

PSC NO. 87 Gas
NEW YORK STATE ELECTRIC & GAS CORPORATION
 Initial Effective Date: October 1, 2009

Statement Type: IGSC
 Statement No. 25
 page 1 of 7

New York State Electric & Gas Corporation
 Gas Supply Area 1
 Combined Rate Area
 Statement of Incremental Gas Supply Charge
 Effective: October 1, 2009

Applicable to Service Classification No. 2 of PSC No. 87 Gas

Calculated on September 28, 2009, using supplier rates forecasted to be in effect on October 1, 2009
 (per Therm)

<u>Description</u>	<u>SC No. 2</u>
Firm Average Demand COG	\$0.1377
Load Factor Adjustment (LFA)	0.9898
Adjusted Firm Average Demand COG	\$0.1362
Firm Average Commodity COG	\$0.5800
Firm Average COG w/ LFA	\$0.7162
Incremental Gas Supply COG	\$0.7878
Factor of Adjustment (FA)	1.00110
	<hr/>
Total Average Incremental COG	\$0.7887
Supplier Refund Adjustment	\$0.0000
Interim Reconciliation Adjustment	\$0.0000
Annual Reconciliation Adjustment	(\$0.0361)
Other Adjustments	\$0.0000
	<hr/>
Incremental GSC without MFC	<u><u>\$0.7525</u></u>

<u>Description</u>	<u>SC No. 2</u>
Merchant Function Charge	\$0.0370

Dated: September 28, 2009

Issued By: James A. Lahtinen, Vice President-Rates & Regulatory Economics, Binghamton, New York

Statement Type: IGSC
Statement No. 25
page 2 of 7New York State Electric & Gas Corporation
Gas Supply Area 1
Elmira Rate Area
Statement of Incremental Gas Supply Charge
Effective: October 1, 2009

Applicable to Service Classification No. 2 of PSC No. 87 Gas

Calculated on September 28, 2009, using supplier rates forecasted to be in effect on October 1, 2009
(per Therm)

<u>Description</u>	<u>SC No. 2</u>
Firm Average Demand COG	\$0.1377
Load Factor Adjustment (LFA)	0.9898
Adjusted Firm Average Demand COG	0.1362
Firm Average Commodity COG	0.5800
Firm Average COG w/ LFA	0.7162
Incremental Gas Supply COG	\$0.7878
Factor of Adjustment (FA)	1.00110
	<hr/>
Total Average Incremental COG	\$0.7887
Supplier Refund Adjustment	\$0.0000
Interim Reconciliation Adjustment	\$0.0000
Annual Reconciliation Adjustment	(\$0.0361)
Other Adjustments	\$0.0000
	<hr/>
Incremental GSC without MFC	<u>\$0.7525</u>

<u>Description</u>	<u>SC No. 2</u>
Merchant Function Charge	\$0.0370

Dated: September 28, 2009

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Statement Type: IGSC
Statement No. 25
page 3 of 7New York State Electric & Gas Corporation
Gas Supply Area 1
Goshen Rate Area
Statement of Incremental Gas Supply Charge
Effective: October 1, 2009

Applicable to Service Classification No. 2 of PSC No. 87 Gas

Calculated on September 28, 2009, using supplier rates forecasted to be in effect on October 1, 2009
(per Therm)

<u>Description</u>	<u>SC No. 2</u>
Firm Average Demand COG	\$0.1377
Load Factor Adjustment (LFA)	0.9898
Adjusted Firm Average Demand COG	\$0.1362
Firm Average Commodity COG	\$0.5800
Firm Average COG w/ LFA	\$0.7162
Incremental Gas Supply COG	\$0.7878
Factor of Adjustment (FA)	1.00110
	<hr/>
Total Average Incremental COG	\$0.7887
Supplier Refund Adjustment	\$0.0000
Interim Reconciliation Adjustment	\$0.0000
Annual Reconciliation Adjustment	(\$0.0361)
Other Adjustments	\$0.0000
	<hr/>
Incremental GSC without MFC	<u><u>\$0.7525</u></u>

<u>Description</u>	<u>SC No. 2</u>
Merchant Function Charge	\$0.0370

Dated: September 28, 2009

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Statement Type: IGSC
Statement No. 25
page 4 of 7New York State Electric & Gas Corporation
Gas Supply Area 1
Champlain Rate Area
Statement of Incremental Gas Supply Charge
Effective: October 1, 2009

Applicable to Service Classification No. 2 of PSC No. 87 Gas

Calculated on September 28, 2009, using supplier rates in effect on October 1, 2009
(per Therm)

