

**PSC NO. 87 Gas**  
**NEW YORK STATE ELECTRIC & GAS CORPORATION**  
 Initial Effective Date: January 1, 2010

Statement Type: GSC  
 Statement No. 89  
 page 1 of 7

New York State Electric & Gas Corporation  
 Gas Supply Area 1  
 Combined Rate Area  
 Statement of Gas Supply Charge  
 Effective: January 1, 2010

Applicable to Service Classifications No. 1, 2, 5 of PSC No. 87 Gas

Calculated on December 29, 2009, using supplier rates forecasted to be in effect on January 1, 2010  
 (per Therm)

<u>Description</u>	<u>SC No. 1</u>	<u>SC No. 2</u>	<u>SC No. 5</u>
Firm Average Demand COG	\$0.1529	\$0.1529	\$0.1529
Load Factor Adjustment (LFA)	1.0047	0.9898	0.4926
Adjusted Firm Average Demand COG	\$0.1536	\$0.1513	\$0.0753
Firm Average Commodity COG	\$0.6113	\$0.6113	\$0.6113
Firm Average COG w/ LFA	\$0.7649	\$0.7626	\$0.6866
Factor of Adjustment (FA)	1.00110	1.00110	1.00110
Total Average COG	\$0.7657	\$0.7634	\$0.6873
Supplier Refund Adjustment	(\$0.0041)	(\$0.0041)	(\$0.0041)
Interim Reconciliation Adjustment	\$0.0000	\$0.0000	\$0.0000
Annual Reconciliation Adjustment	(\$0.0137)	(\$0.0137)	(\$0.0137)
Other Adjustments	\$0.0000	\$0.0000	\$0.0000
GSC without Merchant Function Charge	\$0.7479	\$0.7456	\$0.6695

<u>Description</u>	<u>SC No. 1</u>	<u>SC No. 2</u>	<u>SC No. 5</u>
Merchant Function Charge	\$0.0370	\$0.0370	\$0.0370

Dated: December 29, 2009

Issued By: James A. Lahtinen, Vice President-Rates & Regulatory Economics, Binghamton, New York

Statement Type: GSC  
Statement No. 89  
page 2 of 7New York State Electric & Gas Corporation  
Gas Supply Area 1  
Elmira Rate Area  
Statement of Gas Supply Charge  
Effective: January 1, 2010

Applicable to Service Classifications No. 1, 2, 5 of PSC No. 87 Gas

Calculated on December 29, 2009, using supplier rates forecasted to be in effect on January 1, 2010  
(per Therm)

<u>Description</u>	<u>SC No. 1</u>	<u>SC No. 2</u>	<u>SC No. 5</u>
Firm Average Demand COG	\$0.1529	\$0.1529	\$0.1529
Load Factor Adjustment (LFA)	1.0047	0.9898	0.4926
Adjusted Firm Average Demand COG	0.1536	0.1513	0.0753
Firm Average Commodity COG	0.6113	0.6113	0.6113
Firm Average COG w/ LFA	0.7649	0.7626	0.6866
Factor of Adjustment (FA)	1.00110	1.00110	1.00110
	<hr/>	<hr/>	<hr/>
Total Average COG	\$0.7657	\$0.7634	\$0.6873
Supplier Refund Adjustment	(\$0.0041)	(\$0.0041)	(\$0.0041)
Interim Reconciliation Adjustment	\$0.0000	\$0.0000	\$0.0000
Annual Reconciliation Adjustment	(\$0.0137)	(\$0.0137)	(\$0.0137)
Other Adjustments	\$0.0000	\$0.0000	\$0.0000
	<hr/>	<hr/>	<hr/>
GSC without Merchant Function Charge	<u>\$0.7479</u>	<u>\$0.7456</u>	<u>\$0.6695</u>
	<hr/>	<hr/>	<hr/>
<u>Description</u>	<u>SC No. 1</u>	<u>SC No. 2</u>	<u>SC No. 5</u>
Merchant Function Charge	\$0.0370	\$0.0370	\$0.0370

Dated: December 29, 2009

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Statement Type: GSC  
Statement No. 89  
page 3 of 7New York State Electric & Gas Corporation  
Gas Supply Area 1  
Goshen Rate Area  
Statement of Gas Supply Charge  
Effective: January 1, 2010

Applicable to Service Classifications No. 1, 2, 5 of PSC No. 87 Gas

Calculated on December 29, 2009, using supplier rates forecasted to be in effect on January 1, 2010  
(per Therm)

