Received: 02/26/2010 Status: CANCELLED Effective Date: 03/01/2010

PSC NO: 8 GAS
COMPANY: NATIONAL FUEL GAS DISTRIBUTION CORPORATION

STATEMENT TYPE: GTR STATEMENT NO: 147

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GAS TRANSPORTATION STATEMENT

Effective With Usage During Billing Period Commencing March 1, 2010
Applicable to Billings Under Service Classification No. 13M
NATIONAL FUEL GAS DISTRIBUTION CORPORATION
P.S.C. No. 8 - GAS

I) Summary of Maximum and Minimum Allowable Prices

INITIAL EFFECTIVE DATE: 3/1/2010

Tail Teal Teals			Transportation Service Classification No. 13M				
Billing Charge St.07 St	Tariff Class	_	TC-1.1	TC-2.0	TC-3.0	TC-4.0	TC-4.1
Base Rate per Mcf \$1.43918 \$1.10320 \$0.79578 \$0.31775 \$0.55173 Plus: Reserve Capacity Cost Charge in Case 07-G-0141 \$0.00008 \$0.000588 \$0.00058 \$0.00005 \$0.00000 \$0.000180 \$0.001180 \$0.001180 \$0.001180 \$0.001180 \$0.001180 \$0.001180 \$0.001180 \$0.001180 \$0.001180 \$0.001180 \$0.001180 \$0.001180 \$0.00180 \$0.001180 \$0.001180 \$0.001180 \$0.001180 \$0.001180 \$0.001180 \$0.001180 \$0.001180 \$0.001180 \$0.001180 \$0.001180 \$0.00180 \$0.00700 \$0.00700 \$0.00700 \$0.00700 \$0.00700 \$0.00700 \$0.00700 \$0.00700 \$0.00700 \$0.00700 \$0.00700 \$0.00700 \$0.00010 \$0.00010 <t< td=""><td colspan="2">Minimum Charge</td><td>\$322.45</td><td>\$715.88</td><td>\$1,729.43</td><td>\$3,827.22</td><td>\$3,827.28</td></t<>	Minimum Charge		\$322.45	\$715.88	\$1,729.43	\$3,827.22	\$3,827.28
Plus: Reserve Capacity Cost Charge in Case 07-G-0141 S0.00658 S0.00658 S0.00658 S0.00000							
Plus: SIT Credit Storage Inventory Carrying Cost in Case 07-G-0141 Storage Inventory Carrying Cost in Case 07-G-0141 Storage Carrying (Storage Inventory Carrying Cost in Case 07-G-0141 Storage Carrying (Storage Carrying Cost reconcilation TME 12/09 Storage Carrying Cost reconcilation than 15 Storage Carrying Cost reconcilation TME 12/09 Storage Carrying Cost reconcilation pursuant to Commission Order in Case 04-G-1047 Storage Carrying Cost reconcilation pursuant to Carrying Carrying the period July 1, 2009 through June 30, 2010 for Take or Pay Reconcilitation pursuant to General Information Leaf No. 144 of P.S.C. No. 8 - Gas Storage Carrying Cost reconcilation of Purchase of Receivables pursuant to General Information Leaf Nos. 83 and 84 of P.S.C. No. 8 - Gas Storage Carrying Carry	Base Rate per	r Mcf	\$1.43918	\$1.10320	\$0.79578	\$0.31775	\$0.55173
Plus: SIT Credit Storage Inventory Carrying Cost in Case 07-G-0141 Storage Inventory Carrying Cost in Case 07-G-0141 Storage Carrying (Storage Inventory Carrying Cost in Case 07-G-0141 Storage Carrying (Storage Carrying Cost reconcilation TME 12/09 Storage Carrying Cost reconcilation than 15 Storage Carrying Cost reconcilation TME 12/09 Storage Carrying Cost reconcilation pursuant to Commission Order in Case 04-G-1047 Storage Carrying Cost reconcilation pursuant to Carrying Carrying the period July 1, 2009 through June 30, 2010 for Take or Pay Reconcilitation pursuant to General Information Leaf No. 144 of P.S.C. No. 8 - Gas Storage Carrying Cost reconcilation of Purchase of Receivables pursuant to General Information Leaf Nos. 83 and 84 of P.S.C. No. 8 - Gas Storage Carrying Carry	Plus:	Reserve Canacity Cost Charge in Case 07-G-0141	\$0.00658	\$0.00658	\$0.00658	\$0.01090	\$0.00658
