

PSC NO. 87 Gas
NEW YORK STATE ELECTRIC & GAS CORPORATION
 Initial Effective Date: March 1, 2010

Statement Type: IGSC
 Statement No. 30
 page 1 of 7

New York State Electric & Gas Corporation
 Gas Supply Area 1
 Combined Rate Area
 Statement of Incremental Gas Supply Charge
 Effective: March 1, 2010

Applicable to Service Classification No. 2 of PSC No. 87 Gas

Calculated on February 26, 2010, using supplier rates forecasted to be in effect on March 1, 2010
 (per Therm)

<u>Description</u>	<u>SC No. 2</u>
Firm Average Demand COG	\$0.1691
Load Factor Adjustment (LFA)	0.9898
Adjusted Firm Average Demand COG	\$0.1673
Firm Average Commodity COG	\$0.5800
Firm Average COG w/ LFA	\$0.7473
Incremental Gas Supply COG	\$0.9341
Factor of Adjustment (FA)	1.00110
	<hr/>
Total Average Incremental COG	\$0.9352
Supplier Refund Adjustment	(\$0.0041)
Interim Reconciliation Adjustment	(\$0.0260)
Annual Reconciliation Adjustment	(\$0.0137)
Other Adjustments	\$0.0000
	<hr/>
Incremental GSC without MFC	\$0.8913
	<hr/> <hr/>

<u>Description</u>	<u>SC No. 2</u>
Merchant Function Charge	\$0.0370

Dated: February 26, 2010

Issued By: James A. Lahtinen, Vice President-Rates & Regulatory Economics, Binghamton, New York

Statement Type: IGSC
Statement No. 30
page 2 of 7New York State Electric & Gas Corporation
Gas Supply Area 1
Elmira Rate Area
Statement of Incremental Gas Supply Charge
Effective: March 1, 2010

Applicable to Service Classification No. 2 of PSC No. 87 Gas

Calculated on February 26, 2010, using supplier rates forecasted to be in effect on March 1, 2010
(per Therm)

<u>Description</u>	<u>SC No. 2</u>
Firm Average Demand COG	\$0.1691
Load Factor Adjustment (LFA)	0.9898
Adjusted Firm Average Demand COG	0.1673
Firm Average Commodity COG	0.5800
Firm Average COG w/ LFA	0.7473
Incremental Gas Supply COG	\$0.9341
Factor of Adjustment (FA)	1.00110
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Total Average Incremental COG	\$0.9352
Supplier Refund Adjustment	(\$0.0041)
Interim Reconciliation Adjustment	(\$0.0260)
Annual Reconciliation Adjustment	(\$0.0137)
Other Adjustments	\$0.0000
	<hr/>
Incremental GSC without MFC	<u><u>\$0.8913</u></u>

<u>Description</u>	<u>SC No. 2</u>
Merchant Function Charge	\$0.0370

Dated: February 26, 2010

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Statement Type: IGSC
Statement No. 30
page 3 of 7New York State Electric & Gas Corporation
Gas Supply Area 1
Goshen Rate Area
Statement of Incremental Gas Supply Charge
Effective: March 1, 2010

Applicable to Service Classification No. 2 of PSC No. 87 Gas

Calculated on February 26, 2010, using supplier rates forecasted to be in effect on March 1, 2010
(per Therm)

<u>Description</u>	<u>SC No. 2</u>
Firm Average Demand COG	\$0.1691
Load Factor Adjustment (LFA)	0.9898
Adjusted Firm Average Demand COG	\$0.1673
Firm Average Commodity COG	\$0.5800
Firm Average COG w/ LFA	\$0.7473
Incremental Gas Supply COG	\$0.9341
Factor of Adjustment (FA)	1.00110
	<hr/>
Total Average Incremental COG	\$0.9352
Supplier Refund Adjustment	(\$0.0041)
Interim Reconciliation Adjustment	(\$0.0260)
Annual Reconciliation Adjustment	(\$0.0137)
Other Adjustments	\$0.0000
	<hr/>
Incremental GSC without MFC	<u><u>\$0.8913</u></u>

<u>Description</u>	<u>SC No. 2</u>
Merchant Function Charge	\$0.0370

Dated: February 26, 2010

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Statement Type: IGSC
Statement No. 30
page 4 of 7New York State Electric & Gas Corporation
Gas Supply Area 1
Champlain Rate Area
Statement of Incremental Gas Supply Charge
Effective: March 1, 2010

Applicable to Service Classification No. 2 of PSC No. 87 Gas

Calculated on February 26, 2010, using supplier rates in effect on March 1, 2010
(per Therm)

