

PSC NO: 12 GAS  
COMPANY: CENTRAL HUDSON GAS & ELECTRIC CORPORATION  
INITIAL EFFECTIVE DATE: 11/02/09

STATEMENT TYPE: FTR  
STATEMENT NO: 132

STATEMENT OF FIRM GAS TRANSPORTATION RATES  
APPLICABLE TO SERVICE CLASSIFICATION NOS. 6, 12 AND 13  
RATE PER 100 CUBIC FEET

<u>Transportation Demand Adjustment</u>	<u>TDA \$/Ccf</u>
Balancing Adjustment	\$0.0000
Propane Service	\$0.0000
R&D Surcharge	\$0.0017
Gas Supplier Refunds	\$0.0000
Interruptible Sales Credit/Surcharge	\$0.0018
Capacity Release Credit	(\$0.0040)
Capacity Assignment Adjustment	<b>\$0.0381</b>
Transportation Demand Adjustment	\$0.0376
Cost of Peaking Service	\$0.1091
Cost of Peaking Service- Bimonthly	\$0.1507
<u>Service Classification No. 11 (\$/Ccf)</u>	
Weighted Average Cost of Gas -110%	\$0.7565
Demand Determinants	Effective April 1, 2009
Peaking Service	21%
Storage Service	29%
Propane Service	6%
	<u><b>WBS \$/Dth</b></u>
Winter Bundled Sales (WBS) Service (\$/Dth) Effective November 1, 2009 - March 31, 2010	<b>\$6.88</b>

Issued by: Michael L. Mosher, Vice President, Regulatory Affairs