Plus: Storage Inventory Carrying Cost in Case O7-G-0141 (S0.00753) (S0.00180) (S0.01180) (S0.01180) (S0.01180) (S0.01180) (S0.01180)							
Storage Carrying Cost reconciliation TME 1209							
Plus: Amount applicable during the period January 1, 2010 through pursuant to Commission Order in Case 04-G-1047 \$0.00790 \$0.0							
pursuant to Commission Order in Case 04-G-1047	Plus:						
Amount applicable during the period July 1, 2009 through June 30, 2010 for Take or Pay Reconciliation pursuant to General Information Leaf No. 144 of P.S.C. No. 8 - Gas (\$0.00010) (\$0.00010] (\$0.00010) (\$0.00010] (\$0.00		December 31, 2010 for R&D Funding Mechanism					
June 30, 2010 for Take or Pay Reconciliation pursuant to General Information Leaf No. 144 of P.S.C. No. 8 - Gas (\$0.00010) (\$0.00010] (\$0.000		pursuant to Commission Order in Case 04-G-1047	\$0.00790	\$0.00790	\$0.00790	\$0.00790	\$0.00790
General Information Leaf No. 144 of P.S.C. No. 8 - Gas (\$0.00010)		Amount applicable during the period July 1, 2009 through					
Amount applicable during the period April 1, 2009 through March 31, 2010 for Boiler Fuel Sales and Transportation Service Benefits on General Information Leaf Nos. 83 and 84 of P.S.C. No. 8 - Gas. So.00510 So.00510 So.00510 So.00510 So.00510 So.00510 Amount applicable to annual reconciliation of Purchase of Receivables pursuant to General Information Leaf No. 267.1 of P.S.C. No. 8 - Gas. So.00670 So.00670 So.00670 So.00670 So.00670 So.00670 So.00670 Amount applicable during the period March 1, 2010 through March 31, 2010 for Inter. Transition Cost Surcharge pursuant to General Leaf No. 148.2 of P.S.C. No. 8 - Gas So.00900 So.0000 So.0000 So.0000 So.0000 So.0000 So.0000 Amount applicable during the period March 1, 2010 through March 31, 2010 for Upstream Transition Cost Surcharge pursuant to General Leaf No. 148.1 of P.S.C. No. 8 - Gas So.0000 So.00000 So.0000 So.0000 So.0000 So.0000 So.0000 So.0000 So.0000 So.00000 So.0000 So.000		June 30, 2010 for Take or Pay Reconciliation pursuant to					
March 31, 2010 for Boiler Fuel Sales and Transportation Service Benefits on General Information Leaf Nos. 83 and 84 of P.S.C. No. 8 - Gas. \$0.00510 \$0.00670 \$0.00670 \$0.00670 \$0.00670 \$0.00670 \$0.00670 \$0.00670 \$0.00670 \$0.00670 \$0.00670 \$0.00670 \$0.00670 \$0.00670 \$0.00670 \$0.00670 \$0.00670 \$0.00670 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000		General Information Leaf No. 144 of P.S.C. No. 8 - Gas	(\$0.00010)	(\$0.00010)	(\$0.00010)	(\$0.00010)	(\$0.00010)
Service Benefits on General Information Leaf Nos. 83 and 84 of P.S.C. No. 8 - Gas. \$0.00510 \$		Amount applicable during the period April 1, 2009 through					
Amount applicable to annual reconciliation of Purchase of Receivables pursuant to General Information Leaf No. 267.1 of P.S.C. No. 8 - Gas. \$0.00670		March 31, 2010 for Boiler Fuel Sales and Transportation					
