Received: 12/29/2009

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Status: CANCELLED Effective Date: 01/01/2010

PSC NO: 8 GAS
COMPANY: NATIONAL FUEL GAS DISTRIBUTION CORPORATION
INITIAL EFFECTIVE DATE: 1/1/2010

STATEMENT TYPE: GTR STATEMENT NO: 145

ISSUED IN COMPLIANCE WITH ORDER IN CASE NO. 07-M-0548 DATED 08/24/09

Page 1 of 4

GAS TRANSPORTATION STATEMENT

Effective With Usage During Billing Period Commencing January 1, 2010
Applicable to Billings Under Service Classification No. 13M
NATIONAL FUEL GAS DISTRIBUTION CORPORATION
P.S.C. No. 8 - GAS

I) Summary of Maximum and Minimum Allowable Prices

1) Summary o	of Maximum and Minimum Allowable Prices		m	g : G	· N 10:	
The control of the co		TC 1.1			ification No. 13	
Tariff Class Minimum Charge		TC-1.1 \$322.45	TC-2.0 \$715.88	TC-3.0 \$1,729.43	TC-4.0 \$3,827.22	TC-4.1 \$3,827.28
		\$322.45 \$1.07	\$1.07	\$1,729.43	\$3,827.22	\$3,827.28
Billing Charge Base Rate per Mcf		\$1.43918	\$1.10320	\$0.79578	\$0.31775	\$0.55173
base Kate pe	1 IVICI	\$1.43710	\$1.10520	φ0.19316	\$0.31773	\$0.55175
Plus:	Reserve Capacity Cost Charge in Case 07-G-0141	\$0.00658	\$0.00658	\$0.00658	\$0.01090	\$0.00658
Plus:	SIT Credit	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000
Plus:	Storage Inventory Carrying Cost in Case 07-G-0141	(\$0.00753)	(\$0.00753)	(\$0.00753)	(\$0.00753)	(\$0.00753)
	Storage Carrying Cost reconciliation TME 12/08	(\$0.00020)	(\$0.00020)	(\$0.00020)	(\$0.00020)	(\$0.00020)
Plus:	Amount applicable during the period January 1, 2010 through					
	December 31, 2010 for R&D Funding Mechanism					
	pursuant to Commission Order in Case 04-G-1047	\$0.00790	\$0.00790	\$0.00790	\$0.00790	\$0.00790
	Amount applicable during the period July 1, 2009 through					
	June 30, 2010 for Take or Pay Reconciliation pursuant to					
	General Information Leaf No. 144 of P.S.C. No. 8 - Gas	(\$0.00010)	(\$0.00010)	(\$0.00010)	(\$0.00010)	(\$0.00010)
	Amount applicable during the period April 1, 2009 through					
	March 31, 2010 for Boiler Fuel Sales and Transportation					
	Service Benefits on General Information Leaf Nos. 83 and 84 of P.S.C. No. 8 - Gas.	\$0.00510	\$0.00510	\$0.00510	\$0.00510	\$0.00510
	01 P.S.C. No. 8 - Gas.	\$0.00510	\$0.00510	\$0.00510	\$0.00510	\$0.00510
	Amount applicable to annual reconciliation of Purchase of					
	Receivables pursuant to General Information Leaf No.					
	267.1 of P.S.C. No. 8 - Gas.	\$0.00540	\$0.00540	\$0.00540	\$0.00540	\$0.00540
	Amount applicable during the period January 1, 2010 through					
	January 31, 2010 for Inter .Transition Cost Surcharge pursuant to					
	General Leaf No. 148.2 of P.S.C. No. 8 - Gas	\$0.01870	\$0.00000	\$0.00000	\$0.00000	\$0.00000
	Constant actual 110.2 of 1 ib.e. 110. C	ψ0.01070	ψ0.00000	ψ0.00000	ψ0.00000	ψ0.00000
	Amount applicable during the period January 1, 2010 through					
	January 31, 2010 for Upstream Transition Cost Surcharge pursuant	to				
	General Leaf No. 148.1 of P.S.C. No. 8 - Gas	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000
	Amount applicable to Temporary State Assessment pursuant					
	to General Information Leaf No. 148.11, applicable April 1, 2009					
	through March 31, 2014.	\$0.24824	\$0.23639	\$0.23054	\$0.21686	\$0.22265
	anough Materioti, 2011.	ψοι2 το2 τ	ψ0.25057	ψ0.2303 .	ψ0.21000	ψ0.22200
	Amount applicable to Conservation Incentive Programs pursuant					
	to General Information Leaf No. 148.9 of P.S.C. No. 8 - Gas					
	Multi-Family program rate	\$0.07957	\$0.07957	\$0.07957	\$0.00000	\$0.07957
	Industrial and Lg Commercial energy efficiency rate	\$0.02542	\$0.02542	\$0.02542	\$0.02542	\$0.02542
Total Basa P	ate per Mcf	\$1.82826	\$1.46173	\$1.14846	\$0.58150	\$0.89652
Total Base Rate, per Mcf						
Minimum Allowable Rate		\$0.10000	\$0.10000	\$0.10000	\$0.10000	\$0.10000