<u>Description</u>	<u>SC No. 1</u>	<u>SC No. 2</u>	<u>SC No. 5</u>
Firm Average Demand COG	\$0.1529	\$0.1529	\$0.1529
Load Factor Adjustment (LFA)	1.0047	0.9898	0.4926
Adjusted Firm Average Demand COG	\$0.1536	\$0.1513	\$0.0753
Firm Average Commodity COG	\$0.6113	\$0.6113	\$0.6113
Firm Average COG w/ LFA	\$0.7649	\$0.7626	\$0.6866
Factor of Adjustment (FA)	1.00110	1.00110	1.00110
Total Average COG	\$0.7657	\$0.7634	\$0.6873
Supplier Refund Adjustment	(\$0.0041)	(\$0.0041)	(\$0.0041)
Interim Reconciliation Adjustment	\$0.0000	\$0.0000	\$0.0000
Annual Reconciliation Adjustment	(\$0.0137)	(\$0.0137)	(\$0.0137)
Other Adjustments	\$0.0000	\$0.0000	\$0.0000
GSC without Merchant Function Charge	\$0.7479	\$0.7456	\$0.6695
<u>Description</u>	<u>SC No. 1</u>	<u>SC No. 2</u>	<u>SC No. 5</u>
Merchant Function Charge	\$0.0370	\$0.0370	\$0.0370

Dated: December 29, 2009

Issued By: James A. Lahtinen, Vice President-Rates &amp; Regulatory Economics, Binghamton, New York

Statement Type: GSC  
Statement No. 89  
page 4 of 7New York State Electric & Gas Corporation  
Gas Supply Area 1  
Champlain Rate Area  
Statement of Gas Supply Charge  
Effective: January 1, 2010

Applicable to Service Classifications No. 1, 2, 5, 8 of PSC No. 87 Gas

Calculated on December 29, 2009, using supplier rates in effect on January 1, 2010  
(per Therm)

<u>Description</u>	<u>SC No. 1</u>	<u>SC No. 2</u>	<u>SC No. 5</u>	<u>SC No. 8</u>
Firm Average Demand COG	\$0.1529	\$0.1529	\$0.1529	\$0.1529
Load Factor Adjustment (LFA)	1.0047	0.9898	0.4926	0.9898
Adjusted Firm Average Demand COG	\$0.1536	\$0.1513	\$0.0753	\$0.1513
Firm Average Commodity COG	\$0.6113	\$0.6113	\$0.6113	\$0.6113
Firm Average COG w/ LFA	\$0.7649	\$0.7626	\$0.6866	\$0.7626
Factor of Adjustment (FA)	1.00110	1.00110	1.00110	1.00110
Total Average COG	\$0.7657	\$0.7634	\$0.6873	\$0.7634
Supplier Refund Adjustment	(\$0.0041)	(\$0.0041)	(\$0.0041)	(\$0.0041)
Interim Reconciliation Adjustment	\$0.0000	\$0.0000	\$0.0000	\$0.0000
Annual Reconciliation Adjustment	(\$0.0137)	(\$0.0137)	(\$0.0137)	(\$0.0137)
Other Adjustments	\$0.0000	\$0.0000	\$0.0000	\$0.0000
GSC without Merchant Function Charge	\$0.7479	\$0.7456	\$0.6695	\$0.7456
<u>Description</u>	<u>SC No. 1</u>	<u>SC No. 2</u>	<u>SC No. 5</u>	<u>SC No. 8</u>
Merchant Function Charge	\$0.0370	\$0.0370	\$0.0370	\$0.0370

Dated: December 29, 2009

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Statement Type: GSC  
Statement No. 89  
page 5 of 7New York State Electric & Gas Corporation  
Gas Supply Area 2  
Binghamton Rate Area  
Statement of Gas Supply Charge  
Effective: January 1, 2010

Applicable to Service Classifications No. 1, 2, 5, 9 of PSC No. 87 Gas

Calculated on December 29, 2009, using supplier rates forecasted to be in effect on January 1, 2010  
(per Therm)