Amount applicable to annual reconciliation of Purchase of Receivables pursuant to General Information Leaf No. 267.1 of P.S.C. No. 8 - Gas. \$0.00670 \$0.0067		Service Benefits on General Information Leaf Nos. 83 and 84					
Receivables pursuant to General Information Leaf No. 267.1 of P.S.C. No. 8 - Gas. \$0.00670 \$0		of P.S.C. No. 8 - Gas.	\$0.00510	\$0.00510	\$0.00510	\$0.00510	\$0.00510
267.1 of P.S.C. No. 8 - Gas. S0.00670 \$0.00670		Amount applicable to annual reconciliation of Purchase of					
Amount applicable during the period March 1, 2010 through March 31, 2010 for Inter .Transition Cost Surcharge pursuant to General Leaf No. 148.2 of P.S.C. No. 8 - Gas \$0.01910 \$0.00000 \$0.00000 \$0.00000 \$0.00000 Amount applicable during the period March 1, 2010 through March 31, 2010 for Upstream Transition Cost Surcharge pursuant to General Leaf No. 148.1 of P.S.C. No. 8 - Gas \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 Amount applicable to Temporary State Assessment pursuant to General Information Leaf No. 148.11, applicable April 1, 2009 through March 31, 2014. \$0.24824 \$0.23639 \$0.23054 \$0.21686 \$0.22265 Amount applicable to Conservation Incentive Programs pursuant to General Information Leaf No. 148.9 of P.S.C. No. 8 - Gas Multi-Family program rate \$0.07957 \$0.07957 \$0.07957 \$0.00000 \$0.00000 Total Base Rate, per Mcf \$1.81836 \$1.45143 \$1.13816 \$0.57120 \$0.88622		Receivables pursuant to General Information Leaf No.					
March 31, 2010 for Inter Transition Cost Surcharge pursuant to General Leaf No. 148.2 of P.S.C. No. 8 - Gas \$0.01910 \$0.00000 \$0.		267.1 of P.S.C. No. 8 - Gas.	\$0.00670	\$0.00670	\$0.00670	\$0.00670	\$0.00670
Amount applicable during the period March 1, 2010 through March 31, 2010 for Upstream Transition Cost Surcharge pursuant to General Leaf No. 148.1 of P.S.C. No. 8 - Gas \$0.00000 \$0.		Amount applicable during the period March 1, 2010 through					
Amount applicable during the period March 1, 2010 through March 31, 2010 for Upstream Transition Cost Surcharge pursuant to General Leaf No. 148.1 of P.S.C. No. 8 - Gas \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 Amount applicable to Temporary State Assessment pursuant to General Information Leaf No. 148.11, applicable April 1, 2009 through March 31, 2014. \$0.24824 \$0.23639 \$0.23054 \$0.21686 \$0.22265 Amount applicable to Conservation Incentive Programs pursuant to General Information Leaf No. 148.9 of P.S.C. No. 8 - Gas Multi-Family program rate \$0.07957 \$0.07957 \$0.07957 \$0.00000 \$0.07957 Industrial and Lg Commercial energy efficiency rate \$0.02542 \$0.02542 \$0.02542 \$0.02542 \$0.02542 Total Base Rate, per Mcf \$1.81836 \$1.45143 \$1.13816 \$0.57120 \$0.88622							
March 31, 2010 for Upstream Transition Cost Surcharge pursuant to General Leaf No. 148.1 of P.S.C. No. 8 - Gas \$0.00000 \$0.00		General Leaf No. 148.2 of P.S.C. No. 8 - Gas	\$0.01910	\$0.00000	\$0.00000	\$0.00000	\$0.00000
Amount applicable to Temporary State Assessment pursuant to General Information Leaf No. 148.11, applicable April 1, 2009 through March 31, 2014. \$0.24824 \$0.23639 \$0.23054 \$0.21686 \$0.22265							
