PSC NO: 1-GAS Statement Type: TR
Liberty Utilities (St. Lawrence Gas) Corp. Statement No.: 6

Initial Effective Date: 10/01/2021

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OCTOBER 2021 TRANSPORTATION RATE STATEMENT

S.C. No 1

Minimum Charge:	\$15.00
Minimum Charge - Low Income Program:	\$10.00
Minimum Charge - Low Income Program Enhanced:	\$5.00
Contract Administration Charge:	\$125.00

Distribution Delivery

 First 4 therms, per therm
 0.00000

 Next 36 therms, per therm
 0.57150

 Over 40 therms, per therm
 0.25710

 Interconnection GAC per therm
 0.07654

Surcredits - All therms, per therm

Tax Cuts and Jobs Act 2017 - All therms, per therm

See TSS Statement

See TSS Statement

Gas Transportation: (1)

Load Balancing:

Load Balancing GAC per therm 0.06845

Imbalance Charge:

Per therm of Daily Tolerance 0.09320

Seasonalized Imbalance Charge:

Per therm of Monthly Imbalance for the

billing periods ending in the months of:

December to March 0.11271
April to November 0.09320

(1) For Customers and Agents for whom the Point of Receipt is Empress, Alberta Canada, the charges billed to the company for transmission of such gas from Empress to Cornwall, Ontario Canada on the transmission system of Transcanada Pipelines Limited shall be rebilled to such Customers and Agents.

The appropriate revenue tax will be added to all rates.

Cancelled by Doc. Num 7 effective 11/01/2021
Issued by: Kimberly Baxter, Manager Rates and Regulatory Affairs, Eiberty Utilities St. Lawrence Gas) Corp., 33 Stearns St., Massena, NY 13662

PSC NO: 1-GAS

Statement Type: TR

Liberty Utilities (St. Lawrence Gas) Corp.

Statement No.: 6

Initial Effective Date: 10/01/2021

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OCTOBER 2021 TRANSPORTATION RATE STATEMENT

S.C. No 2

Minimum Charge:	\$25.00
Contract Administration Charge:	\$125.00
Distribution Delivery	
First 4 therms, per therm	0.00000
Next 66 therms, per therm	0.52460
Next 4,930 therms, per therm	0.22500
Next 45,000 therms, per therm	0.07890
Over 50,000 therms, per therm	0.04600
Interconnection GAC per therm	0.07654
Surcredits - All therms, per therm	See Surcredits Statement
Tax Cuts and Jobs Act 2017 - All therms, per therm	See TSS Statement
Gas Transportation:	(1)
Gas Transportation:	(1)
Gas Transportation: Load Balancing:	(1)
	(1)
	0.06845
Load Balancing:	
Load Balancing:	
Load Balancing: Load Balancing GAC per therm	
Load Balancing: Load Balancing GAC per therm Imbalance Charge:	0.06845
Load Balancing: Load Balancing GAC per therm Imbalance Charge:	0.06845
Load Balancing: Load Balancing GAC per therm Imbalance Charge: Per therm of Daily Tolerance	0.06845
Load Balancing: Load Balancing GAC per therm Imbalance Charge: Per therm of Daily Tolerance Seasonalized Imbalance Charge:	0.06845
Load Balancing: Load Balancing GAC per therm Imbalance Charge: Per therm of Daily Tolerance Seasonalized Imbalance Charge: Per therm of Monthly Imbalance for the	0.06845

(1) For Customers and Agents for whom the Point of Receipt is Empress, Alberta Canada, the charges billed to the company for transmission of such gas from Empress to Cornwall, Ontario Canada on the transmission system of Transcanada Pipelines Limited shall be rebilled to such Customers and Agents.

The appropriate revenue tax will be added to all rates.

Cancelled by Doc. Num. 7 effective 11/01/2021 Issued by: Kimberly Baxter, Manager Rates and Regulatory Affairs, Liberty Utilities (St. Lawrence Gas) Corp., 33 Stearns St., Massena, NY 13662

PSC NO: 1-GAS Statement Type: TR

Liberty Utilities (St. Lawrence Gas) Corp. Statement No.: 6

Initial Effective Date: 10/01/2021

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OCTOBER 2021 TRANSPORTATION RATE STATEMENT S.C. No 3

Contract Administration Charge: \$125.00

Distribution Delivery

Minimum Charge \$355.00

Demand Charge per MCF/D of Contract Volume \$4.328

Commodity Charge for all Therms through the meter

 First 10 Therms
 \$0.00000

 First 12 days of contract demand
 \$0.00590

 Excess volumes
 \$0.00440

Interconnection GAC \$0.03368

Surcredits - All therms, per therm See Surcredits Statement

Tax Cuts and Jobs Act 2017 - All therms, per therm See TSS Statement

Gas Transportation: (1)

Load Balancing Demand Cost

Load Balancing Demand Charge per MCF \$2.55847

Load Balancing Commodity Charge for all Therms through the meter

Load Balancing GAC per therm \$0.0024900

Imbalance Charge:

Per therm of Daily Tolerance 0.093200

Seasonalized Imbalance Charge:

Per therm of Monthly Imbalance for the billing periods ending in the months of:

 December to March
 \$0.1127100

 April to November
 \$0.0932000

(1) For Customers and Agents for whom the Point of Receipt is Empress, Alberta Canada, the charges billed to the company for transmission of such gas from Empress to Cornwall, Ontario Canada on the transmission system of Transcanada Pipelines Limited shall be rebilled to such Customers and Agents.

The appropriate revenue tax will be added to all rates.

Issued by Kinderly Barter, Manager Rates and Regulatory Affairs, Liberty Unitary (St. Lawrence Gas) Corp., 33 Stearns St., Massena, NY 13662

PSC NO: 1-GAS Statement Type: TR

Liberty Utilities (St. Lawrence Gas) Corp. Statement No.: 6

Initial Effective Date: 10/01/2021

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OCTOBER 2021 TRANSPORTATION RATE STATEMENT

S.C. No 4

SC# 4 Rate for Transportation Service, per therm

The Greater of 0.05207

or

0.01000

Contract Administration Charge: \$125.00

The appropriate revenue tax will be added to all rates.

For Customers and Agents for whom the Point of Receipt is Empress, Alberta Canada, the charges billed to the company for transmission of such gas from Empress to Cornwall, Ontario Canada on the transmission system of Transcanada Pipelines Limited shall be rebilled to such Customers and Agents.

Gas Transportation GAC 0.14031

Issued by: Kimberly Baxter, Manager Rates and Regulatory Affairs, Liberty Utilities (St. Lawrence Gas) Corp., 33 Stearns St., Massena, NY 13662

PSC NO: 1-GAS Statement Type: TR

Liberty Utilities (St. Lawrence Gas) Corp. Statement No.: 6

Initial Effective Date: 10/01/2021

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OCTOBER 2021 TRANSPORTATION RATE STATEMENT ${\rm S.C.\ No\ 4A}$

SC# 4A Rate for Transportation Service, per therm

The Greater of 0.04207

or

0.01000

Contract Administration Charge: \$125.00

The appropriate revenue tax will be added to all rates.

For Customers and Agents for whom the Point of Receipt is Empress, Alberta Canada, the charges billed to the company for transmission of such gas from Empress to Cornwall, Ontario Canada on the transmission system of Transcanada Pipelines Limited shall be rebilled to such Customers and Agents.

Gas Transportation GAC 0.14031

Issued by: Kimberly Baxter, Manager Rates and Regulatory Affairs, Liberty Utilities (St. Lawrence Gas) Corp., 33 Stearns St., Massena, NY 13662

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