Status: CANCELLED Received: 09/24/2021 Effective Date: 10/01/2021

PSC NO: 1-GAS

Liberty Utilities (St. Lawrence Gas) Corp.
Initial Effective Date: October 1, 2021

Statement Type: Statement No: GAC 7

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OCTOBER 2021 GAS ADJUSTMENT CLAUSE STATEMENT SERVICE CLASSIFICATION NOS 1 AND 2

| | | | | T | Gas | Gas | 0 | T 1 |
|--|---|-----------------|--------------------|---------------------------|--------------------|-----------------|--------------------|--------------------|
| | | | Total | Interconnection Charge | Transp. TCPL | Transp. Nova | Gas Supply | Load Balancing |
| Monthly Cost of Gas | | | Total | Charge | TCLE | 11014 | Зирргу | Dalaneing |
| Monthly cost of gas p on Leaf No 187 of PS | per therm as defined SC no 1-Gas determined 09/24/2021 | | | | | | | |
| by applying the Monthly Cost of Gas which is | | Sales | 0.57694 | 0.03396 | 0.13899 | 0.00000 | 0.33794 | 0.06605 |
| or will be in effect on the effective date of the gas adjustment | | Trans | 0.23900 | 0.03396 | 0.13899 | | | 0.06605 |
| Factor of Adjustment | t | | | | | | | |
| Sales | .57694 x .0027 Factor of Adjustment | Sales | 0.00156 | | | | 0.00156 | |
| | | | | | | | | |
| | | | | | | | | |
| | | | | | | | | |
| Resulting Purchased | d Gas Adjustment per therm: | Sales | 0.57850 | 0.03396 | 0.13899 | 0.00000 | 0.33950 | 0.06605 |
| | | Trans | 0.23900 | 0.03396 | 0.13899 | | | 0.06605 |
| Annual CAC Surcha | arge / Refund | | | | | | | |
| Annual GAC Surcharge / Refund Annual refund/surcharge adjustment for the period | | Sales | -0.00503 | -0.00055 | 0.00132 | 0.00000 | -0.00820 | 0.00240 |
| 09/01/2019 to 08/31/2020 to be refunded/surcharged | | Trans | 0.00317 | -0.00055 | 0.00132 | 0.00000 | 0.00020 | 0.00240 |
| 01/01/2021 - 12/31/2021 | | 114113 | 0.00317 | -0.00033 | 0.00132 | | | 0.00240 |
| | | | | | | | | |
| Interim GAC Surcharge / Refund | | Sales | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 |
| | | Trans | 0.00000 | 0.00000 | 0.00000 | | | 0.00000 |
| | | | | | | | | |
| | | | | | | | | |
| | | Sales | 0.57347 | 0.03341 | 0.14031 | 0.00000 | 0.33130 | 0.06845 |
| | | Trans | 0.24217 | 0.03341 | 0.14031 | | | 0.06845 |
| Interruptible Incenti | | | | | | | | |
| | period 06/01/2020 - 5/31/2021 08/01/2021 - 07/31/2022 | Sales and Trans | 0.04286 | 0.04286 | | | | |
| System Performance | | | | | | | | |
| Adjustment of the period 09/01/2019 - 8/31/2020 | | Sales and Trans | 0.00027 | 0.00027 | | | | |
| | 01/2021 - 12/31/2021 | | | | | | | |
| T-4-1 Eff. 4:- P | should Gen Adinatus and | 0.1 | 0.61660 | 0.07654 | 0.14021 | 0.00000 | 0.22120 | 0.06845 |
| dollars per therm | chased Gas Adjustment | Sales Trans | 0.61660 0.28530 | 0.07654 0.07654 | 0.14031 0.14031 | 0.00000 | 0.33130 0.00000 | 0.06845 0.06845 |
| donais per menn | | 114115 | 0.20330 | 0.07034 | 0.14031 | 0.00000 | 0.00000 | 0.00043 |

| Summary of Gas Supply Costs per Dt | Sales |
|------------------------------------|---------|
| Weighted Average Commodity Cost | 3.37940 |
| Weighted Average Demand Cost | 2.39000 |
| Weighted Average Cost of Gas | 5.76940 |
| Adjustments | 0.39390 |
| Total Cost | 6.16330 |
| | per Dt |