II) Statement of Billing Rates in Effect

Pursuant to Service Classification No. 13M of National Fuel Gas Distribution Corporation's P.S.C. No. 8 - Gas tariff, and the maximum and minimum allowable rates identified above, the Company establishes the following S.C. 13M transportation rates effective January 1, 2010

TC-1.0 through TC-4.1 - Default Rate Qualifications Transportation service customers requesting S.C. 13M transportation service for the month.

Rate The default S.C. 13M transportation rates shall be the maximum allowable prices.

Date: December 29, 2009

Issued by A.M. Cellino, President, 6363 Main Street, Williamsville, NY 14221

Received: 12/29/2009 Status: CANCELLED Effective Date: 01/01/2010

(Name of Officer, Title, Address)

Status: CANCELLED Effective Date: 01/01/2010 Received: 12/29/2009

Page 2 of 4

GAS TRANSPORTATION STATEMENT

Effective With Usage During Billing Period Commencing January 1, 2010 Applicable to Billings Under Service Classification No. 13D NATIONAL FUEL GAS DISTRIBUTION CORPORATION P.S.C. No. 8 - GAS

I) Summary of Maximum and Minimum Allowable Prices

		Transportation Service Classification No. 13D				
Tariff Class	_	TC-1.1	TC-2.0	TC-3.0	TC-4.0	TC-4.1
Minimum Charge		\$322.45	\$715.88	\$1,729.43	\$3,827.22	\$3,827.28
Billing Cha	rge	\$1.07	\$1.07	\$1.07	\$1.07	\$1.07
Base Rate per Mcf		\$1.26479	\$0.92881	\$0.62139	\$0.28967	\$0.37734
Plus:	Reserve Capacity Cost Charge in Case 07-G-0141	\$0.00063	\$0.00063	\$0.00063	\$0.00271	\$0.00063
Plus:	SIT Credit	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000
Plus:	Amount applicable during the period January 1, 2010 through December 31, 2010 for R&D Funding Mechanism	00.00500	40.00500	40.00700	40.00700	40.00500
	pursuant to Commission Order in Case 04-G-1047	\$0.00790	\$0.00790	\$0.00790	\$0.00790	\$0.00790
	Amount applicable during the period July 1, 2009 through June 30, 2010 for Take or Pay Reconciliation pursuant to General Information Leaf No. 144 of P.S.C. No. 8 - Gas	(\$0.00010)	(\$0.00010)	(\$0.00010)	(\$0.00010)	(\$0.00010)
	Amount applicable during the period April 1, 2009 through					
	March 31, 2010 for Boiler Fuel Sales and Transportation					
	Service Benefits on General Information Leaf Nos. 83 and 84	60.00510	60.00510	60.00510	¢0.00510	#0.00510
	of P.S.C. No. 8 - Gas.	\$0.00510	\$0.00510	\$0.00510	\$0.00510	\$0.00510
	Amount applicable during the period January 1, 2010 through					
	January 31, 2010 for Inter .Transition Cost Surcharge pursuant to					
	General Leaf No. 148.2 of P.S.C. No. 8 - Gas	\$0.01870	\$0.00000	\$0.00000	\$0.00000	\$0.00000
	Amount applicable during the period January 1, 2010 through					
	January 31, 2010 for Upstream Transition Cost Surcharge pursuant	t to				
	General Leaf No. 148.1 of P.S.C. No. 8 - Gas	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000
	Amount applicable to Temporary State Assessment pursuant					
	to General Information Leaf No. 148.11, applicable April 1, 2009	60.24024	#0.22 <i>c</i> 20	en 22054	#0.21 <i>c</i> 0 <i>c</i>	#D 22265
	through March 31, 2014.	\$0.24824	\$0.23639	\$0.23054	\$0.21686	\$0.22265
	Amount applicable to Conservation Incentive Programs pursuant					
	to General Information Leaf No. 148.9 of P.S.C. No. 8 - Gas					
	Multi-Family program rate	\$0.07957	\$0.07957	\$0.07957	\$0.00000	\$0.07957
	Industrial and Lg Commercial energy efficiency rate	\$0.02542	\$0.02542	\$0.02542	\$0.02542	\$0.02542
			,2	, <u>-</u> <u>-</u>		
Total Base Rate, per Mcf		\$1.65025	\$1.28372	\$0.97045	\$0.54756	\$0.71851
Minimum Allowable Rate		\$0.10000	\$0.10000	\$0.10000	\$0.10000	\$0.10000

