STATEMENT TYPE: GTR

STATEMENT NO: 48

PSC NO: 9 GAS COMPANY: NATIONAL FUEL GAS DISTRIBUTION CORPORATION INITIAL EFFECTIVE DATE: 4/1/2021

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GAS TRANSPORTATION STATEMENT

Effective With Usage During Billing Period Commencing April 1, 2021 Applicable to Billings Under Service Classification No. 18 NATIONAL FUEL GAS DISTRIBUTION CORPORATION P.S.C. No. 9 - GAS

I) Summary of Maximum and Minimum Allowable Prices

I) <u>Sun</u>	nmary of Maximum and Minimum Allowable Prices	Transportation Service Classification No. 18				
Tariff	Tariff Class		TC-2.0	TC-3.0	TC-4.0	TC-4.1
	um Charge	TC-1.1 \$322.88	\$707.85	\$1,680.93	\$3,482.46	\$3,703.61
Billing Charge		\$1.04	\$1.04	\$1.04	\$1.04	\$1.04
Base Rate per Mcf		\$1.43969	\$1.10027	\$0.79011	\$0.30547	\$0.54483
Plus:	Reserve Capacity Cost Charge in Case 16-G-0257	\$0.03717	\$0.03717	\$0.03717	\$0.00998	\$0.03717
Plus:	Storage Inventory Carrying Cost in Case 16-G-0257	(\$0.00753)	(\$0.00753)	(\$0.00753)	(\$0.00753)	(\$0.00753)
Plus:	Storage Carrying Cost Reconciliation TME 3/20	\$0.00850	\$0.00850	\$0.00850	\$0.00850	\$0.00850
Plus:	Amount applicable during the period 1/1/21 through 12/31/21 for R&D					
	Funding Mechanism pursuant to Commission Order in Case 04-G-1047	\$0.00770	\$0.00770	\$0.00770	\$0.00770	\$0.00770
	Amount applicable during the period 7/1/20 through 6/30/21 for Transportation Sales and Transportation Service Benefits (16-G-0257) on GIS 0, Leaf Nos. 69 and 70 of P.S.C. No. 9 - Gas.	\$0.03340	\$0.03340	\$0.03340	\$0.03340	\$0.03340
	Amount applicable during the period 4/1/21 through 4/30/21 for Inter. Transition Cost Surcharge per General Information Section 0, Leaf Nos. 138 and 139 of P.S.C No. 9 - Gas	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000
	Amount applicable during the period 4/1/21 through 4/30/21 for Upstream Transition Cost Surcharge per General Information Section 0, Leaf Nos. 137 and 138 of P.S.C. No. 9 - Gas	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000
	Amount applicable to Conservation Incentive Programs pursuant to GIS 0, Leaf No. 146 of P.S.C. No. 9 - Gas and CIP Statement	\$0.01773	\$0.01773	\$0.01773	\$0.01773	\$0.01773
	Amount applicable to System Performance Adjustment Mechanism (SPAM) pursuant to General Information Section 0, Leaf No. 135, applicable 1/1/21 through 12/31/21.	(\$0.00640)	(\$0.00640)	(\$0.00640)	(\$0.00640)	(\$0.00640)
	Amount applicable to Regulatory Tracking Charge - TCJA 2017 pursuant to General Information Section 0, Leaf No. 150, applicable 12/1/20 through 11/30/21	(\$0.09459)	(\$0.06695)	(\$0.04647)	(\$0.01975)	(\$0.03226)
	Amount applicable to System Modernization Tracker pursuant to General Information Section 0, Leaf Nos. 120 & 120.1, applicable 7/1/20 through 6/30/21	\$0.04869	\$0.03132	\$0.02866	\$0.00872	\$0.01455
Total Base Rate, per Mcf		\$1.48436	\$1.15521	\$0.86287	\$0.35782	\$0.61769
Minimum Allowable Rate		\$0.10000	\$0.10000	\$0.10000	\$0.10000	\$0.10000

II) Statement of Billing Rates in Effect

Pursuant to Service Classification No. 18 of National Fuel Gas Distribution Corporation's P.S.C. No. 9 - Gas tariff, and the maximum and minimum allowable rates identified above, the Company establishes the following S.C. 18 transportation rates effective April 1, 2021

TC-1.0 through TC-4.1 - Default Rate Qualifications

Transportation service customers requesting S.C. 18 transportation service for the month.

