PSC NO: 12 GAS THE BROOKLYN UNION GAS COMPANY INITIAL EFFECTIVE DATE: 10/01/09 STATEMENT TYPE: SCA STATEMENT NO: 2 PAGE 1 Of 2

STATEMENT OF SELLER CHARGES AND ADJUSTMENTS Applicable to Customers Under Service Classification No. 19 For the Period September 1, 2009 through September 30, 2009

Daily Swing Service Monthly Demand Charges:

Daily Swing Service Monthly Demand Charge (Effective Through Oct 31, 2009) \$0.1010

Daily Swing Service Monthly Demand Charge (Effective Nov 1, 2009)

A. Applicable to Sellers Serving SC 17 Customers

Load Factor	\$ / dth

<u>\$ / dth</u>

B. Applicable to Sellers Serving SC 18 Customers

Load Factor	\$ / dth

Daily Cash Out Prices

Transco Zone 6 NY midpoint price published in Platt's Gas Daily Price Guide, Daily Price Survey for the date of flow reflected as a per dekatherm price.

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STATEMENT OF SELLER CHARGES AND ADJUSTMENTS Applicable to Customers Under Service Classification No. 19 For the Period September 1, 2009 through September 30, 2009

Daily Cash Out Penalties:	<u>\$ / dth</u>
City Gate Balancing Penalty Charge	\$10.00
Operational Flow Order (OFO) Penalty Charge	\$25.00

Monthly Cash Out Price

Transco Zone 6 NY Index published at the start of each month in Platt's Gas Daily Price Guide, Market Center Spot Gas Prices for the Northeast reflected as a per dekatherm price.

Mandatory Capacity Program:	<u>\$ / dth</u>
Weighted Average Cost Of Capacity (WACOC)	\$0.7470
Tier 2 - Bundled Winter Sales Price	
Tier 3 - Virtual Storage Price	
Applicable to Sellers Participating in the POR Program:	<u>\$ / dth</u>
Commodity Related Credit and Collection Expenses	\$0.1005
Commodity Related Credit and Collection Expenses Annual Imbalance Surcharge / Refund (January 1, 2010 Through December 31, 2010)	
<u>Unaccounted For Gas (UFG)</u>	2.34%

Issued By: Kenneth D. Daly, Chief Financial Officer, Brooklyn, NY