

PSC NO: 9 GAS
 CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.
 Initial Effective Date: 12/02/09

STATEMENT TYPE: MCC
 Statement Number: 132

**STATEMENT OF MONTHLY CASHOUT CREDITS AND CHARGES
 APPLICABLE TO BILLINGS UNDER SERVICE CLASSIFICATION
 NOS. 9 AND 20 OF THE SCHEDULE FOR GAS SERVICE
 FOR NOVEMBER 2009 DELIVERIES**

**Applicable to Interruptible and Off-Peak Firm Transportation -
 Daily Balancing Service and Monthly Balancing Service**

Monthly Cashout Credits per therm applicable to Net *Surplus* Imbalances of an
SC 9 Interruptible Customer or an **Off-Peak Firm Customer**,
 for deliveries during the month of November 2009, where the Net Surplus Imbalance is:

Up to and including 10%	\$ (0.3573)
Greater than 10% but less than and including 15%	\$ (0.3216)
Greater than 15% but less than and including 20%	\$ (0.3037)
Above 20% (Summer Period).....	\$ (0.2501)
Above 20% (Winter Period).....	\$ (0.2144)

Monthly Cashout Charges per therm applicable to Net *Deficiency* Imbalances of an
SC 9 Interruptible Customer, for deliveries during the month of
 November 2009, where the Net Deficiency Imbalance is:

Up to and including 10%	\$ 0.3938
Greater than 10% but less than and including 15%	\$ 0.4332
Greater than 15% but less than and including 20%	\$ 0.4529
Above 20% (Summer Period).....	\$ 0.5119
Above 20% (Winter Period).....	\$ 0.5513

Monthly Cashout Charges per therm applicable to Net *Deficiency* Imbalances of an
SC 9 Off-Peak Firm Customer, for deliveries during the month of
 November 2009, where the Net Deficiency Imbalance is:

Up to and including 10%	\$ 0.3938
Greater than 10% but less than and including 15%	\$ 0.4332
Greater than 15% but less than and including 20%	\$ 0.4529
Above 20% (Summer Period).....	\$ 0.5119
Above 20% (Winter Period).....	\$ 0.5513

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 NOS. 9 AND 20 OF THE SCHEDULE FOR GAS SERVICE
 FOR NOVEMBER 2009 DELIVERIES**

Applicable to Firm Transportation - Load Following Service and Daily Delivery Service

Monthly Cashout Credit per therm applicable to Net *Surplus* Imbalances of an
SC 9 Firm Customer, for deliveries during the month of November 2009,
 where the Net Surplus Imbalance is:

Up to and Including 2%	\$ (0.4910)
Greater than 2%	\$ (0.3938)

Monthly Cashout Charge per therm applicable to Net *Deficiency* Imbalances of an
SC 9 Firm Customer, for deliveries during the month of November 2009,
 where the Net Deficiency Imbalance is:

Up to and Including 2%	\$ 0.4910
Greater than 2%	\$ 0.3938

Applicable to SC 9 Power Generation Transportation Customers

Monthly Cashout Credit per therm applicable to Net *Surplus* Imbalance of an
SC 9 Power Generation Customer, for deliveries during the month of
 November 2009, for those days in which the Net Surplus Imbalance is 2% or less \$ (0.2860)

Monthly Cashout Charges per therm applicable to Net *Deficiency* Imbalances of an
SC 9 Power Generation Customer, for deliveries during the month of
 November 2009, for those days in which the Net Deficiency Imbalance is 2% or less \$ 0.4790

() Denotes Credit

**Issued by: Christine Colletti, Director, Rate Engineering Department
 Consolidated Edison Company of New York, Inc., New York, New York**