<u>Description</u>	<u>SC No. 2</u>
Firm Average Demand COG	\$0.1691
Load Factor Adjustment (LFA)	0.9898
Adjusted Firm Average Demand COG	\$0.1673
Firm Average Commodity COG	\$0.5800
Firm Average COG w/ LFA	\$0.7473
Incremental Gas Supply COG	\$0.9341
Factor of Adjustment (FA)	1.00110
	<hr/>
Total Average Incremental COG	\$0.9352
Supplier Refund Adjustment	(\$0.0041)
Interim Reconciliation Adjustment	(\$0.0260)
Annual Reconciliation Adjustment	(\$0.0137)
Other Adjustments	\$0.0000
	<hr/>
Incremental GSC without MFC	\$0.8913
	<hr/>

<u>Description</u>	<u>SC No. 2</u>
Merchant Function Charge	\$0.0370

Dated: February 26, 2010

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Statement Type: IGSC
Statement No. 30
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Gas Supply Area 2
Binghamton Rate Area
Statement of Incremental Gas Supply Charge
Effective: March 1, 2010

Applicable to Service Classifications No. 2, 9 of PSC No. 87 Gas

Calculated on February 26, 2010, using supplier rates forecasted to be in effect on March 1, 2010
(per Therm)

<u>Description</u>	<u>SC No. 2</u>	<u>SC No. 9</u>
Firm Average Demand COG	\$0.0874	\$0.0874
Load Factor Adjustment (LFA)	0.9925	0.8623
Adjusted Firm Average Demand COG	\$0.0867	\$0.0753
Firm Average Commodity COG	\$0.6022	\$0.6022
Firm Average COG w/ LFA	\$0.6889	\$0.6775
Incremental Gas Supply COG	\$0.8611	\$0.8469
Factor of Adjustment (FA)	1.00110	1.00110
	<hr/>	<hr/>
Total Average Incremental COG	\$0.8621	\$0.8478
Supplier Refund Adjustment	(\$0.0015)	(\$0.0015)
Interim Reconciliation Adjustment	\$0.0000	\$0.0000
Annual Reconciliation Adjustment	\$0.0087	\$0.0087
Other Adjustments	\$0.0000	\$0.0000
	<hr/>	<hr/>
Incremental GSC without MFC	<u>\$0.8692</u>	<u>\$0.8550</u>
	<hr/>	<hr/>
<u>Description</u>	<u>SC No. 2</u>	<u>SC No. 9</u>
Merchant Function Charge	\$0.0370	\$0.0370

Dated: February 26, 2010

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Statement Type: IGSC
Statement No. 30
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Gas Supply Area 2
Owego Rate Area
Statement of Incremental Gas Supply Charge
Effective: March 1, 2010

Applicable to Service Classification No. 2 of PSC No. 87 Gas

Calculated on February 26, 2010, using supplier rates forecasted to be in effect on March 1, 2010
(per Therm)

<u>Description</u>	<u>SC No. 2</u>
Firm Average Demand COG	\$0.0874
Load Factor Adjustment (LFA)	0.9925
Adjusted Firm Average Demand COG	\$0.0867
Firm Average Commodity COG	\$0.6022
Firm Average COG w/ LFA	\$0.6889
Incremental Gas Supply COG	\$0.8611
Factor of Adjustment (FA)	1.00110
	<hr/>
Total Average Incremental COG	\$0.8621
Supplier Refund Adjustment	(\$0.0015)
Interim Reconciliation Adjustment	\$0.0000
Annual Reconciliation Adjustment	\$0.0087
Other Adjustments	\$0.0000
	<hr/>
Incremental GSC without MFC	<u><u>\$0.8692</u></u>

<u>Description</u>	<u>SC No. 2</u>
Merchant Function Charge	\$0.0370

Dated: February 26, 2010

Issued By: James A. Lahtinen, Vice President-Rates & Regulatory Economics, Binghamton, New York

Statement Type: IGSC
Statement No. 30
page 7 of 7New York State Electric & Gas Corporation
Gas Supply Area 3
Lockport Rate Area
Statement of Incremental Gas Supply Charge
Effective: March 1, 2010

Applicable to Service Classification No. 2 of PSC No. 87 Gas

Calculated on February 26, 2010, using supplier rates forecasted to be in effect on March 1, 2010
(per Therm)

<u>Description</u>	<u>SC No. 2</u>
Firm Average Demand COG	\$0.1897
Load Factor Adjustment (LFA)	0.9880
Adjusted Firm Average Demand COG	\$0.1874
Firm Average Commodity COG	\$0.5804
Firm Average COG w/ LFA	\$0.7678
Incremental Gas Supply COG	\$0.9598
Factor of Adjustment (FA)	1.00110
	<hr/>
Total Average Incremental COG	\$0.9608
Supplier Refund Adjustment	(\$0.0158)
Interim Reconciliation Adjustment	(\$0.0914)
Annual Reconciliation Adjustment	(\$0.0760)
Other Adjustments	\$0.0000
	<hr/>
Incremental GSC without MFC	<u><u>\$0.7776</u></u>

<u>Description</u>	<u>SC No. 2</u>
Merchant Function Charge	\$0.0370

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