Status: CANCELLED Received: 02/25/2021 Effective Date: 03/01/2021

PSC NO: 219 GAS NIAGARA MOHAWK POWER CORPORATION INITIAL EFFECTIVE DATE: 03/01/21 STAMPS: STATEMENT TYPE: MCG STATEMENT NO: 213 PAGE 1 OF 2

MONTHLY COST OF GAS STATEMENT Applicable to Billing for Service Classification Nos. 1 & 2

| | SC1 <u>Per Therm</u> | SC2 Residential & Commercial Per Therm | SC2 Industrial Per Therm |
|--|-------------------------|--|--------------------------------|
| As determined on: February 25, 2021 Supplier Rates in effect on: March 1, 2021 | | | |
| Weighted Average Commodity Cost of Gas as defined in General Information Rule 17.3.3: | \$0.209240 | \$0.209240 | \$0.209240 |
| Weighted Average Demand Cost of Gas as defined in General Information Rule 17.3.4: | \$0.076390 | \$0.074120 | \$0.074120 |
| Total Weighted Average Cost of Gas: | \$0.285630 | \$0.283360 | \$0.283360 |
| Factor of Adjustment (LAUF): | 1.015390 | 1.015390 | 1.015390 |
| Resulting Monthly Cost Adjustment: | \$0.290030 | \$0.287720 | \$0.287720 |
| Reconciliation of Gas Cost Recoveries to Gas Costs Incurred. Applicable to period: Twelve Months Ending 8/31/2020, Refund Effective 1/1/2021-12/31/2021 | (\$0.00052) | (\$0.00052) | (\$0.00052) |
| Monthly Imbalance Surcharge or Refund (after LAUF): | \$0.050770 | \$0.050770 | \$0.050770 |
| Effective Monthly Cost of Gas (MCG): Commencing with usage on or after the effective date of this statement and thereafter until changed. | \$0.340280 | \$0.337970 | \$0.337970 |
| System Performance Adjustment (SPA) as set forth in SPA Statement | (\$0.000720) | (\$0.000720) | (\$0.000720) |
| Grand Total (MCG & SPA) | \$0.339560 | \$0.337250 | \$0.337250 |

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MONTHLY COST OF GAS STATEMENT Applicable to Billing for Service Classification Nos. 3, 12 & 13

| | SC3 Large Comm. & Industrial Per Therm | SC12 Distributed Generation Non-Residential Per Therm | SC13 Distributed Generation Residential Per Therm |
|--|--|---|---|
| As determined on: February 25, 2021 Supplier Rates in effect on: March 1, 2021 | | | |
| Weighted Average Commodity Cost of Gas as defined in General Information Rule 17.3.3: | \$0.209240 | \$0.209240 | \$0.209240 |
| Weighted Average Demand Cost of Gas as defined in General Information Rule 17.3.4: | \$0.052180 | \$0.034790 | \$0.079410 |
| Total Weighted Average Cost of Gas: | \$0.261420 | \$0.244030 | \$0.288650 |
| Factor of Adjustment (LAUF): | 1.015390 | 1.015390 | 1.015390 |
| Resulting Monthly Cost Adjustment: | \$0.265440 | \$0.247790 | \$0.293090 |
| Reconciliation of Gas Cost Recoveries to Gas Costs Incurred. Applicable to period: Twelve Months Ending 8/31/2020, Refund Effective 1/1/2021-12/31/2021 | (\$0.00052) | (\$0.00052) | (\$0.00052) |
| Monthly Imbalance Surcharge or Refund (after LAUF): | \$0.05077 | \$0.05077 | <u>\$0.05077</u> |
| Effective Monthly Cost of Gas (MCG): Commencing with usage on or after the effective date of this statement and thereafter until changed. | \$0.315690 | \$0.298040 | \$0.343340 |
| System Performance Adjustment (SPA) as set forth in SPA Statement | (\$0.000720) | <u>(\$0.000720)</u> | (\$0.000720) |
| Grand Total (MCG & SPA) | \$0.314970 | \$0.297320 | \$0.342620 |

Issued by: John Bruckner, President, Syracuse, New York