Rate

The default SC 18 transportation rates shall be the maximum allowable prices.

Date: March 29, 2021

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GAS TRANSPORTATION STATEMENT

Effective With Usage During Billing Period Commencing April 1, 2021 Applicable to Billings Under Service Classification No. 13 NATIONAL FUEL GAS DISTRIBUTION CORPORATION P.S.C. No. 9 - GAS

I) <u>Sur</u>	nmary of Maximum and Minimum Allowable Prices	-		Convine Classi	fination No. 40	
T	Class	Transportation Service Classification No. 13 TC-1.1 TC-2.0 TC-3.0 TC-4.0 TC-4.1				
	ariff Class /inimum Charge		\$707.85	\$1,680.93	\$3,482.46	\$3,703.61
	Charge	\$322.88 \$1.04	\$707.85 \$1.04	\$1,080.93 \$1.04	\$3,482.40 \$1.04	\$3,703.01 \$1.04
	Rate per Mcf	\$1.26530	\$0.92588	\$0.61572	\$0.27739	\$0.37044
Dase		ψ1.20000	ψ0.92000	ψ0.01372	ψ0.27755	ψ0.37044
	Reserve Capacity Cost Charge in Case 16-G-0257 Amount applicable during the period 1/1/21 through 12/31/21 for R&D	\$0.01506	\$0.01506	\$0.01506	\$0.00607	\$0.01506
	Funding Mechanism pursuant to Commission Order in Case 04-G-1047.	\$0.00770	\$0.00770	\$0.00770	\$0.00770	\$0.00770
	Amount applicable during the period 7/1/20 through 6/30/21 for Transportation Sales and Transportation Service Benefits (16-G-0257) on General Information Section 0,					
	Leaf Nos. 69 and 70 of P.S.C. No. 9 - Gas.	\$0.03340	\$0.03340	\$0.03340	\$0.03340	\$0.03340
	Amount applicable during the period 4/1/21 through 4/30/21 for Inter. Transition Cost Surcharge per General Information Section 0, Leaf Nos. 138 and 139 of P.S.C No. 9 - Gas	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000
	Amount applicable during the period 4/1/21 through 4/30/21 for Upstream Transition Cost Surcharge per General Information Section 0, Leaf Nos. 137 and 138 of P.S.C. No. 9 - Gas	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000
	Amount applicable to Conservation Incentive Programs pursuant to General Information Section 0, Leaf No. 146 of P.S.C. No. 9 - Gas and CIP Statement	\$0.01773	\$0.01773	\$0.01773	\$0.01773	\$0.01773
	Amount applicable to System Performance Adjustment Mechanism (SPAM) pursuant to General Information Section 0, Leaf No. 135, applicable 1/1/21 through 12/31/21.	(\$0.00640)	(\$0.00640)	(\$0.00640)	(\$0.00640)	(\$0.00640)
	Amount applicable to Regulatory Tracking Charge - TCJA 2017 pursuant to General Information Section 0, Leaf No. 150, applicable 12/1/20 through 11/30/21	(\$0.09459)	(\$0.06695)	(\$0.04647)	(\$0.01975)	(\$0.03226)
	approable 12, 1,20 anologi 11,00,21	(\$5.50 100)	(\$5.50000)	(\$5.51011)	(\$5.51010)	(\$5.55220)
	Amount applicable to System Modernization Tracker pursuant to General Information Section 0, Leaf Nos. 120 & 120.1, applicable 7/1/20 through 6/30/21	\$0.04869	\$0.03132	\$0.02866	\$0.00872	\$0.01455
Total Base Rate, per Mcf		\$1.28689	\$0.95774	\$0.66540	\$0.32486	\$0.42022
Minimum Allowable Rate		\$0.10000	\$0.10000	\$0.10000	\$0.10000	\$0.10000

II) <u>Statement of Billing Rates in Effect</u> Pursuant to Service Classification No. 13 of National Fuel Gas Distribution Corporation's P.S.C. No. 9 - Gas tariff, and the maximum and minimum allowable rates identified above, the Company establishes the following SC-13 transportation rates effective April 1, 2021

TC-1.0 through TC-4.1 - Default Rate Qualifications

Transportation service customers requesting SC-13 transportation service for the month.

