| PSC NO: 12 - Electricity | Statement Type: | OTH |
|---|-----------------|-----|
| Consolidated Edison Company of New York, Inc. | Statement No: | 91 |
| Initial Effective Date: 09/01/2021 | | |

Statement of Other Charges and Adjustments

Pursuant to Section (H) of "Additional Delivery Rates and Adjustments" of the rate schedule, the following amounts are to be applied to monthly bills issued to PASNY:

| Demand Management Programs | \$ | - |
|---|------|--------------|
| Dynamic Load Management Surcharge | | |
| 1) CSRP, Term-DLM and Auto-DLM Component | \$ | 303,982.07 |
| 2) DLC and DLRP Component | \$ | 577,776.66 |
| Charge to Recover Standby Performance Credit and Reliability Credit | . \$ | 299,615.76 |
| Clean Energy Standard Delivery Surcharge | | |
| 1) Costs associated with Tier 2 Maintenance Contracts | \$ | - |
| 2) Costs associated with Backstop Charges | \$ | - |
| Value of Distributed Energy Resources Cost Recovery | | |
| 1) Value Stack Capacity Component Credit - in market | \$ | 2,688.14 |
| 2) Value Stack Capacity Component Credit - out of market | \$ | - |
| 3) Out of Market Environmental Component Credit | \$ | - |
| 4) Demand Reduction Value Component Credit | | 3,561.51 |
| 5) Locational System Relief Value Component Credit | | 278.55 |
| Climate Change Vulnerability Study | \$ | 2,054.82 |
| Marginal Cost Study | \$ | - |
| Earnings Adjustment Mechanism | \$ | 269,472.87 |
| Direct Current Fast Charging | . \$ | - |
| Charge for PJM OATT Rates and Charges | . \$ | - |
| Non-Wire Alternative Programs | \$ | 15,471.10 |
| Energy Storage Procurement Cost Recovery | \$ | - |
| Total | \$ | 1,474,901.48 |

Issued by: William A. Atzl, Jr., Director, Rate Engineering, New York, NY