

PSC NO: 9 GAS
COMPANY: NATIONAL FUEL GAS DISTRIBUTION CORPORATION
INITIAL EFFECTIVE DATE: 2/1/2021

STATEMENT TYPE: GTR
STATEMENT NO: 46

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GAS TRANSPORTATION STATEMENT

Effective With Usage During Billing Period Commencing February 1, 2021
Applicable to Billings Under Service Classification No. 18
NATIONAL FUEL GAS DISTRIBUTION CORPORATION
P.S.C. No. 9 - GAS

I) Summary of Maximum and Minimum Allowable Prices

Tariff Class	Transportation Service Classification No. 18				
	TC-1.1	TC-2.0	TC-3.0	TC-4.0	TC-4.1
Minimum Charge	\$322.88	\$707.85	\$1,680.93	\$3,482.46	\$3,703.61
Billing Charge	\$1.04	\$1.04	\$1.04	\$1.04	\$1.04
Base Rate per Mcf	\$1.43969	\$1.10027	\$0.79011	\$0.30547	\$0.54483
Plus: Reserve Capacity Cost Charge in Case 16-G-0257	\$0.03717	\$0.03717	\$0.03717	\$0.00998	\$0.03717
Plus: Storage Inventory Carrying Cost in Case 16-G-0257	(\$0.00753)	(\$0.00753)	(\$0.00753)	(\$0.00753)	(\$0.00753)
Plus: Storage Carrying Cost Reconciliation TME 3/20	\$0.00850	\$0.00850	\$0.00850	\$0.00850	\$0.00850
Plus: Amount applicable during the period 1/1/21 through 12/31/21 for R&D Funding Mechanism pursuant to Commission Order in Case 04-G-1047	\$0.00770	\$0.00770	\$0.00770	\$0.00770	\$0.00770
Amount applicable during the period 7/1/20 through 6/30/21 for Transportation Sales and Transportation Service Benefits (16-G-0257) on GIS 0, Leaf Nos. 69 and 70 of P.S.C. No. 9 - Gas.	\$0.03340	\$0.03340	\$0.03340	\$0.03340	\$0.03340
Amount applicable during the period 2/1/21 through 2/28/21 for Inter. Transition Cost Surcharge per General Information Section 0, Leaf Nos. 138 and 139 of P.S.C. No. 9 - Gas	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000
Amount applicable during the period 2/1/21 through 2/28/21 for Upstream Transition Cost Surcharge per General Information Section 0, Leaf Nos. 137 and 138 of P.S.C. No. 9 - Gas	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000
Amount applicable to Conservation Incentive Programs pursuant to GIS 0, Leaf No. 146 of P.S.C. No. 9 - Gas and CIP Statement	\$0.01773	\$0.01773	\$0.01773	\$0.01773	\$0.01773
Amount applicable to System Performance Adjustment Mechanism (SPAM) pursuant to General Information Section 0, Leaf No. 135, applicable 1/1/21 through 12/31/21.	(\$0.00640)	(\$0.00640)	(\$0.00640)	(\$0.00640)	(\$0.00640)
Amount applicable to Regulatory Tracking Charge - TCJA 2017 pursuant to General Information Section 0, Leaf No. 150, applicable 12/1/20 through 11/30/21	(\$0.09459)	(\$0.06695)	(\$0.04647)	(\$0.01975)	(\$0.03226)
Amount applicable to System Modernization Tracker pursuant to General Information Section 0, Leaf Nos. 120 & 120.1, applicable 7/1/20 through 6/30/21	\$0.04869	\$0.03132	\$0.02866	\$0.00872	\$0.01455
Total Base Rate, per Mcf	\$1.48436	\$1.15521	\$0.86287	\$0.35782	\$0.61769
Minimum Allowable Rate	\$0.10000	\$0.10000	\$0.10000	\$0.10000	\$0.10000

II) Statement of Billing Rates in Effect

Pursuant to Service Classification No. 18 of National Fuel Gas Distribution Corporation's P.S.C. No. 9 - Gas tariff, and the maximum and minimum allowable rates identified above, the Company establishes the following S.C. 18 transportation rates effective February 1, 2021

TC-1.0 through TC-4.1 - Default Rate Qualifications

Transportation service customers requesting S.C. 18 transportation service for the month.

