Status: CANCELLED
Received: 06/25/2020 Effective Date: 07/01/2020

PSC No: 19 - Electricity Rochester Gas and Electric Corporation Initial Effective Date: July 1, 2020

Issued in Compliance with Case 15-E-0751 and 15-E-0082 dated September 14, 2017

Statement Type: VDER-CR Statement Number: 3 Page 1 of 2

VALUE OF DISTRIBUTED ENERGY RESOURCES ("VDER") COST RECOVERY STATEMENT

Pursuant to VDER, General Information Section 26 of Schedule PSC No. 19 - Electricity, the following charges listed below are applicable to all kWhs or kW supplied. The Supply Charges listed below shall be recovered via the Supply Adjustment Charge (Rule 12.C).

The Delivery Charges listed below shall be recovered via the Transition Charge (Rule 12.B).

| | SC 1 | SC 4 | SC 6 | SC 2 |
|---|----------------------|----------------------|-----------------|----------------------|
| | Supply Charge | Supply Charge | Supply Charge | Supply Charge |
| Energy Component (based on published day ahead NYISO hourly zonal LBMP energy prices) | N/A | N/A | N/A | N/A |
| Environmental Component – market | N/A | N/A | N/A | N/A |
| | Delivery Charge | Delivery Charge | Delivery Charge | Delivery Charge |
| Capacity Component - market | \$0.00000047 per kWh | \$0.00000047 per kWh | \$0.0 per kWh | \$0.00000043 per kWh |
| Capacity Component – out-of-market | \$0.00000179 per kWh | \$0.00002488 per kWh | \$0.0 per kWh | \$0.00001011 per kWh |
| Environmental Component – out-of-market | \$0.00000000 per kWh | \$0.00000000 per kWh | \$0.0 per kWh | \$0.00000000 per kWh |
| Demand Reduction Value (DRV) | \$0.00000000 per kWh | \$0.00000000 per kWh | \$0.0 per kWh | \$0.00000000 per kWh |
| Locational System Relief Value (LSRV) | \$0.00000000 per kWh | \$0.00000000 per kWh | \$0.0 per kWh | \$0.00000000 per kWh |
| Market Transition Credit | \$0.00002733 per kWh | \$0.00037175 per kWh | \$0.0 per kWh | \$0.00010463 per kWh |
| Community Credit | \$0.00000102 per kWh | \$0.00000023 per kWh | \$0.0 per kWh | \$0.00000131 per kWh |
| TOTAL per kWh | \$0.00003061 per kWh | \$0.00039733 per kWh | \$0.0 per kWh | \$0.00011648 per kWh |

| | SC 3 / SC 3 HV | SC 7 | SC 8 Sec |
|---|----------------------|----------------------|----------------------|
| | Supply Charge | Supply Charge | Supply Charge |
| Energy Component (based on published day ahead NYISO hourly zonal LBMP energy prices) | N/A | N/A | N/A |
| Environmental Component – market | N/A | N/A | N/A |
| | Delivery Charge | Delivery Charge | Delivery Charge |
| Capacity Component - market | \$0.00000046 per kWh | \$0.00000050 per kWh | \$0.00000046 per kWh |
| Capacity Component – out-of-market | \$0.00000730 per kWh | \$0.00001450 per kWh | \$0.00001115 per kWh |
| Environmental Component – out-of-market | \$0.00000000 per kWh | \$0.00000000 per kWh | \$0.00000000 per kWh |
| Demand Reduction Value (DRV) | \$0.00655315 per kW | \$0.00580087 per kW | \$0.00827911 per kW |
| Locational System Relief Value (LSRV) | \$0.00000000 per kW | \$0.00000000 per kW | \$0.00000000 per kW |
| Market Transition Credit | \$0.00000000 per kWh | \$0.00000000 per kWh | \$0.00000000 per kWh |
| Community Credit | \$0.00000050 per kWh | \$0.00000160 per kWh | \$0.00000000 per kWh |
| TOTAL per kWh | \$0.00000826 per kWh | \$0.00001660 per kWh | \$0.00001161 per kWh |
| TOTAL per kW | \$0.00655315 per kW | \$0.00580087 per kW | \$0.00827911 per kW |