Amount applicable to Temporary State Assessment pursuant to General Information Leaf No. 148.11, applicable April 1, 2009 through March 31, 2014. So. 24824 \$0.23639 \$0.23054 \$0.21686 \$0.22265 Amount applicable to Conservation Incentive Programs pursuant to General Information Leaf No. 148.9 of P.S.C. No. 8 - Gas Multi-Family program rate \$0.07957 \$0.07957 \$0.07957 \$0.0000 \$0.07957 Industrial and Lg Commercial energy efficiency rate \$0.02542 \$0.02542 \$0.02542 \$0.02542 \$0.02542 \$0.02542 \$0.02542							
to General Information Leaf No. 148.11, applicable April 1, 2009 through March 31, 2014. Amount applicable to Conservation Incentive Programs pursuant to General Information Leaf No. 148.9 of P.S.C. No. 8 - Gas Multi-Family program rate		General Leaf No. 148.1 of P.S.C. No. 8 - Gas	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000
through March 31, 2014. \$0.24824 \$0.23639 \$0.23054 \$0.21686 \$0.22265 Amount applicable to Conservation Incentive Programs pursuant to General Information Leaf No. 148.9 of P.S.C. No. 8 - Gas Multi-Family program rate \$0.07957 \$0.07957 \$0.07957 \$0.0000 \$0.07957 Industrial and Lg Commercial energy efficiency rate \$0.02542 \$0.0							
Amount applicable to Conservation Incentive Programs pursuant to General Information Leaf No. 148.9 of P.S.C. No. 8 - Gas Multi-Family program rate Industrial and Lg Commercial energy efficiency rate \$0.07957 \$0.07957 \$0.07957 \$0.00000 \$0.07957 \$0.00000 \$0.07957 \$0.00000 \$0.07957 \$0.00000 \$0.07957 \$0.00000 \$0.07957 \$0.00000 \$0.07957 \$0.00000 \$0.07957 \$0.00000 \$0.07957 \$0.00000 \$0.07957 \$0.00000 \$0.07957 \$0.00000 \$0.07957 \$0.00000 \$0.07957 \$0.00000 \$0.07957 \$0.00000 \$0.07957 \$0.00000 \$0.07957 \$0.00000 \$0.07957 \$0.00000 \$0.07957 \$0.00000 \$0.000000 \$0.000000 \$0.000000 \$0.000000 \$0.000000 \$0.000000 \$0.000000 \$0.000000 \$0.000000 \$0.000000 \$0.000000 \$0.000000 \$0.000000 \$0.000000 \$0.000000 \$0.0000000 \$0.0000000 \$0.000000 \$0.000000 \$0.000000 \$0.000000 \$0.000000 \$0.000000 \$0.000000 \$0.000000 \$0.000000 \$0.000000 \$0.000000 \$0.000000 \$0.000000 \$0.000000 \$0.000000 \$0.000000 \$0.000000 \$0.000000 \$0.00000000							
to General Information Leaf No. 148.9 of P.S.C. No. 8 - Gas Multi-Family program rate Industrial and Lg Commercial energy efficiency rate So. 0.7957 So. 0.7957 \$0.07957 \$0.07957 \$0.00000 \$0.07957 \$0.02542 \$0.02542 \$0.02542 \$0.02542 \$0.02542 \$0.02542 \$0.02542 \$0.02542 \$0.02542		through March 31, 2014.	\$0.24824	\$0.23639	\$0.23054	\$0.21686	\$0.22265
Industrial and Lg Commercial energy efficiency rate \$0.02542 \$0.02542 \$0.02542 \$0.02542 \$0.02542 Total Base Rate, per Mcf \$1.81836 \$1.45143 \$1.13816 \$0.57120 \$0.88622							
Total Base Rate, per Mcf \$1.81836 \$1.45143 \$1.13816 \$0.57120 \$0.88622		Multi-Family program rate	\$0.07957	\$0.07957	\$0.07957	\$0.00000	\$0.07957
		Industrial and Lg Commercial energy efficiency rate	\$0.02542	\$0.02542	\$0.02542	\$0.02542	\$0.02542
Minimum Allowable Rate \$0.10000 \$0.10000 \$0.10000 \$0.10000 \$0.10000 \$0.10000	Total Base Rate, per Mcf		\$1.81836	\$1.45143	\$1.13816	\$0.57120	\$0.88622
	Minimum Allowable Rate		\$0.10000	\$0.10000	\$0.10000	\$0.10000	\$0.10000

