

PSC NO: 12 GAS
COMPANY: CENTRAL HUDSON GAS & ELECTRIC CORPORATION
INITIAL EFFECTIVE DATE: 2/02/10

STATEMENT TYPE: FTR
STATEMENT NO: 135

STATEMENT OF FIRM GAS TRANSPORTATION RATES
APPLICABLE TO SERVICE CLASSIFICATION NOS. 6, 12 AND 13
RATE PER 100 CUBIC FEET

<u>Transportation Demand Adjustment</u>	<u>TDA \$/Ccf</u>
Balancing Adjustment	\$0.0000
Propane Service	\$0.0000
R&D Surcharge	\$0.0017
Gas Supplier Refunds	(\$0.0022)
Interruptible Sales Credit/Surcharge	(\$0.0086)
Capacity Release Credit	(\$0.0167)
Capacity Assignment Adjustment	\$0.0381
Transportation Demand Adjustment	\$0.0123
Cost of Peaking Service	\$0.1091
Cost of Peaking Service- Bimonthly	\$0.1091
<u>Service Classification No. 11 (\$/Ccf)</u>	
Weighted Average Cost of Gas -110%	\$0.9494
Demand Determinants	Effective April 1, 2009
Peaking Service	21%
Storage Service	29%
Propane Service	6%
	<u>WBS \$/Dth</u>
Winter Bundled Sales (WBS) Service (\$/Dth) Effective November 1, 2009 - March 31, 2010	\$6.88

Issued by: Michael L. Mosher, Vice President, Regulatory Affairs