<u>Description</u>	<u>SC No. 1</u>	<u>SC No. 2</u>	<u>SC No. 5</u>	<u>SC No. 9</u>
Firm Average Demand COG	\$0.0874	\$0.0874	\$0.0874	\$0.0874
Load Factor Adjustment (LFA)	1.0039	0.9925	0.5033	0.8623
Adjusted Firm Average Demand COG	\$0.0877	\$0.0867	\$0.0439	\$0.0753
Firm Average Commodity COG	\$0.6149	\$0.6149	\$0.6149	\$0.6149
Firm Average COG w/ LFA	\$0.7026	\$0.7016	\$0.6588	\$0.6902
Factor of Adjustment (FA)	1.00110	1.00110	1.00110	1.00110
Total Average COG	\$0.7033	\$0.7023	\$0.6595	\$0.6909
Supplier Refund Adjustment	(\$0.0015)	(\$0.0015)	(\$0.0015)	(\$0.0015)
Interim Reconciliation Adjustment	\$0.0000	\$0.0000	\$0.0000	\$0.0000
Annual Reconciliation Adjustment	\$0.0087	\$0.0087	\$0.0087	\$0.0087
Other Adjustments	\$0.0000	\$0.0000	\$0.0000	\$0.0000
GSC without Merchant Function Charge	\$0.7105	\$0.7095	\$0.6667	\$0.6981
<u>Description</u>	<u>SC No. 1</u>	<u>SC No. 2</u>	<u>SC No. 5</u>	<u>SC No. 9</u>
Merchant Function Charge	\$0.0370	\$0.0370	\$0.0370	\$0.0370

Dated: December 29, 2009

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Statement Type: GSC  
Statement No. 89  
page 6 of 7New York State Electric & Gas Corporation  
Gas Supply Area 2  
Owego Rate Area  
Statement of Gas Supply Charge  
Effective: January 1, 2010

Applicable to Service Classifications No. 1, 2, 5 of PSC No. 87 Gas

Calculated on December 29, 2009, using supplier rates forecasted to be in effect on January 1, 2010  
(per Therm)

<u>Description</u>	<u>SC No. 1</u>	<u>SC No. 2</u>	<u>SC No. 5</u>
Firm Average Demand COG	\$0.0874	\$0.0874	\$0.0874
Load Factor Adjustment (LFA)	1.0039	0.9925	0.5033
Adjusted Firm Average Demand COG	\$0.0877	\$0.0867	\$0.0439
Firm Average Commodity COG	\$0.6149	\$0.6149	\$0.6149
Firm Average COG w/ LFA	\$0.7026	\$0.7016	\$0.6588
Factor of Adjustment (FA)	1.00110	1.00110	1.00110
	<hr/>	<hr/>	<hr/>
Total Average COG	\$0.7033	\$0.7023	\$0.6595
Supplier Refund Adjustment	(\$0.0015)	(\$0.0015)	(\$0.0015)
Interim Reconciliation Adjustment	\$0.0000	\$0.0000	\$0.0000
Annual Reconciliation Adjustment	\$0.0087	\$0.0087	\$0.0087
Other Adjustments	\$0.0000	\$0.0000	\$0.0000
	<hr/>	<hr/>	<hr/>
GSC without Merchant Function Charge	<u>\$0.7105</u>	<u>\$0.7095</u>	<u>\$0.6667</u>
	<hr/>	<hr/>	<hr/>
<u>Description</u>	<u>SC No. 1</u>	<u>SC No. 2</u>	<u>SC No. 5</u>
Merchant Function Charge	\$0.0370	\$0.0370	\$0.0370

Dated: December 29, 2009

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Statement Type: GSC  
Statement No. 89  
page 7 of 7New York State Electric & Gas Corporation  
Gas Supply Area 3  
Lockport Rate Area  
Statement of Gas Supply Charge  
Effective: January 1, 2010

Applicable to Service Classifications No. 1, 2, 5 of PSC No. 87 Gas

Calculated on December 29, 2009, using supplier rates forecasted to be in effect on January 1, 2010  
(per Therm)

<u>Description</u>	<u>SC No. 1</u>	<u>SC No. 2</u>	<u>SC No. 5</u>
Firm Average Demand COG	\$0.1890	\$0.1890	\$0.1890
Load Factor Adjustment (LFA)	1.0031	0.9880	1.0000
Adjusted Firm Average Demand COG	\$0.1895	\$0.1867	\$0.1890
Firm Average Commodity COG	\$0.6077	\$0.6077	\$0.6077
Firm Average COG w/ LFA	\$0.7972	\$0.7944	\$0.7967
Factor of Adjustment (FA)	1.00110	1.00110	1.00110
Total Average COG	\$0.7980	\$0.7952	\$0.7975
Supplier Refund Adjustment	(\$0.0158)	(\$0.0158)	(\$0.0158)
Interim Reconciliation Adjustment	\$0.0000	\$0.0000	\$0.0000
Annual Reconciliation Adjustment	(\$0.0760)	(\$0.0760)	(\$0.0760)
Other Adjustments	\$0.0000	\$0.0000	\$0.0000
GSC without Merchant Function Charge	\$0.7062	\$0.7034	\$0.7057

<u>Description</u>	<u>SC No. 1</u>	<u>SC No. 2</u>	<u>SC No. 5</u>
Merchant Function Charge	\$0.0370	\$0.0370	\$0.0370

Dated: December 29, 2009

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