II) Statement of Billing Rates in Effect

Pursuant to Service Classification No. 13M of National Fuel Gas Distribution Corporation's P.S.C. No. 8 - Gas tariff, and the maximum and minimum allowable rates identified above, the Company establishes the following S.C. 13M transportation rates effective March 1, 2010

TC-1.0 through TC-4.1 - Default Rate Qualifications Transportation service customers requesting S.C. 13M transportation service for the month.

Rate The default S.C. 13M transportation rates shall be the maximum allowable prices.

Date: February 26, 2010

Issued by <u>A.M. Cellino, President, 6363 Main Street, Williamsville, NY 14221</u>
(Name of Officer, Title, Address)

Received: 02/26/2010 Status: CANCELLED

Effective Date: 03/01/2010

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GAS TRANSPORTATION STATEMENT

Effective With Usage During Billing Period Commencing March 1, 2010 Applicable to Billings Under Service Classification No. 13D NATIONAL FUEL GAS DISTRIBUTION CORPORATION P.S.C. No. 8 - GAS

I) Summary of Maximum and Minimum Allowable Prices

		Transportation Service Classification No. 13D				
Tariff Class	_	TC-1.1	TC-2.0	TC-3.0	TC-4.0	TC-4.1
Minimum C		\$322.45	\$715.88	\$1,729.43	\$3,827.22	\$3,827.28
Billing Char	rge	\$1.07	\$1.07	\$1.07	\$1.07	\$1.07
Base Rate p	er Mcf	\$1.26479	\$0.92881	\$0.62139	\$0.28967	\$0.37734
Plus:	Reserve Capacity Cost Charge in Case 07-G-0141	\$0.00063	\$0.00063	\$0.00063	\$0.00271	\$0.00063
Plus:	SIT Credit	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000
Plus:	Amount applicable during the period January 1, 2010 through December 31, 2010 for R&D Funding Mechanism					
	pursuant to Commission Order in Case 04-G-1047	\$0.00790	\$0.00790	\$0.00790	\$0.00790	\$0.00790
	Amount applicable during the period July 1, 2009 through June 30, 2010 for Take or Pay Reconciliation pursuant to					
	General Information Leaf No. 144 of P.S.C. No. 8 - Gas	(\$0.00010)	(\$0.00010)	(\$0.00010)	(\$0.00010)	(\$0.00010)
	Amount applicable during the period April 1, 2009 through March 31, 2010 for Boiler Fuel Sales and Transportation Service Benefits on General Information Leaf Nos. 83 and 84					
	of P.S.C. No. 8 - Gas.	\$0.00510	\$0.00510	\$0.00510	\$0.00510	\$0.00510
	Amount applicable during the period March 1, 2010 through March 31, 2010 for Inter .Transition Cost Surcharge pursuant to General Leaf No. 148.2 of P.S.C. No. 8 - Gas	\$0.01910	\$0.00000	\$0.00000	\$0.00000	\$0.00000
	Amount applicable during the period March 1, 2010 through March 31, 2010 for Upstream Transition Cost Surcharge pursuant t General Leaf No. 148.1 of P.S.C. No. 8 - Gas	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000
	Amount applicable to Temporary State Assessment pursuant to General Information Leaf No. 148.11, applicable April 1, 2009 through March 31, 2014.	\$0.24824	\$0.23639	\$0.23054	\$0.21686	\$0.22265
	Amount applicable to Conservation Incentive Programs pursuant to General Information Leaf No. 148.9 of P.S.C. No. 8 - Gas					
	Multi-Family program rate	\$0.07957	\$0.07957	\$0.07957	\$0.00000	\$0.07957
	Industrial and Lg Commercial energy efficiency rate	\$0.02542	\$0.02542	\$0.02542	\$0.02542	\$0.02542
Total Base Rate, per Mcf		\$1.65065	\$1.28372	\$0.97045	\$0.54756	\$0.71851
Minimum Allowable Rate		\$0.10000	\$0.10000	\$0.10000	\$0.10000	\$0.10000
	=					

II) Statement of Billing Rates in Effect

Pursuant to Service Classification No. 13D of National Fuel Gas Distribution Corporation's P.S.C. No. 8 - Gas tariff, and the $maximum \ and \ minimum \ allowable \ rates \ identified \ above, the \ Company \ establishes \ the \ following \ S.C. \ 13D \ transportation$ rates effective March 1, 2010

TC-1.0 through TC-4.1 - Default Rate Qualifications Transportation service customers requesting S.C. 13D transportation service for the month. The default S.C. 13D transportation rates shall be the maximum allowable prices.