Rate

The default SC 18 transportation rates shall be the maximum allowable prices.

Date: January 29, 2021

Cancelled by Doc. Num. 47 effective 03/01/2021

Issued by D.L. DeCarolis, President, 6363 Main Street, Williamsville, NY 14221
(Name of Officer, Title, Address)

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GAS TRANSPORTATION STATEMENT

Effective With Usage During Billing Period Commencing February 1, 2021
Applicable to Billings Under Service Classification No. 13
NATIONAL FUEL GAS DISTRIBUTION CORPORATION
P.S.C. No. 9 - GAS

I) Summary of Maximum and Minimum Allowable Prices

Tariff Class	Transportation Service Classification No. 13				
	TC-1.1	TC-2.0	TC-3.0	TC-4.0	TC-4.1
Minimum Charge	\$322.88	\$707.85	\$1,680.93	\$3,482.46	\$3,703.61
Billing Charge	\$1.04	\$1.04	\$1.04	\$1.04	\$1.04
Base Rate per Mcf	\$1.26530	\$0.92588	\$0.61572	\$0.27739	\$0.37044
Plus: Reserve Capacity Cost Charge in Case 16-G-0257	\$0.01506	\$0.01506	\$0.01506	\$0.00607	\$0.01506
Plus: Amount applicable during the period 1/1/21 through 12/31/21 for R&D Funding Mechanism pursuant to Commission Order in Case 04-G-1047.	\$0.00770	\$0.00770	\$0.00770	\$0.00770	\$0.00770
Amount applicable during the period 7/1/20 through 6/30/21 for Transportation Sales and Transportation Service Benefits (16-G-0257) on General Information Section 0, Leaf Nos. 69 and 70 of P.S.C. No. 9 - Gas.	\$0.03340	\$0.03340	\$0.03340	\$0.03340	\$0.03340
Amount applicable during the period 2/1/21 through 2/28/21 for Inter. Transition Cost Surcharge per General Information Section 0, Leaf Nos. 138 and 139 of P.S.C. No. 9 - Gas	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000
Amount applicable during the period 2/1/21 through 2/28/21 for Upstream Transition Cost Surcharge per General Information Section 0, Leaf Nos. 137 and 138 of P.S.C. No. 9 - Gas	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000
Amount applicable to Conservation Incentive Programs pursuant to General Information Section 0, Leaf No. 146 of P.S.C. No. 9 - Gas and CIP Statement	\$0.01773	\$0.01773	\$0.01773	\$0.01773	\$0.01773
Amount applicable to System Performance Adjustment Mechanism (SPAM) pursuant to General Information Section 0, Leaf No. 135, applicable 1/1/21 through 12/31/21.	(\$0.00640)	(\$0.00640)	(\$0.00640)	(\$0.00640)	(\$0.00640)
Amount applicable to Regulatory Tracking Charge - TCJA 2017 pursuant to General Information Section 0, Leaf No. 150, applicable 12/1/20 through 11/30/21	(\$0.09459)	(\$0.06695)	(\$0.04647)	(\$0.01975)	(\$0.03226)
Amount applicable to System Modernization Tracker pursuant to General Information Section 0, Leaf Nos. 120 & 120.1, applicable 7/1/20 through 6/30/21	\$0.04869	\$0.03132	\$0.02866	\$0.00872	\$0.01455
Total Base Rate, per Mcf	\$1.28689	\$0.95774	\$0.66540	\$0.32486	\$0.42022
Minimum Allowable Rate	\$0.10000	\$0.10000	\$0.10000	\$0.10000	\$0.10000

II) Statement of Billing Rates in Effect

Pursuant to Service Classification No. 13 of National Fuel Gas Distribution Corporation's P.S.C. No. 9 - Gas tariff, and the maximum and minimum allowable rates identified above, the Company establishes the following SC-13 transportation rates effective February 1, 2021

TC-1.0 through TC-4.1 - Default Rate Qualifications

Transportation service customers requesting SC-13 transportation service for the month.

Rate

The default SC-13 transportation rates shall be the maximum allowable prices.