II) Statement of Billing Rates in Effect

Pursuant to Service Classification No. 13D of National Fuel Gas Distribution Corporation's P.S.C. No. 8 - Gas tariff, and the $maximum \ and \ minimum \ allowable \ rates \ identified \ above, the \ Company \ establishes \ the \ following \ S.C. \ 13D \ transportation$ rates effective January 1, 2010

TC-1.0 through TC-4.1 - Default Rate Qualifications Transportation service customers requesting S.C. 13D transportation service for the month. The default S.C. 13D transportation rates shall be the maximum allowable prices.

Date: December 29, 2009

Issued by A.M. Cellino, President, 6363 Main Street, Williamsville, NY 14221 (Name of Officer, Title, Address)

Received: 12/29/2009 State

Status: CANCELLED Effective Date: 01/01/2010

Page 3 of 4

GAS TRANSPORTATION STATEMENT

Effective With Usage During Billing Period Commencing January 1, 2010
Applicable to Billings Under Tariff Class -- SC-1
For Customers that Receive Gas Supply Service from a Qualified Supplier Under Service Classification No. 19
NATIONAL FUEL GAS DISTRIBUTION CORPORATION
P.S.C. No. 8 - GAS

	of Maximum and Minimum Allowable Prices	SC 1 Delivery Service
Minimum Charge		\$15.54
Billing Cha		\$1.07
SIT Bill Cr		\$0.00
Base Rate 1		
	Next 4.6 Mcf	\$3.72554
	Over 5.0 Mcf	\$1.00813
Plus:	Reserve Capacity Cost Adjustment in Case 07-G-0141	\$0.00658
	Amount applicable during the period January 1, 2010 through December 31, 2010 for R&D Funding Mechanism	
	pursuant to Commission Order in Case 04-G-1047	\$0.00790
	Amount applicable during the period July 1, 2009 through	
	June 30, 2010 for Take or Pay Reconciliation pursuant to	
	General Information Leaf No. 144 of P.S.C. No. 8 - Gas	(\$0.00010)
	Amount applicable during the paried April 1, 2000 through	
	Amount applicable during the period April 1, 2009 through March 31, 2010 for Boiler Fuel Sales and Transportation	
	Service Benefits on General Information Leaf Nos. 83 and 84	
	of P.S.C. No. 8 - Gas.	\$0.00510
	011.5.C.110. 0 Gas.	ψ0.00510
	Amount applicable during the period January 1, 2010 through	
	January 31, 2010 for Inter. Transition Cost Surcharge pursuant to	
	General Leaf No. 148.2 of P.S.C. No. 8 - Gas	\$0.01870
	A	
	Amount applicable during the period January 1, 2010 through	
	January 31, 2010 for Upstream Transition Cost Surcharge pursuant to	#0.00000
	General Leaf No. 148.1 of P.S.C. No. 8 - Gas	\$0.00000
	Amount applicable to Conservation Incentive Program Cost Recovery	
	Mechanism pursuant to General Information Leaf No. 148.9 of P.S.C.	
	No. 8 - Gas	\$0.15784
	Reconciliation for TME 12/08 applicable 3/1/09 - 2/28/10	(\$0.02430)
	Amount applicable to Storage Inventory Carrrying Costs pursuant to	
	General Information Leaf No. 148.8 of P.S.C. No 8 - Gas	(\$0.00753)
	Reconciliation for TME 12/08 applicable 3/1/09 - 2/28/10	(\$0.00020)
	reconciliation for this 12700 application 3/1/07 2/20/10	(\$0.00020)
	Amount applicable to Lost Revenue associated with the Merchant Function	
	Charge and the Billing Charge	(\$0.00020)
	Amount applicable to Revenue Decoupling Mechanism pursuant to General	
	Information Leaf No. 148.8	(\$0.00820)
	monation Zeal 1 to 1 1 to 0	(\$0.00020)
	Amount applicable to annual reconciliation of Purchase of Receivables pursuant	
	to General Information Leaf No. 267.1	\$0.00700
	Amount analicable to Tomporory State Assessment appropriate C	
	Amount applicable to Temporary State Assessment pursuant to General	\$0.20770
	Information Leaf No. 148.11, applicable April 1, 2009 through March 31, 2014	\$0.29770
Total Surch	\$0.46029	
Minimum	Allowable Rate	\$0.10000
		70.2000

II) Statement of Billing Rates in Effect

Pursuant to Service Classification No. 13M of National Fuel Gas Distribution Corporation's P.S.C. No. 8 - Gas tariff, and the maximum and minimum allowable rates identified above, the Company establishes the following S.C. 13M transportation rates effective January 1, 2010

TC-1.0 through TC-4.1 - Default Rate Qualifications Transportation service customers requesting S.C. 13M transportation service for the month.

