PSC NO: 9 GAS
COMPANY: NATIONAL FUEL GAS DISTRIBUTION CORPORATION
INITIAL EFFECTIVE DATE: 8/1/2021

STATEMENT TYPE: GTR STATEMENT NO: 52

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GAS TRANSPORTATION STATEMENT

Effective With Usage During Billing Period Commencing August 1, 2021
Applicable to Billings Under Service Classification No. 18
NATIONAL FUEL GAS DISTRIBUTION CORPORATION
P.S.C. No. 9 - GAS

I) Summary of Maximum and Minimum Allowable Prices

, <u></u>		Transportation Service Classification No. 18				
Tariff Class Minimum Charge		TC-1.1	TC-2.0	TC-3.0	TC-4.0	TC-4.1
		\$322.88	\$707.85	\$1,680.93	\$3,482.46	\$3,703.61
Billing	Charge	\$1.04	\$1.04	\$1.04	\$1.04	\$1.04
Base Rate per Mcf		\$1.43969	\$1.10027	\$0.79011	\$0.30547	\$0.54483
Plus:	Reserve Capacity Cost Charge in Case 16-G-0257	\$0.04166	\$0.04166	\$0.04166	\$0.01086	\$0.04166
Plus:	Storage Inventory Carrying Cost in Case 16-G-0257	(\$0.00753)	(\$0.00753)	(\$0.00753)	(\$0.00753)	(\$0.00753)
Plus:	Storage Carrying Cost Reconciliation TME 3/21	\$0.00890	\$0.00890	\$0.00890	\$0.00890	\$0.00890
Plus:	Amount applicable during the period 1/1/21 through 12/31/21 for R&D					
	Funding Mechanism pursuant to Commission Order in Case 04-G-1047	\$0.00770	\$0.00770	\$0.00770	\$0.00770	\$0.00770
	Amount applicable during the period 7/1/21 through 6/30/22 for					
	Transportation Sales and Transportation Service Benefits (16-G-0257)					
	on GIS 0, Leaf Nos. 69 and 70 of P.S.C. No. 9 - Gas.	\$0.04090	\$0.04090	\$0.04090	\$0.04090	\$0.04090
	Amount applicable during the period 8/1/21 through 8/31/21					
	for Inter. Transition Cost Surcharge per General Information					
	Section 0, Leaf Nos. 138 and 139 of P.S.C No. 9 - Gas	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000
	Amount applicable during the period 8/1/21 through 8/31/21					
	for Upstream Transition Cost Surcharge per General Information					
	Section 0, Leaf Nos. 137 and 138 of P.S.C. No. 9 - Gas	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000
	Amount applicable to Conservation Incentive Programs pursuant to					
	GIS 0, Leaf No. 146 of P.S.C. No. 9 - Gas and CIP Statement	\$0.01773	\$0.01773	\$0.01773	\$0.01773	\$0.01773
	Amount applicable to System Performance Adjustment					
	Mechanism (SPAM) pursuant to General Information Section 0,					
	Leaf No. 135, applicable 1/1/21 through 12/31/21.	(\$0.00640)	(\$0.00640)	(\$0.00640)	(\$0.00640)	(\$0.00640)
	Amount applicable to Regulatory Tracking Charge - TCJA 2017					
	pursuant to General Information Section 0, Leaf No. 150,					
	applicable 12/1/20 through 11/30/21	(\$0.09459)	(\$0.06695)	(\$0.04647)	(\$0.01975)	(\$0.03226)
	Amount applicable to System Modernization Tracker					
	pursuant to General Information Section 0, Leaf Nos. 120 & 120.1,					
	applicable 7/1/21 through 6/30/22	\$0.07332	\$0.05574	\$0.05394	\$0.01574	\$0.01621
Total Base Rate, per Mcf		\$1.52138	\$1.19202	\$0.90054	\$0.37362	\$0.63174
Minimum Allowable Rate		\$0.10000	\$0.10000	\$0.10000	\$0.10000	\$0.10000

II) Statement of Billing Rates in Effect

Pursuant to Service Classification No. 18 of National Fuel Gas Distribution Corporation's P.S.C. No. 9 - Gas tariff, and the maximum and minimum allowable rates identified above, the Company establishes the following S.C. 18 transportation rates effective August 1, 2021

TC-1.0 through TC-4.1 - Default Rate Qualifications

Transportation service customers requesting S.C. 18 transportation service for the month.