<u>Description</u>	<u>SC No. 2</u>
Firm Average Demand COG	\$0.1377
Load Factor Adjustment (LFA)	0.9898
Adjusted Firm Average Demand COG	\$0.1362
Firm Average Commodity COG	\$0.5800
Firm Average COG w/ LFA	\$0.7162
Incremental Gas Supply COG	\$0.7878
Factor of Adjustment (FA)	1.00110
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Total Average Incremental COG	\$0.7887
Supplier Refund Adjustment	\$0.0000
Interim Reconciliation Adjustment	\$0.0000
Annual Reconciliation Adjustment	(\$0.0361)
Other Adjustments	\$0.0000
<hr/>	
Incremental GSC without MFC	\$0.7525
<hr/>	

<u>Description</u>	<u>SC No. 2</u>
Merchant Function Charge	\$0.0370

Dated: September 28, 2009

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Statement Type: IGSC
Statement No. 25
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Gas Supply Area 2
Binghamton Rate Area
Statement of Incremental Gas Supply Charge
Effective: October 1, 2009

Applicable to Service Classifications No. 2, 9 of PSC No. 87 Gas

Calculated on September 28, 2009, using supplier rates forecasted to be in effect on October 1, 2009
(per Therm)

<u>Description</u>	<u>SC No. 2</u>	<u>SC No. 9</u>
Firm Average Demand COG	\$0.0811	\$0.0811
Load Factor Adjustment (LFA)	0.9925	0.8623
Adjusted Firm Average Demand COG	\$0.0804	\$0.0699
Firm Average Commodity COG	\$0.5872	\$0.5872
Firm Average COG w/ LFA	\$0.6676	\$0.6571
Incremental Gas Supply COG	\$0.7344	\$0.7228
Factor of Adjustment (FA)	1.00110	1.00110
	<hr/>	<hr/>
Total Average Incremental COG	\$0.7352	\$0.7236
Supplier Refund Adjustment	\$0.0000	\$0.0000
Interim Reconciliation Adjustment	\$0.0000	\$0.0000
Annual Reconciliation Adjustment	\$0.0096	\$0.0096
Other Adjustments	\$0.0000	\$0.0000
	<hr/>	<hr/>
Incremental GSC without MFC	<u>\$0.7447</u>	<u>\$0.7332</u>
<u>Description</u>	<u>SC No. 2</u>	<u>SC No. 9</u>
Merchant Function Charge	\$0.0370	\$0.0370

Dated: September 28, 2009

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Statement Type: IGSC
Statement No. 25
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Gas Supply Area 2
Owego Rate Area
Statement of Incremental Gas Supply Charge
Effective: October 1, 2009

Applicable to Service Classification No. 2 of PSC No. 87 Gas

Calculated on September 28, 2009, using supplier rates forecasted to be in effect on October 1, 2009
(per Therm)

<u>Description</u>	<u>SC No. 2</u>
Firm Average Demand COG	\$0.0811
Load Factor Adjustment (LFA)	0.9925
Adjusted Firm Average Demand COG	\$0.0804
Firm Average Commodity COG	\$0.5872
Firm Average COG w/ LFA	\$0.6676
Incremental Gas Supply COG	\$0.7344
Factor of Adjustment (FA)	1.00110
	<hr/>
Total Average Incremental COG	\$0.7352
Supplier Refund Adjustment	\$0.0000
Interim Reconciliation Adjustment	\$0.0000
Annual Reconciliation Adjustment	\$0.0096
Other Adjustments	\$0.0000
	<hr/>
Incremental GSC without MFC	<u><u>\$0.7447</u></u>

<u>Description</u>	<u>SC No. 2</u>
Merchant Function Charge	\$0.0370

Dated: September 28, 2009

Issued By: James A. Lahtinen, Vice President-Rates & Regulatory Economics, Binghamton, New York

Statement Type: IGSC
Statement No. 25
page 7 of 7New York State Electric & Gas Corporation
Gas Supply Area 3
Lockport Rate Area
Statement of Incremental Gas Supply Charge
Effective: October 1, 2009

Applicable to Service Classification No. 2 of PSC No. 87 Gas

Calculated on September 28, 2009, using supplier rates forecasted to be in effect on October 1, 2009
(per Therm)

<u>Description</u>	<u>SC No. 2</u>
Firm Average Demand COG	\$0.1507
Load Factor Adjustment (LFA)	0.9880
Adjusted Firm Average Demand COG	\$0.1488
Firm Average Commodity COG	\$0.5854
Firm Average COG w/ LFA	\$0.7342
Incremental Gas Supply COG	\$0.8076
Factor of Adjustment (FA)	1.00110
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Total Average Incremental COG	\$0.8085
Supplier Refund Adjustment	\$0.0000
Interim Reconciliation Adjustment	\$0.0000
Annual Reconciliation Adjustment	(\$0.0571)
Other Adjustments	\$0.0000
	<hr/>
Incremental GSC without MFC	<u><u>\$0.7514</u></u>

<u>Description</u>	<u>SC No. 2</u>
Merchant Function Charge	\$0.0370

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