<u>Rate</u>

The default SC-13 transportation rates shall be the maximum allowable prices.

Date: March 29, 2021

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GAS TRANSPORTATION STATEMENT

Effective With Usage During Billing Period Commencing April 1, 2021 Applicable to Billings Under Tariff Classifcation No. 1 For Customers that Receive Gas Supply Service from a Qualified Supplier Under Service Classification No. 19 NATIONAL FUEL GAS DISTRIBUTION CORPORATION P.S.C. No. 9 - GAS

P.S.C. No. 9 - GAS				
I) <u>Summary of Maximum and Minimum Allowable Prices</u> Minimum Charge Billing Charge Base Rate per Mcf Next 4.6 Mcf Over 5.0 Mcf		<u>SC 1 Delivery</u> <u>Service</u> \$15.54 \$1.04		
		\$3.73922 \$1.02181		
Plus:	Reserve Capacity Cost Adjustment in Case 16-G-0257	\$0.03717		
	Amount applicable during the period 1/1/21 through 12/31/21 for R&D Funding Mechanism pursuant to Commission Order in Case 04-G-1047	\$0.00770		
	Amount applicable for Transportation Sales and Transportation Service Benefits on General Information Section 0, Leaf Nos. 69 and 70 of P.S.C. No. 9 - Gas: Reconciliation for TME 3/19 (Case 16-G-0257) applicable 7/1/20 - 6/30/21	\$0.03340		
	Amount applicable during the period 4/1/21 through 4/30/21 for Inter. Transition Cost Surcharge pursuant to General Information Section 0, Leaf No. 138 and 139 of P.S.C. No. 9 - Gas	\$0.00000		
	Amount applicable during the period 4/1/21 through 4/30/21 for Upstream Transition Cost Surcharge pursuant to General Information Section 0, Leaf No. 137 and 138 of P.S.C. No. 9 - Gas	\$0.00000		
	Amount applicable to Conservation Incentive Program Cost Recovery Mechanism pursuant to General Information Section 0, Leaf No. 146 of P.S.C. No. 9 - Gas and CIP Statement	\$0.18435		
	Amount applicable to Storage Inventory Carrying Costs pursuant to GIS 0, Leaf No. 145 of P.S.C. No 9 - Gas	(\$0.00753)		
	Reconciliation for TME 3/20 (Case 16-G-0257) applicable 7/1/20 - 6/30/21	\$0.00850		
	Amount applicable to Lost Revenue associated with the Merchant Function Charge and the Billing Charge	\$0.00000		
	Amount applicable to Revenue Decoupling Mechanism pursuant to General Information Section 0, Leaf Nos. 146 and 147 Reconciliation for TME 3/20 (Case 16-G-0257) applicable 7/1/20 - 6/30/21	(\$0.00290)		
	Amount applicable to the Transco and TGP Rate Case Refund Reconciliations pursuant to the Commission Order in Cases 13-G-0136 and 04-G-1047, and TGP Revenue Sharing refund.	\$0.00000		
	Amount applicable to SPAM pursuant to General Information Section 0, Leaf No. 135 applicable 1/1/21 through 12/31/21	(\$0.00640)		
	Amount applicable to Low Income Service Tracker pursuant to General Information Section 0, Leaf No. 119 applicable July 1, 2020 through June 30, 2021.	\$0.03430		
	Amount applicable to Regulatory Tracking Charge - TCJA 2017 pursuant to General Information Section 0, Leaf No. 150 applicable 12/1/20 through 11/30/21.	(\$0.22742)		
	Amount applicable to System Modernization Tracker pursuant to General Information Section 0, Leaf Nos. 120 & 120.1 applicable 7/1/20 through 6/30/21.	\$0.09849		
Total Surcharges and Credits Minimum Allowable Rate				

II) Statement of Billing Rates in Effect

Pursuant to Service Classification No. 18 of National Fuel Gas Distribution Corporation's P.S.C. No. 9 - Gas tariff, and the maximum and minimum allowable rates identified above, the Company establishes the following SC-18 transportation April 1, 2021.