Date: February 26, 2010

Issued by A.M. Cellino, President, 6363 Main Street, Williamsville, NY 14221 (Name of Officer, Title, Address)

Received: 02/26/2010 Sta

Status: CANCELLED Effective Date: 03/01/2010

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GAS TRANSPORTATION STATEMENT

Effective With Usage During Billing Period Commencing March 1, 2010
Applicable to Billings Under Tariff Class -- SC-1
For Customers that Receive Gas Supply Service from a Qualified Supplier Under Service Classification No. 19
NATIONAL FUEL GAS DISTRIBUTION CORPORATION
P.S.C. No. 8 - GAS

I) Summary of Maximum and Minimum Allowable Prices		SC 1 Delivery Service	
Minimum Charge Billing Charge		\$15.54	
		\$1.07	
SIT Bill C		\$0.00	
Base Rate	1		
	Next 4.6 Mcf	\$3.72554	
	Over 5.0 Mcf	\$1.00813	
Plus:	Reserve Capacity Cost Adjustment in Case 07-G-0141	\$0.00658	
	Amount applicable during the period January 1, 2010 through December 31, 2010 for R&D Funding Mechanism		
	pursuant to Commission Order in Case 04-G-1047	\$0.00790	
	Amount applicable during the period July 1, 2009 through		
	June 30, 2010 for Take or Pay Reconciliation pursuant to		
	General Information Leaf No. 144 of P.S.C. No. 8 - Gas	(\$0.00010)	
	Amount applicable during the period April 1, 2009 through		
	March 31, 2010 for Boiler Fuel Sales and Transportation		
	Service Benefits on General Information Leaf Nos. 83 and 84		
	of P.S.C. No. 8 - Gas.	\$0.00510	
	Amount applicable during the period March 1, 2010 through		
	March 31, 2010 for Inter. Transition Cost Surcharge pursuant to		
	General Leaf No. 148.2 of P.S.C. No. 8 - Gas	\$0.01910	
	Amount applicable during the period March 1, 2010 through		
	March 31, 2010 for Upstream Transition Cost Surcharge pursuant to		
	General Leaf No. 148.1 of P.S.C. No. 8 - Gas	\$0.00000	
	Amount applicable to Conservation Incentive Program Cost Recovery		
	Mechanism pursuant to General Information Leaf No. 148.9 of P.S.C.		
	No. 8 - Gas	\$0.15784	
	Reconciliation for TME 12/09 applicable 3/1/10 - 2/28/11	(\$0.01720)	
	Amount applicable to Storage Inventory Carrrying Costs pursuant to		
	General Information Leaf No. 148.8 of P.S.C. No 8 - Gas	(\$0.00753)	
	Reconciliation for TME 12/09 applicable 3/1/10 - 2/28/11	(\$0.01180)	
	Amount applicable to Lost Revenue associated with the Merchant Function		
	Charge and the Billing Charge	\$0.00010	
	Amount applicable to Revenue Decoupling Mechanism pursuant to General		
	Information Leaf No. 148.8	\$0.03540	
	Amount applicable to annual reconciliation of Purchase of Receivables pursuant		
	to General Information Leaf No. 267.1	\$0.00780	
	Amount applicable to Temporary State Assessment pursuant to General		
	Information Leaf No. 148.11, applicable April 1, 2009 through March 31, 2014	\$0.29770	
Total Surcharges and Credits		\$0.50089	
Minimum	Allowable Rate	\$0.10000	

II) Statement of Billing Rates in Effect

Pursuant to Service Classification No. 13M of National Fuel Gas Distribution Corporation's P.S.C. No. 8 - Gas tariff, and the maximum and minimum allowable rates identified above, the Company establishes the following S.C. 13M transportation rates effective March 1, 2010

TC-1.0 through TC-4.1 - Default Rate Qualifications Transportation service customers requesting S.C. 13M transportation service for the month.