 $\underline{Rate} \hspace{1.5cm} \textbf{The default S.C. 13M transportation rates shall be the maximum allowable prices.} \\$

Date: December 29, 2009

Issued by <u>A.M. Cellino, President, 6363 Main Street, Williamsville, NY 14221</u>
(Name of Officer, Title, Address)

Received: 12/29/2009 Status: CANCELLED Effective Date: 01/01/2010

Page 4 of 4

GAS TRANSPORTATION STATEMENT

Effective With Usage During Billing Period Commencing January 1, 2010
Applicable to Billings Under Tariff Class -- SC-3
For Customers that Receive Gas Supply Service from a Qualified Supplier Under Service Classification No. 19
NATIONAL FUEL GAS DISTRIBUTION CORPORATION
P.S.C. No. 8 - GAS

	617.06
Minimum Charge	\$17.86
Billing Charge	\$1.07
SIT Bill Credit	\$0.00
Base Rate per Mcf Next 49 Mcf	\$2.51345
Next 49 Mcf	\$1.94282
Over 1000 Mcf	\$1.56935
Over 1000 ivier	\$1.30733
Plus: Reserve Capacity Cost Adjustment in Case 07-G-0141	\$0.00658
Amount applicable during the period January 1, 2010 through	
December 31, 2010 for R&D Funding Mechanism	
pursuant to Commission Order in Case 04-G-1047	\$0.00790
Amount applicable during the period July 1, 2009 through	
June 30, 2010 for Take or Pay Reconciliation pursuant to	(#0.00010)
General Information Leaf No. 144 of P.S.C. No. 8 - Gas	(\$0.00010)
Amount applicable during the period April 1, 2009 through	
March 31, 2010 for Boiler Fuel Sales and Transportation	
Service Benefits on General Information Leaf Nos. 83 and 84	
of P.S.C. No. 8 - Gas.	\$0.00510
Amount applicable during the period January 1, 2010 through	
January 31, 2010 for Inter. Transition Cost Surcharge pursuant to	
General Leaf No. 148.2 of P.S.C. No. 8 - Gas	\$0.01870
Amount applicable during the period January 1, 2010 through	
January 31, 2010 for Upstream Transition Cost Surcharge pursuant to	
General Leaf No. 148.1 of P.S.C. No. 8 - Gas	\$0.00000
Amount applicable to Conservation Incentive Program Cost Recovery	
Mechanism pursuant to General Information Leaf No. 148.9 of P.S.C.	
No. 8 - Gas	\$0.15784
Reconciliation for TME 12/08 applicable 3/1/09 - 2/28/10	(\$0.02430)
Amount applicable to Storage Inventory Carrrying Costs pursuant to	
General Information Leaf No. 148.8 of P.S.C. No 8 - Gas	(\$0.00753)
Reconciliation for TME 12/08 applicable 3/1/09 - 2/28/10	(\$0.00020)
Amount applicable to Lost Revenue associated with the Merchant Function	
Charge and the Billing Charge	(\$0.00020)
Amount applicable to Revenue Decoupling Mechanism pursuant to General	
Information Leaf No. 148.8	(\$0.00820)
Amount applicable to annual reconciliation of Purchase of Receivables pursuant	
to General Information Leaf No. 267.1	\$0.00540
Amount applicable to Temporary State Assessment pursuant to General	
Information Leaf No. 148.11, applicable April 1, 2009 through March 31, 2014	\$0.26863
Total Surcharges and Credits	\$0.42962
Minimum Allowable Rate	\$0.10000

II) Statement of Billing Rates in Effect

Pursuant to Service Classification No. 13M of National Fuel Gas Distribution Corporation's P.S.C. No. 8 - Gas tariff, and the maximum and minimum allowable rates identified above, the Company establishes the following S.C. 13M transportation rates effective January 1, 2010

 $\underline{\text{TC-1.0 through TC-4.1}} - \underline{\text{Default Rate Qualifications}} \text{ Transportation service customers requesting S.C. 13M transportation service for the month.}$

Rate The default S.C. 13M transportation rates shall be the maximum allowable prices.

Date: December 29, 2009

Issued by <u>A.M. Cellino, President, 6363 Main Street, Williamsville, NY 14221</u>
(Name of Officer, Title, Address)