TC-1.0 through TC-4.1 - Default Rate Qualifications

Transportation service customers requesting SC-18 transportation service for the month.

Rate

The default SC-18 transportation rates shall be the maximum allowable prices.

Date: March 29, 2021

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GAS TRANSPORTATION STATEMENT

Effective With Usage During Billing Period Commencing April 1, 2021 Applicable to Billings Under Tariff Classification No. 3 For Customers that Receive Gas Supply Service from a Qualified Supplier Under Service Classification No. 19 NATIONAL FUEL GAS DISTRIBUTION CORPORATION P.S.C. No. 9 - GAS

P.S.C. No. 9 - GAS					
I) <u>Summary of Maximum and Minimum Allowable Prices</u> Minimum Charge Billing Charge Base Rate per Mcf		<u>SC 3 Delivery</u> <u>Service</u> \$17.86 \$1.04			
Dasc	\$2.38794 \$1.81731 \$1.44384				
Plus:	Reserve Capacity Cost Adjustment in Case 16-G-0257	\$0.03717			
	Amount applicable during the period 1/1/21 through 12/31/21 for R&D Funding Mechanism pursuant to Commission Order in Case 04-G-1047.	\$0.00770			
	Amount applicable for Transportation Sales and Transportation Service Benefits on General Information Section 0, Leaf Nos. 69 and 70 of P.S.C. No. 9 - Gas: Reconciliation for TME 3/19 (Case 16-G-0257) applicable 7/1/20 - 6/30/21	\$0.03340			
	Amount applicable during the period 4/1/21 through 4/30/21 for Inter. Transition Cost Surcharge pursuant to General Information Section 0, Leaf No. 138 and 139 of P.S.C. No. 9 - Gas	\$0.00000			
	Amount applicable during the period 4/1/21 through 4/30/21 for Upstream Transition Cost Surcharge pursuant to General Information Section 0, Leaf No. 137 and 138 of P.S.C. No. 9 - Gas	\$0.00000			
	Amount applicable to Conservation Incentive Program Cost Recovery Mechanism pursuant to General Information Section 0, Leaf No. 146 of P.S.C. No. 9 - Gas and CIP Statement	\$0.01773			
	Amount applicable to Storage Inventory Carrying Costs pursuant to GIS 0, Leaf No. 145 of P.S.C. No 9 - Gas	(\$0.00753)			
	Reconciliation for TME 3/20 (Case 16-G-0257) applicable 7/1/20 - 6/30/21	\$0.00850			
	Amount applicable to Lost Revenue associated with the Merchant Function Charge and the Billing Charge	\$0.00000			
	Amount applicable to Revenue Decoupling Mechanism pursuant to General Information Section 0, Leaf Nos. 146 and 147 Reconciliation for TME 3/20 (Case 16-G-0257) applicable 7/1/20 - 6/30/21	(\$0.00290)			
	Amount applicable to the Transco and TGP Rate Case Refund Reconciliations pursuant to the Commission Order in Cases 13-G-0136 and 04-G-1047, and TGP Revenue Sharing refund.	\$0.00000			
	Amount applicable to SPAM pursuant to General Information Section 0, Leaf No. 135 applicable 1/1/21 through 12/31/21	(\$0.00640)			
	Amount applicable to Regulatory Tracking Charge - TCJA 2017 pursuant to General Information Section 0, Leaf No. 150 applicable 12/1/20 through 11/30/21.	(\$0.14432)			
	Amount applicable to System Modernization Tracker pursuant to General Information Section 0, Leaf Nos. 120 & 120.1 applicable 7/1/20 through 6/30/21.	\$0.06247			
Total Surcharges and Credits					
Minimum Allowable Rate					
II) Str	atement of Rilling Pates in Effect				

II) Statement of Billing Rates in Effect

Pursuant to Service Classification No. 18 of National Fuel Gas Distribution Corporation's P.S.C. No. 9 - Gas tariff, and the maximum and minimum allowable rates identified above, the Company establishes the following SC-18 transportation rates effective April 1, 2021.

TC-1.0 through TC-4.1 - Default Rate Qualifications

Transportation service customers requesting SC-18 transportation service for the month.

Rate

The default SC-18 transportation rates shall be the maximum allowable prices.

Date: March 29, 2021