<u>Rate</u>

The default SC 18 transportation rates shall be the maximum allowable prices.

Date: July 29, 2021

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GAS TRANSPORTATION STATEMENT

Effective With Usage During Billing Period Commencing August 1, 2021
Applicable to Billings Under Service Classification No. 13
NATIONAL FUEL GAS DISTRIBUTION CORPORATION
P.S.C. No. 9 - GAS

I) Summary of Maximum and Minimum Allowable Prices

1) Summary of Maximum and Minimum Allowable Prices	-		Camilaa Claasii	iinatian Na 10	
Towitt Oleres		ransportation S			TO 4.4
Tariff Class	TC-1.1	TC-2.0	TC-3.0	TC-4.0	TC-4.1
Minimum Charge	\$322.88	\$707.85	\$1,680.93	\$3,482.46	\$3,703.61
Billing Charge	\$1.04	\$1.04	\$1.04	\$1.04	\$1.04
Base Rate per Mcf	\$1.26530	\$0.92588	\$0.61572	\$0.27739	\$0.37044
Plus: Reserve Capacity Cost Charge in Case 16-G-0257 Plus: Amount applicable during the period 1/1/21 through 12/31/21 for R&D	\$0.01562	\$0.01562	\$0.01562	\$0.00631	\$0.01562
Funding Mechanism pursuant to Commission Order in Case 04-G-1047.	\$0.00770	\$0.00770	\$0.00770	\$0.00770	\$0.00770
Amount applicable during the period 7/1/21 through 6/30/22 for Transportation Sales and Transportation Service Benefits (16-G-0257) on General Information Section 0,					
Leaf Nos. 69 and 70 of P.S.C. No. 9 - Gas.	\$0.04090	\$0.04090	\$0.04090	\$0.04090	\$0.04090
Amount applicable during the period 8/1/21 through 8/31/21 for Inter. Transition Cost Surcharge per General Information Section 0, Leaf Nos. 138 and 139 of P.S.C No. 9 - Gas	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000
Amount applicable during the period 8/1/21 through 8/31/21					
for Upstream Transition Cost Surcharge per General Information					
Section 0, Leaf Nos. 137 and 138 of P.S.C. No. 9 - Gas	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000
Amount applicable to Conservation Incentive Programs pursuant to General Information Section 0, Leaf No. 146					
of P.S.C. No. 9 - Gas and CIP Statement	\$0.01773	\$0.01773	\$0.01773	\$0.01773	\$0.01773
Amount applicable to System Performance Adjustment Mechanism (SPAM) pursuant to General Information Section 0,					
Leaf No. 135, applicable 1/1/21 through 12/31/21.	(\$0.00640)	(\$0.00640)	(\$0.00640)	(\$0.00640)	(\$0.00640)
Amount applicable to Regulatory Tracking Charge - TCJA 2017 pursuant to General Information Section 0, Leaf No. 150,	(\$0.00450 <u>)</u>	(\$0.0000E)	(\$0.04C4 Z)	(\$0.0407 5\	(\$0.0222C)
applicable 12/1/20 through 11/30/21	(\$0.09459)	(\$0.06695)	(\$0.04647)	(\$0.01975)	(\$0.03226)
Amount applicable to System Modernization Tracker					
pursuant to General Information Section 0, Leaf Nos. 120 & 120.1, applicable 7/1/21 through 6/30/22	\$0.07332	\$0.05574	\$0.05394	\$0.01574	\$0.01621
Total Base Rate, per Mcf	\$1.31958	\$0.99022	\$0.69874	\$0.33962	\$0.42994
Minimum Allowable Rate	\$0.10000	\$0.10000	\$0.10000	\$0.10000	\$0.10000

II) Statement of Billing Rates in Effect

Pursuant to Service Classification No. 13 of National Fuel Gas Distribution Corporation's P.S.C. No. 9 - Gas tariff, and the maximum and minimum allowable rates identified above, the Company establishes the following SC-13 transportation rates effective August 1, 2021

TC-1.0 through TC-4.1 - Default Rate Qualifications

Transportation service customers requesting SC-13 transportation service for the month.

