

PSC No: 9 GAS  
CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.  
INITIAL EFFECTIVE DATE: 4/10/2020

Statement Type: BSC  
Statement No: 74

**STATEMENT OF BALANCING SERVICE CHARGES  
APPLICABLE TO SERVICE CLASSIFICATION NOS. 9 AND 20**

**A. Daily Delivery Service (DDS) (effective for the month of April 2020)**

**\$/Dth**

as described in SC 20 - Operational Matters (C)(1)

**1. Tier 2(A) - Managed Supply (Storage)**

|   | <u>Annual Demand</u><br><u>Price</u> | <u>Effective</u><br><u>Monthly Rate</u> |
|---|--------------------------------------|---|
| Demand rate/dtherm (annual cost recovered over 5 winter months) | N/A .....                            | N/A                                     |
| Commodity rate / dtherm.....                                    |                                      | \$ 2.329                                |

**2. Tier 3 - Peaking**

|   | <u>Annual Demand</u><br><u>Price</u> | <u>Effective</u><br><u>Monthly Rate</u> |
|---|--------------------------------------|---|
| Demand rate/dtherm (annual cost recovered over 5 winter months) | N/A .....                            | N/A                                     |

Commodity rate per dekatherm\* based on a weighted average of the following daily indices:

|   |       |
|---|-------|
| Transco Zone 6 NY mid-point price ..... | 54.6% |
| Texas Eastern M3 mid-point price .....  | 34.3% |
| Iroquois Zone 2 mid-point price .....   | 11.1% |

\*When LNG is called upon by the Company to meet peak demand the Tier 3 commodity price will include the Company's LNG inventory price.

**3. Baseload**

|                                  | <u>Effective</u><br><u>Monthly Rate</u> |
|----------------------------------|---|
| Baseload Service Commodity Price | N/A                                     |

The Baseload Service Commodity Price, in dollars per dekatherm, is calculated by adding the NYMEX settlement price for the month of flow and the weighted average of the contracted basis by citygate, with the weighting based on the quantity of Baseload Service delivered the city gates listed below:

|                                  |     |
|----------------------------------|-----|
| Tennessee – White Plains .....   | 46% |
| Enbridge – Lower Manhattan ..... | 34% |
| Iroquois - Iroquois Zone 2 ..... | 20% |
| Transco – Zone 6 NY .....        | 0%  |

**B. Firm Transportation - Daily Balancing**

**\$/therm**

The Monthly Imbalance Charges per therm applicable to Surplus or Deficiency Imbalances payable by an SC 20 Seller who delivers gas for a firm customer or a firm customer aggregation group taking Daily Delivery Service:

|   |  |
|---|--|
| 1. Surplus Imbalance .....  | \$ 0.10  |
| 2. Deficiency Imbalance charge per therm during summer and winter periods as explained on Leaf Nos. 367 and 367.1 |  |
| a. Up to 2% .....   | 100% x cost of gas                                 |
| b. Greater than 2% but less than 5%.....  | 110% x cost of gas                                 |
| c. 5% and above   |  |
| 1. summer period .....  | \$0.10 + 120% x cost of gas                        |
| 2. winter period .....  | \$1.00 + 120% x cost of gas                        |
| 3. Deficiency Imbalance during an OFO period .....  | higher of \$5.00 or<br>\$1.00 + 120% x cost of gas |

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**C. Interruptible and Off-Peak Firm Transportation - Daily Balancing**

**\$/therm**

Daily Imbalance Charges per therm applicable to Surplus or Deficiency Imbalances payable by an interruptible or off-peak firm transportation customer or an SC 20 Seller for such customer:

|    |   |    |        |
|----|---|----|--------|
| 1. | Up to 10% .....                               | \$ | 0.0000 |
| 2. | Next 10% (Winter Period) .....                | \$ | 0.5000 |
| 3. | Next 10% (Summer Period) .....                | \$ | 0.2500 |
| 4. | Over 20% (Winter Period) .....                | \$ | 0.7500 |
| 5. | Over 20% (Summer Period) .....                | \$ | 0.5000 |
| 6. | OFO Period (Deficiency Imbalances only) ..... | \$ | 5.0000 |

**D. Interruptible and Off-Peak Firm Transportation - Monthly Balancing**

**\$/therm**

1. Monthly Balancing Charge per therm applicable to all gas consumed during the monthly billing period payable by an interruptible or off-peak firm transportation customer or an SC 20 Seller for such customer:

|    |                                   |    |        |
|----|-----------------------------------|----|--------|
| a. | 70 percent Minimum Delivery ..... | \$ | 0.0105 |
| b. | 80 percent Minimum Delivery ..... | \$ | 0.0070 |
| c. | 90 percent Minimum Delivery ..... | \$ | 0.0020 |

2. Minimum Delivery Charges per therm applicable to under-delivery quantities:

|    |                     |    |        |
|----|---------------------|----|--------|
| a. | Winter Period ..... | \$ | 0.7500 |
| b. | Summer Period ..... | \$ | 0.5000 |
| c. | OFO Period .....    | \$ | 5.0000 |

**E. Group Balancing Service**

**\$/therm**

The balancing charge per therm applicable to all gas consumed by an Interruptible or Off-Peak SC 9 firm customer during the monthly billing period ..... \$ 0.0020

**F. Variable Balancing Charge**

**\$/therm**

The balancing charge per therm applicable to all gas consumed by Power Generators taking Balancing Service ..... \$ 0.0012

**Issued by: William A. Atzl, Jr., Director, Rate Engineering Department  
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