Date: January 29, 2021

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Issued by D.L. DeCarolis, President, 6363 Main Street, Williamsville, NY 14221
(Name of Officer, Title, Address)

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GAS TRANSPORTATION STATEMENT

Effective With Usage During Billing Period Commencing February 1, 2021
 Applicable to Billings Under Tariff Classification No. 1
 For Customers that Receive Gas Supply Service from a Qualified Supplier Under Service Classification No. 19
 NATIONAL FUEL GAS DISTRIBUTION CORPORATION
 P.S.C. No. 9 - GAS

		<u>SC 1 Delivery</u>
I) <u>Summary of Maximum and Minimum Allowable Prices</u>		<u>Service</u>
Minimum Charge		\$15.54
Billing Charge		\$1.04
Base Rate per Mcf		
Next 4.6 Mcf		\$3.73922
Over 5.0 Mcf		\$1.02181
Plus: Reserve Capacity Cost Adjustment in Case 16-G-0257		\$0.03717
Amount applicable during the period 1/1/21 through 12/31/21 for R&D Funding Mechanism pursuant to Commission Order in Case 04-G-1047		\$0.00770
Amount applicable for Transportation Sales and Transportation Service Benefits on General Information Section 0, Leaf Nos. 69 and 70 of P.S.C. No. 9 - Gas: Reconciliation for TME 3/19 (Case 16-G-0257) applicable 7/1/20 - 6/30/21		\$0.03340
Amount applicable during the period 2/1/21 through 2/28/21 for Inter. Transition Cost Surcharge pursuant to General Information Section 0, Leaf No. 138 and 139 of P.S.C. No. 9 - Gas		\$0.00000
Amount applicable during the period 2/1/21 through 2/28/21 for Upstream Transition Cost Surcharge pursuant to General Information Section 0, Leaf No. 137 and 138 of P.S.C. No. 9 - Gas		\$0.00000
Amount applicable to Conservation Incentive Program Cost Recovery Mechanism pursuant to General Information Section 0, Leaf No. 146 of P.S.C. No. 9 - Gas and CIP Statement		\$0.18435
Amount applicable to Storage Inventory Carrying Costs pursuant to GIS 0, Leaf No. 145 of P.S.C. No 9 - Gas		(\$0.00753)
Reconciliation for TME 3/20 (Case 16-G-0257) applicable 7/1/20 - 6/30/21		\$0.00850
Amount applicable to Lost Revenue associated with the Merchant Function Charge and the Billing Charge		\$0.00000
Amount applicable to Revenue Decoupling Mechanism pursuant to General Information Section 0, Leaf Nos. 146 and 147 Reconciliation for TME 3/20 (Case 16-G-0257) applicable 7/1/20 - 6/30/21		(\$0.00290)
Amount applicable to the Transco and TGP Rate Case Refund Reconciliations pursuant to the Commission Order in Cases 13-G-0136 and 04-G-1047, and TGP Revenue Sharing refund.		\$0.00000
Amount applicable to SPAM pursuant to General Information Section 0, Leaf No. 135 applicable 1/1/21 through 12/31/21		(\$0.00640)
Amount applicable to Low Income Service Tracker pursuant to General Information Section 0, Leaf No. 119 applicable July 1, 2020 through June 30, 2021.		\$0.03430
Amount applicable to Regulatory Tracking Charge - TCJA 2017 pursuant to General Information Section 0, Leaf No. 150 applicable 12/1/20 through 11/30/21.		(\$0.22742)
Amount applicable to System Modernization Tracker pursuant to General Information Section 0, Leaf Nos. 120 & 120.1 applicable 7/1/20 through 6/30/21.		\$0.09849
Total Surcharges and Credits		<u>\$0.15966</u>
Minimum Allowable Rate		<u><u>\$0.10000</u></u>

II) Statement of Billing Rates in Effect

Pursuant to Service Classification No. 18 of National Fuel Gas Distribution Corporation's P.S.C. No. 9 - Gas tariff, and the maximum and minimum allowable rates identified above, the Company establishes the following SC-18 transportation February 1, 2021.

TC-1.0 through TC-4.1 - Default Rate Qualifications

Transportation service customers requesting SC-18 transportation service for the month.

