

PSC NO: 8 GAS
COMPANY: NATIONAL FUEL GAS DISTRIBUTION CORPORATION
INITIAL EFFECTIVE DATE: 12/1/2009

STATEMENT TYPE: RCC
STATEMENT NO: 110

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RESERVE CAPACITY COST ADJUSTMENT STATEMENT
AND
RESERVE CAPACITY COST STATEMENT

Effective With Usage During Billing Period Commencing December 1, 2009
Applicable to Usage Under Service Classification Nos. 1, 2, 3, 5, 7, 8, 9 and Non-Large Industrial 13M and 13D
NATIONAL FUEL GAS DISTRIBUTION CORPORATION
P.S.C. No. 8 - GAS

	Total NY Monthly Capacity Dth (A)	Total NY Annual Capacity Dth (B)	Demand Rate Dth (C)	Total Demand Cost (D=BxC)
<u>Daily Temperature Swing/Peaking Reserve Capacity Costs</u>				
NFGSC EFT Capacity Temperature Swing	149,092.0	1,789,104.0	3.5570	\$6,363,843
NFGSC ESS Delivery Temperature Swing	124,966.0	1,499,592.0	2.1345	\$3,200,879
NFGSC ESS Capacity Temperature Swing	874,762.0	10,497,144.0	0.0432	\$453,477
NFGSC FSS Delivery Temperature Swing	10,666.0	127,992.0	2.1556	\$275,900
NFGSC FSS Capacity Temperature Swing	200,000.0	2,400,000.0	0.0432	\$103,680
NFGSC FSS Delivery Temperature Swing	13,460.0	161,520.0	2.1556	\$348,173
NFGSC FSS Capacity Temperature Swing	468,700.0	5,624,400.0	0.0432	\$242,974
Subtotal Daily Temperature Swing/Peaking Reserve Capacity Costs				\$10,988,926
<u>Contingency Capacity</u>				
NFGSC EFT Capacity	31,664.0	379,968.0	3.5570	\$1,351,546
System Upstream Capacity	32,310.0	387,720.0	8.9600	\$3,473,971
Subtotal Contingency Capacity Costs				\$4,825,517
Grand Total Reserve Capacity Costs				\$15,814,443
Peaking to classes other than TC 4.0 - %				97.8043%
Peaking to classes other than TC 4.0 - \$				\$15,467,205
Total Annual Normalized Sales and Total Aggregation Volumes (Mcf)				79,779,145
Daily Temperature Swing/Peaking Reserve Capacity Costs per Mcf				\$0.19388
Base Reserve Capacity Charge				\$0.18730
Reserve Capacity Cost Adjustment (\$/Mcf) (.19388-.18730)				\$0.00658
(applicable to SC1,2,3,5,7, 9 and Non-Large Industrial 13M)				
DMT Factor				9.5784%
Non-Large Industrial SC 13D				\$0.00063

Date: November 25, 2009

Issued by A.M. Cellino, President, 6363 Main Street, Williamsville, NY 14221
(Name of Officer, Title, Address)

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RESERVE CAPACITY COST ADJUSTMENT STATEMENT
AND
RESERVE CAPACITY COST STATEMENTEffective With Usage During Billing Period Commencing December 1, 2009
Applicable to Usage Under Service Classification Nos. 13M and 13D TC 4.0
NATIONAL FUEL GAS DISTRIBUTION CORPORATION
P.S.C. No. 8 - GAS

	Total NY Monthly Capacity Dth (A)	Total NY Annual Capacity Dth (B)	Demand Rate Dth (C)	Total Demand Cost (D=BxC)
<u>Daily Temperature Swing/Peaking Reserve Capacity Costs</u>				
NFGSC EFT Capacity Temperature Swing	149,092.0	1,789,104.0	3.5570	\$6,363,843
NFGSC ESS Delivery Temperature Swing	124,966.0	1,499,592.0	2.1345	\$3,200,879
NFGSC ESS Capacity Temperature Swing	874,762.0	10,497,144.0	0.0432	\$453,477
NFGSC FSS Delivery Temperature Swing	10,666.0	127,992.0	2.1556	\$275,900
NFGSC FSS Capacity Temperature Swing	200,000.0	2,400,000.0	0.0432	\$103,680
NFGSC FSS Delivery Temperature Swing	13,460.0	161,520.0	2.1556	\$348,173
NFGSC FSS Capacity Temperature Swing	468,700.0	5,624,400.0	0.0432	\$242,974
Subtotal Daily Temperature Swing/Peaking Reserve Capacity Costs				\$10,988,926
<u>Contingency Capacity</u>				
NFGSC EFT Capacity	31,664.0	379,968.0	3.5570	\$1,351,546
System Upstream Capacity	32,310.0	387,720.0	8.9600	\$3,473,971
Subtotal Contingency Capacity Costs				\$4,825,517
Grand Total Reserve Capacity Costs				\$15,814,443
Peaking to TC 4.0 - %				2.1957%
Peaking to TC 4.0 - \$				\$347,238
Total Annual Normalized Sales and Total Aggregation Volumes (Mcf)				7,700,472
Daily Temperature Swing/Peaking Reserve Capacity Costs per Mcf				\$0.04509
Base Reserve Capacity Charge				\$0.03419
Reserve Capacity Cost Adjustment (\$/Mcf) (.04509-.03419) (applicable to SC13M TC 4.0)				\$0.01090
DMT Factor				24.8258%
SC 13D TC 4.0				\$0.00271

Date: November 25, 2009

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