Status: CANCELLED

Total \$ 1,175,478.76

Received: 07/28/2021 Effective Date: 08/01/2021

PSC NO: 12 - Electricity Statement Type: OTHConsolidated Edison Company of New York, Inc. Statement No: 90

Initial Effective Date: 08/01/2021

## **Statement of Other Charges and Adjustments**

Pursuant to Section (H) of "Additional Delivery Rates and Adjustments" of the rate schedule, the following amounts are to be applied to monthly bills issued to PASNY:

Demand Management Programs	\$	-
Dynamic Load Management Surcharge	¢	202 082 07
1) CSRP, Term-DLM and Auto-DLM Component		303,982.07 577,776.66
Charge to Recover Standby Performance Credit and Reliability Credit	\$	-
Clean Energy Standard Delivery Surcharge		
1) Costs associated with Tier 2 Maintenance Contracts		-
2) Costs associated with Backstop Charges	\$	-
Value of Distributed Energy Resources Cost Recovery		
1) Value Stack Capacity Component Credit - in market		2,688.14
2) Value Stack Capacity Component Credit - out of market		-
3) Out of Market Environmental Component Credit		-
4) Demand Reduction Value Component Credit	\$	3,561.51
5) Locational System Relief Value Component Credit	\$	278.55
Climate Change Vulnerability Study.	\$	3,176.00
Marginal Cost Study.	\$	-
Earnings Adjustment Mechanism	\$	269,472.87
Direct Current Fast Charging.	\$	-
Charge for PJM OATT Rates and Charges	\$	-
Non-Wire Alternative Programs.	\$	15,471.10
Energy Storage Procurement Cost Recovery.	\$	(928.14)

Issued by: William A. Atzl, Jr., Director, Rate Engineering, New York, NY