. Lahtinen, Vice President-Rates &amp; Regulatory Economics, Binghamton, New York

Statement Type: IGSC  
Statement No. 27  
page 7 of 7New York State Electric & Gas Corporation  
Gas Supply Area 3  
Lockport Rate Area  
Statement of Incremental Gas Supply Charge  
Effective: December 1, 2009

Applicable to Service Classification No. 2 of PSC No. 87 Gas

Calculated on November 25, 2009, using supplier rates forecasted to be in effect on December 1, 2009  
(per Therm)

<u>Description</u>	<u>SC No. 2</u>
Firm Average Demand COG	\$0.1525
Load Factor Adjustment (LFA)	0.9880
Adjusted Firm Average Demand COG	\$0.1506
Firm Average Commodity COG	\$0.5641
Firm Average COG w/ LFA	\$0.7147
Incremental Gas Supply COG	\$0.8934
Factor of Adjustment (FA)	1.00110
	<hr/>
Total Average Incremental COG	\$0.8944
Supplier Refund Adjustment	\$0.0000
Interim Reconciliation Adjustment	\$0.0000
Annual Reconciliation Adjustment	(\$0.0571)
Other Adjustments	\$0.0000
	<hr/>
Incremental GSC without MFC	<u><u>\$0.8372</u></u>

<u>Description</u>	<u>SC No. 2</u>
Merchant Function Charge	\$0.0370

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