Rate

The default SC-18 transportation rates shall be the maximum allowable prices.

Date: January 29, 2021

Cancelled by Doc. Num. 47 effective 03/01/2021

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 (Name of Officer, Title, Address)

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GAS TRANSPORTATION STATEMENT

Effective With Usage During Billing Period Commencing February 1, 2021
 Applicable to Billings Under Tariff Classification No. 3
 For Customers that Receive Gas Supply Service from a Qualified Supplier Under Service Classification No. 19
 NATIONAL FUEL GAS DISTRIBUTION CORPORATION
 P.S.C. No. 9 - GAS

I) Summary of Maximum and Minimum Allowable Prices

	<u>SC 3 Delivery</u> <u>Service</u>
Minimum Charge	\$17.86
Billing Charge	\$1.04
Base Rate per Mcf	
Next 49 Mcf	\$2.38794
Next 950 Mcf	\$1.81731
Over 1000 Mcf	\$1.44384
Plus: Reserve Capacity Cost Adjustment in Case 16-G-0257	\$0.03717
Amount applicable during the period 1/1/21 through 12/31/21 for R&D Funding Mechanism pursuant to Commission Order in Case 04-G-1047.	\$0.00770
Amount applicable for Transportation Sales and Transportation Service Benefits on General Information Section 0, Leaf Nos. 69 and 70 of P.S.C. No. 9 - Gas: Reconciliation for TME 3/19 (Case 16-G-0257) applicable 7/1/20 - 6/30/21	\$0.03340
Amount applicable during the period 2/1/21 through 2/28/21 for Inter. Transition Cost Surcharge pursuant to General Information Section 0, Leaf No. 138 and 139 of P.S.C. No. 9 - Gas	\$0.00000
Amount applicable during the period 2/1/21 through 2/28/21 for Upstream Transition Cost Surcharge pursuant to General Information Section 0, Leaf No. 137 and 138 of P.S.C. No. 9 - Gas	\$0.00000
Amount applicable to Conservation Incentive Program Cost Recovery Mechanism pursuant to General Information Section 0, Leaf No. 146 of P.S.C. No. 9 - Gas and CIP Statement	\$0.01773
Amount applicable to Storage Inventory Carrying Costs pursuant to GIS 0, Leaf No. 145 of P.S.C. No 9 - Gas	(\$0.00753)
Reconciliation for TME 3/20 (Case 16-G-0257) applicable 7/1/20 - 6/30/21	\$0.00850
Amount applicable to Lost Revenue associated with the Merchant Function Charge and the Billing Charge	\$0.00000
Amount applicable to Revenue Decoupling Mechanism pursuant to General Information Section 0, Leaf Nos. 146 and 147 Reconciliation for TME 3/20 (Case 16-G-0257) applicable 7/1/20 - 6/30/21	(\$0.00290)
Amount applicable to the Transco and TGP Rate Case Refund Reconciliations pursuant to the Commission Order in Cases 13-G-0136 and 04-G-1047, and TGP Revenue Sharing refund.	\$0.00000
Amount applicable to SPAM pursuant to General Information Section 0, Leaf No. 135 applicable 1/1/21 through 12/31/21	(\$0.00640)
Amount applicable to Regulatory Tracking Charge - TCJA 2017 pursuant to General Information Section 0, Leaf No. 150 applicable 12/1/20 through 11/30/21.	(\$0.14432)
Amount applicable to System Modernization Tracker pursuant to General Information Section 0, Leaf Nos. 120 & 120.1 applicable 7/1/20 through 6/30/21.	\$0.06247
Total Surcharges and Credits	<u>\$0.00582</u>
Minimum Allowable Rate	<u><u>\$0.10000</u></u>

II) Statement of Billing Rates in Effect

Pursuant to Service Classification No. 18 of National Fuel Gas Distribution Corporation's P.S.C. No. 9 - Gas tariff, and the maximum and minimum allowable rates identified above, the Company establishes the following SC-18 transportation rates effective February 1, 2021.

TC-1.0 through TC-4.1 - Default Rate Qualifications

Transportation service customers requesting SC-18 transportation service for the month.

Rate

The default SC-18 transportation rates shall be the maximum allowable prices.

Date: January 29, 2021

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