Issued by: Kimberly S. Baxter, Manager, Rates and Regulatory Affairs, Liberty Utilities (St. Lawrence Gas) Corp., 33 Steams St., Massena, NY 13662

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OCTOBER 2021 GAS ADJUSTMENT CLAUSE STATEMENT SERVICE CLASSIFICATION NO. 3

| | | Total | Interconnection Charge | Gas Transp. TCPL | Gas Transp. Nova | Gas Supply | Load Balancing |
|--|-----------------|--------------------|---------------------------|------------------------|------------------------|---------------|-------------------|
| Monthly Cost of Gas Monthly cost of gas per therm as defined on Leaf No 187 of PSC no 1-Gas determined 09/24/2021 | _ | | | | | | |
| by applying the Monthly Cost of Gas which is | Sales | 0.51098 | 0.03396 | 0.13899 | 0.00000 | 0.33794 | 0.00009 |
| or will be in effect on the effective date of the gas adjustment | Trans | 0.17304 | 0.03396 | 0.13899 | | | 0.00009 |
| Factor of Adjustment | | | | | | | |
| Sales .511 x .0027 Factor of Adjustment | Sales | 0.00138 | | | | 0.00138 | |
| Resulting Purchased Gas Adjustment per therm: | Sales | 0.51236 | 0.03396 | 0.13899 | 0.00000 | 0.33932 | 0.00009 |
| Resulting Furchased Gas Adjustment per therm: | Trans | 0.31236 | 0.03396 | 0.13899 | 0.00000 | 0.33932 | 0.00009 |
| | Tuis | 0.17501 | 0.03370 | 0.150)) | | | 0.0000) |
| Annual GAC Surcharge / Refund | | | | | | | |
| Annual surcharge adjustment for the period | Sales | -0.00503 | -0.00055 | 0.00132 | 0.00000 | -0.00820 | 0.00240 |
| 09/01/2019 to 08/31/2020 to be refunded/surcharged | Trans | 0.00317 | -0.00055 | 0.00132 | | | 0.00240 |
| 01/01/2021 - 12/31/2021 | | | | | | | |
| Interim GAC Surcharge / Refund | | | | | | | |
| | Sales Trans | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 |
| | Trans | 0.00000 | 0.00000 | 0.00000 | | | 0.00000 |
| | Sales | 0.50733 | 0.03341 | 0.14031 | 0.00000 | 0.33112 | 0.00249 |
| | Trans | 0.17621 | 0.03341 | 0.14031 | | | 0.00249 |
| System Performance Adjustment | | | | | | | |
| Adjustment of the period 09/01/2019 - 8/31/2020 to be refunded 01/01/2021 - 12/31/2021 | Sales and Trans | 0.00027 | 0.00027 | | | | |
| Total Effective Purchased Gas Adjustment | Sales | 0.50760 | 0.03368 | 0.14031 | 0.00000 | 0.33112 | 0.00249 |
| Dollars per therm | Trans | 0.17648 | 0.03368 | 0.14031 | 0.00000 | 0.00000 | 0.00249 |
| Load Balancing Demand Charge | Sales | 2 55847 | per Mcf Load Bala | ncing Demand | | | |
| Zona Zonancing Zonana Comige | Trans | | per Mcf Load Bala | _ | | | |
| Summary of Gas Sunnly Costs per Dt | | Sales | 1 | | | | |
| Summary of Gas Supply Costs per Dt Weighted Average Commodity Cost Weighted Average Demand Cost | | 3.379400 | | | | | |
| | | 1.730400 | | | | | |
| Weighted Average Cost of Gas | | 5.109800 | | | | | |
| Adjustments | | -0.033800 | | | | | |
| Total Cost | | 5.076000 per Dt | | | | | |