

PSC NO: 9 GAS
CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.
Initial Effective Date: 01/05/10

STATEMENT TYPE: MCC
Statement Number: 133

**STATEMENT OF MONTHLY CASHOUT CREDITS AND CHARGES
APPLICABLE TO BILLINGS UNDER SERVICE CLASSIFICATION
NOS. 9 AND 20 OF THE SCHEDULE FOR GAS SERVICE
FOR DECEMBER 2009 DELIVERIES**

**Applicable to Interruptible and Off-Peak Firm Transportation -
Daily Balancing Service and Monthly Balancing Service**

Monthly Cashout Credits per therm applicable to Net *Surplus* Imbalances of an
SC 9 Interruptible Customer or an **Off-Peak Firm Customer**,
for deliveries during the month of December 2009, where the Net Surplus Imbalance is:

| | |
|--|-------------|
| Up to and including 10% | \$ (0.5358) |
| Greater than 10% but less than and including 15% | \$ (0.4822) |
| Greater than 15% but less than and including 20% | \$ (0.4554) |
| Above 20% (Summer Period)..... | \$ (0.3751) |
| Above 20% (Winter Period)..... | \$ (0.3215) |

Monthly Cashout Charges per therm applicable to Net *Deficiency* Imbalances of an
SC 9 Interruptible Customer, for deliveries during the month of
December 2009, where the Net Deficiency Imbalance is:

| | |
|--|-----------|
| Up to and including 10% | \$ 0.6882 |
| Greater than 10% but less than and including 15% | \$ 0.7570 |
| Greater than 15% but less than and including 20% | \$ 0.7914 |
| Above 20% (Summer Period)..... | \$ 0.8947 |
| Above 20% (Winter Period)..... | \$ 0.9635 |

Monthly Cashout Charges per therm applicable to Net *Deficiency* Imbalances of an
SC 9 Off-Peak Firm Customer, for deliveries during the month of
December 2009, where the Net Deficiency Imbalance is:

| | |
|--|-----------|
| Up to and including 10% | \$ 0.6882 |
| Greater than 10% but less than and including 15% | \$ 0.7570 |
| Greater than 15% but less than and including 20% | \$ 0.7914 |
| Above 20% (Summer Period)..... | \$ 0.8947 |
| Above 20% (Winter Period)..... | \$ 0.9635 |

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 APPLICABLE TO BILLINGS UNDER SERVICE CLASSIFICATION
 NOS. 9 AND 20 OF THE SCHEDULE FOR GAS SERVICE
 FOR DECEMBER 2009 DELIVERIES**

Applicable to Firm Transportation - Load Following Service and Daily Delivery Service

Monthly Cashout Credit per therm applicable to Net *Surplus* Imbalances of an
SC 9 Firm Customer, for deliveries during the month of December 2009,
 where the Net Surplus Imbalance is:

| | |
|------------------------------|-------------|
| Up to and Including 2% | \$ (0.6090) |
| Greater than 2% | \$ (0.6882) |

Monthly Cashout Charge per therm applicable to Net *Deficiency* Imbalances of an
SC 9 Firm Customer, for deliveries during the month of December 2009,
 where the Net Deficiency Imbalance is:

| | |
|------------------------------|-----------|
| Up to and Including 2% | \$ 0.6090 |
| Greater than 2% | \$ 0.6882 |

Applicable to SC 9 Power Generation Transportation Customers

Monthly Cashout Credit per therm applicable to Net *Surplus* Imbalance of an
SC 9 Power Generation Customer, for deliveries during the month of
 December 2009, for those days in which the Net Surplus Imbalance is 2% or less \$ (0.4200)

Monthly Cashout Charges per therm applicable to Net *Deficiency* Imbalances of an
SC 9 Power Generation Customer, for deliveries during the month of
 December 2009, for those days in which the Net Deficiency Imbalance is 2% or less \$ 0.8320

() Denotes Credit

**Issued by: Christine Colletti, Director, Rate Engineering Department
 Consolidated Edison Company of New York, Inc., New York, New York**