<u>Rate</u>

The default SC-13 transportation rates shall be the maximum allowable prices.

Date: July 29, 2021

Cancelled by Doc. Num. 53 effective 09/01/202 issued by D.L. DeCarolis, President, 6363 Main Street, Williamsville, NY 14221 (Name of Officer, Title, Address)

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GAS TRANSPORTATION STATEMENT

Effective With Usage During Billing Period Commencing August 1, 2021
Applicable to Billings Under Tariff Classifcation No. 1
For Customers that Receive Gas Supply Service from a Qualified Supplier Under Service Classification No. 19
NATIONAL FUEL GAS DISTRIBUTION CORPORATION
P.S.C. No. 9 - GAS

Minimum Charge Billing Charge	<u>ervice</u> \$15.54 \$1.04		
	\$1.04		
Base Rate per Mcf Next 4.6 Mcf	3.73922		
·	1.02181		
Plus: Reserve Capacity Cost Adjustment in Case 16-G-0257	0.04166		
Amount applicable during the period 1/1/21 through 12/31/21 for R&D Funding Mechanism pursuant to Commission Order in Case 04-G-1047	0.00770		
Amount applicable for Transportation Sales and Transportation Service Benefits on General Information Section 0, Leaf Nos. 69 and 70 of P.S.C. No. 9 - Gas: Reconciliation for TME 3/21 (Case 16-G-0257) applicable 7/1/21 - 6/30/22 \$	0.04090		
Amount applicable during the period 8/1/21 through 8/31/21 for Inter. Transition Cost Surcharge pursuant to General Information Section 0, Leaf No. 138 and 139 of P.S.C. No. 9 - Gas	0.00000		
Amount applicable during the period 8/1/21 through 8/31/21 for Upstream Transition Cost Surcharge			
	0.00000		
Amount applicable to Conservation Incentive Program Cost Recovery Mechanism pursuant to			
	0.18435		
Amount applicable to Storage Inventory Carrying Costs pursuant to GIS 0, Leaf No. 145 of P.S.C. No 9 - Gas (\$	0.00753)		
Reconciliation for TME 3/21 (Case 16-G-0257) applicable 7/1/21 - 6/30/22 \$	0.00890		
Amount applicable to Lost Revenue associated with the Merchant Function Charge and the Billing Charge	0.00000		
Amount applicable to Revenue Decoupling Mechanism pursuant to General Information Section 0, Leaf Nos. 146 and 147 Reconciliation for TME 3/21 (Case 16-G-0257) applicable 7/1/21 - 6/30/22	0.00700		
Amount applicable to the Transco and TGP Rate Case Refund Reconciliations pursuant to the Commission Order in Cases 13-G-0136 and 04-G-1047, and TGP Revenue Sharing refund.	0.00000		
Amount applicable to SPAM pursuant to General Information Section 0, Leaf No. 135 applicable 1/1/21 through 12/31/21 (\$	0.00640)		
Amount applicable to Low Income Service Tracker pursuant to General Information Section 0, Leaf No. 119 applicable July 1, 2021 through June 30, 2022.	0.03790		
Amount applicable to Regulatory Tracking Charge - TCJA 2017 pursuant to General Information Section 0, Leaf No. 150 applicable 12/1/20 through 11/30/21.	0.22742)		
Amount applicable to System Modernization Tracker pursuant to General Information Section 0, Leaf Nos. 120 & 120.1 applicable 7/1/21 through 6/30/22.	0.16335		
Total Surcharges and Credits			
Minimum Allowable Rate			

II) Statement of Billing Rates in Effect

Pursuant to Service Classification No. 18 of National Fuel Gas Distribution Corporation's P.S.C. No. 9 - Gas tariff, and the maximum and minimum allowable rates identified above, the Company establishes the following SC-18 transportation August 1, 2021.

TC-1.0 through TC-4.1 - Default Rate Qualifications

Transportation service customers requesting SC-18 transportation service for the month.