Rate The default S.C. 13M transportation rates shall be the maximum allowable prices.

Date: February 26, 2010

Issued by <u>A.M. Cellino, President, 6363 Main Street, Williamsville, NY 14221</u>
(Name of Officer, Title, Address)

Received: 02/26/2010 State

Status: CANCELLED Effective Date: 03/01/2010

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GAS TRANSPORTATION STATEMENT

Effective With Usage During Billing Period Commencing March 1, 2010
Applicable to Billings Under Tariff Class -- SC-3
For Customers that Receive Gas Supply Service from a Qualified Supplier Under Service Classification No. 19
NATIONAL FUEL GAS DISTRIBUTION CORPORATION
P.S.C. No. 8 - GAS

I) Summary of Minimum Ch Billing Charg SIT Bill Cred Base Rate per	e it	<u>SC 3 Delivery Service</u> \$17.86 \$1.07 \$0.00
_	Next 49 Mcf	\$2.51345
	Next 950 Mcf	\$1.94282
	Over 1000 Mcf	\$1.56935
Plus:	Reserve Capacity Cost Adjustment in Case 07-G-0141	\$0.00658
	Amount applicable during the period January 1, 2010 through December 31, 2010 for R&D Funding Mechanism pursuant to Commission Order in Case 04-G-1047	\$0.00790
	Amount applicable during the period July 1, 2009 through June 30, 2010 for Take or Pay Reconciliation pursuant to	
	General Information Leaf No. 144 of P.S.C. No. 8 - Gas	(\$0.00010)
	Amount applicable during the period April 1, 2009 through	
	March 31, 2010 for Boiler Fuel Sales and Transportation Service Benefits on General Information Leaf Nos. 83 and 84	
	of P.S.C. No. 8 - Gas.	\$0.00510
	Amount applicable during the period March 1, 2010 through	
	March 31, 2010 for Inter. Transition Cost Surcharge pursuant to	
	General Leaf No. 148.2 of P.S.C. No. 8 - Gas	\$0.01910
	Amount applicable during the period March 1, 2010 through March 31, 2010 for Upstream Transition Cost Surcharge pursuant to	
	General Leaf No. 148.1 of P.S.C. No. 8 - Gas	\$0.00000
	Amount applicable to Conservation Incentive Program Cost Recovery Mechanism pursuant to General Information Leaf No. 148.9 of P.S.C.	
	No. 8 - Gas	\$0.15784
	Reconciliation for TME 12/09 applicable 3/1/10 - 2/28/11	(\$0.01720)
	Amount applicable to Storage Inventory Carrrying Costs pursuant to	
	General Information Leaf No. 148.8 of P.S.C. No 8 - Gas	(\$0.00753)
	Reconciliation for TME 12/09 applicable 3/1/10 - 2/28/11	(\$0.01180)
	Amount applicable to Lost Revenue associated with the Merchant Function Charge and the Billing Charge	\$0.00010
	Amount applicable to Revenue Decoupling Mechanism pursuant to General Information Leaf No. 148.8	\$0.03540
	Amount applicable to annual reconciliation of Purchase of Receivables pursuant to General Information Leaf No. 267.1	\$0.00670
	Amount applicable to Temporary State Assessment pursuant to General Information Leaf No. 148.11, applicable April 1, 2009 through March 31, 2014	\$0.26863
Total Surchar	ges and Credits	\$0.47072
Minimum All	owable Rate	\$0.10000
		·

II) Statement of Billing Rates in Effect

Pursuant to Service Classification No. 13M of National Fuel Gas Distribution Corporation's P.S.C. No. 8 - Gas tariff, and the maximum and minimum allowable rates identified above, the Company establishes the following S.C. 13M transportation rates effective March 1, 2010

TC-1.0 through TC-4.1 - Default Rate Qualifications Transportation service customers requesting S.C. 13M transportation service for the month.

Rate The default S.C. 13M transportation rates shall be the maximum allowable prices.

Date: February 26, 2010

Issued by <u>A.M. Cellino, President, 6363 Main Street, Williamsville, NY 14221</u>
(Name of Officer, Title, Address)