Rate

The default SC-18 transportation rates shall be the maximum allowable prices. $\label{eq:control}$

Date: July 29, 2021

Cancelled by Doc. Num. 53 effective 09/01/202 Issued by D.L. DeCarolis, President, 6363 Main Street, Williamsville, NY 14221 (Name of Officer, Title, Address)

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GAS TRANSPORTATION STATEMENT

Effective With Usage During Billing Period Commencing August 1, 2021
Applicable to Billings Under Tariff Classifcation No. 3
For Customers that Receive Gas Supply Service from a Qualified Supplier Under Service Classification No. 19
NATIONAL FUEL GAS DISTRIBUTION CORPORATION
P.S.C. No. 9 - GAS

P.S.C. NO. 9 - GAS				
I) <u>Summary of Maximum and Minimum Allowable Prices</u> Minimum Charge Billing Charge Base Rate per Mcf		<u>SC 3 Delivery</u> <u>Service</u> \$17.86 \$1.04		
Dase	Next 49 Mcf Next 950 Mcf Over 1000 Mcf	\$2.38794 \$1.81731 \$1.44384		
Plus:	Reserve Capacity Cost Adjustment in Case 16-G-0257	\$0.04166		
	Amount applicable during the period 1/1/21 through 12/31/21 for R&D Funding Mechanism pursuant to Commission Order in Case 04-G-1047.	\$0.00770		
	Amount applicable for Transportation Sales and Transportation Service Benefits on General Information Section 0, Leaf Nos. 69 and 70 of P.S.C. No. 9 - Gas: Reconciliation for TME 3/21 (Case 16-G-0257) applicable 7/1/21 - 6/30/22	\$0.04090		
	Amount applicable during the period 8/1/21 through 8/31/21 for Inter. Transition Cost Surcharge pursuant to General Information Section 0, Leaf No. 138 and 139 of P.S.C. No. 9 - Gas	\$0.00000		
	Amount applicable during the period 8/1/21 through 8/31/21 for Upstream Transition Cost Surcharge pursuant to General Information Section 0, Leaf No. 137 and 138 of P.S.C. No. 9 - Gas	\$0.00000		
	Amount applicable to Conservation Incentive Program Cost Recovery Mechanism pursuant to General Information Section 0, Leaf No. 146 of P.S.C. No. 9 - Gas and CIP Statement	\$0.01773		
	Amount applicable to Storage Inventory Carrying Costs pursuant to GIS 0, Leaf No. 145 of P.S.C. No 9 - Gas	(\$0.00753)		
	Reconciliation for TME 3/21 (Case 16-G-0257) applicable 7/1/21 - 6/30/22	\$0.00890		
	Amount applicable to Lost Revenue associated with the Merchant Function Charge and the Billing Charge	\$0.00000		
	Amount applicable to Revenue Decoupling Mechanism pursuant to General Information Section 0, Leaf Nos. 146 and 147 Reconciliation for TME 3/21 (Case 16-G-0257) applicable 7/1/21 - 6/30/22	\$0.00700		
	Amount applicable to the Transco and TGP Rate Case Refund Reconciliations pursuant to the Commission Order in Cases 13-G-0136 and 04-G-1047, and TGP Revenue Sharing refund.	\$0.00000		
	Amount applicable to SPAM pursuant to General Information Section 0, Leaf No. 135 applicable 1/1/21 through 12/31/21	(\$0.00640)		
	Amount applicable to Regulatory Tracking Charge - TCJA 2017 pursuant to General Information Section 0, Leaf No. 150 applicable 12/1/20 through 11/30/21.	(\$0.14432)		
	Amount applicable to System Modernization Tracker pursuant to General Information Section 0, Leaf Nos. 120 & 120.1 applicable 7/1/21 through 6/30/22.	\$0.10787		
Total Surcharges and Credits				
Minimum Allowable Rate				

II) Statement of Billing Rates in Effect

Pursuant to Service Classification No. 18 of National Fuel Gas Distribution Corporation's P.S.C. No. 9 - Gas tariff, and the maximum and minimum allowable rates identified above, the Company establishes the following SC-18 transportation rates effective August 1, 2021.

TC-1.0 through TC-4.1 - Default Rate Qualifications

Transportation service customers requesting SC-18 transportation service for the month.

Rate

The default SC-18 transportation rates shall be the maximum allowable prices.

Date: July 29, 2021

Cancelled by Doc. Num. 53 effective 09/01/202 issued by D.L. DeCarolis, President, 6363 Main Street, Williamsville, NY 14221 (Name of Officer, Title, Address)