| | SC 8 Subst | SC 8 Prim | SC 8 Subtran-Ind |
|---|----------------------|----------------------|----------------------|
| | Supply Charge | Supply Charge | Supply Charge |
| Energy Component (based on published day ahead NYISO hourly zonal LBMP energy prices) | N/A | N/A | N/A |
| Environmental Component – market | N/A | N/A | N/A |
| | Delivery Charge | Delivery Charge | Delivery Charge |
| Capacity Component - market | \$0.00000042 per kWh | \$0.00000043 per kWh | \$0.00000043 per kWh |
| Capacity Component – out-of-market | \$0.00000000 per kWh | \$0.00000000 per kWh | \$0.00000000 per kWh |
| Environmental Component – out-of-market | \$0.00000000 per kWh | \$0.00000000 per kWh | \$0.0000000 per kWh |
| Demand Reduction Value (DRV) | \$0.00682373 per kW | \$0.00855885 per kW | \$0.00726997 per kW |
| Locational System Relief Value (LSRV) | \$0.00000000 per kW | \$0.00000000 per kW | \$0.00000000 per kW |
| Market Transition Credit | \$0.00000000 per kWh | \$0.00000000 per kWh | \$0.0000000 per kWh |
| Community Credit | \$0.00000000 per kWh | \$0.00000000 per kWh | \$0.0000000 per kWh |
| TOTAL per kWh | \$0.00000042 per kWh | \$0.00000043 per kWh | \$0.00000043 per kWh |
| TOTAL per kW | \$0.00682373 per kW | \$0.00855885 per kW | \$0.00726997 per kW |

| | SC 8 Subtran-Comm | SC 8 Transm | SC 9 / SC 9 HV |
|---|----------------------|----------------------|----------------------|
| | Supply Charge | Supply Charge | Supply Charge |
| Energy Component (based on published day ahead NYISO hourly zonal LBMP energy prices) | N/A | N/A | N/A |
| Environmental Component – market | N/A | N/A | N/A |
| | Delivery Charge | Delivery Charge | Delivery Charge |
| Capacity Component - market | \$0.00000046 per kWh | \$0.00000031 per kWh | \$0.00000047 per kWh |
| Capacity Component – out-of-market | \$0.00000000 per kWh | \$0.00000000 per kWh | \$0.00000326 per kWh |
| Environmental Component – out-of-market | \$0.00000000 per kWh | \$0.00000000 per kWh | \$0.00000000 per kWh |
| Demand Reduction Value (DRV) | \$0.00875590 per kW | \$0.00619347 per kW | \$0.00638740 per kW |
| Locational System Relief Value (LSRV) | \$0.00000000 per kW | \$0.00000000 per kW | \$0.00000000 per kW |
| Market Transition Credit | \$0.00000000 per kWh | \$0.00000000 per kWh | \$0.00000000 per kWh |
| Community Credit | \$0.00000000 per kWh | \$0.00000000 per kWh | \$0.00000000 per kWh |
| TOTAL per kWh | \$0.00000046 per kWh | \$0.00000031 per kWh | \$0.00000373 per kWh |
| TOTAL per kW | \$0.00875590 per kW | \$0.00619347 per kW | \$0.00638740 per kW |

All SC 10, and SC 11 customers will pay the rates associated with their Otherwise Applicable Service Class.

Issued by: Joseph J. Syta, Vice President, Controller and Treasurer, Rochester, NY

Received: 06/25/2020 Effective Date: 07/01/2020

PSC No: 19 - Electricity

Rochester Gas and Electric Co

Rochester Gas and Electric Corporation Initial Effective Date: July 1, 2020

Issued in Compliance with Case 15-E-0751 and 15-E-0082 dated September 14, 2017

Statement Type: VDER-CR Statement Number: 3 Page 2 of 2

Status: CANCELLED

VALUE OF DISTRIBUTED ENERGY RESOURCES ("VDER") COST RECOVERY STATEMENT

Pursuant to VDER, General Information Section 26 of Schedule PSC No. 19 - Electricity, the following charges listed below are applicable to all kWhs or kW supplied. The Supply Charges listed below shall be recovered via the Supply Adjustment Charge (Rule 12.C).

The Delivery Charges listed below shall be recovered via the Transition Charge (Rule 12.B).

For Service Classification No. 14

| Otherwise Applicable Service Classification | SC 1 | SC 4 | SC 2 |
|---|----------------------|----------------------|----------------------|
| | Supply Charge | Supply Charge | Supply Charge |
| Energy Component (based on published day ahead NYISO hourly zonal LBMP energy prices) | N/A | N/A | N/A |
| Environmental Component – market | N/A | N/A | N/A |
| | Delivery Charge | Delivery Charge | Delivery Charge |
| Capacity Component - market | \$0.00000047 per kWh | \$0.00000047 per kWh | \$0.00000043 per kWh |
| Capacity Component – out-of-market | \$0.00000179 per kWh | \$0.00002488 per kWh | \$0.00001011 per kWh |
| Environmental Component – out-of-market | \$0.00000000 per kWh | \$0.00000000 per kWh | \$0.00000000 per kWh |
| Demand Reduction Value (DRV) | \$0.00000000 per kWh | \$0.00000000 per kWh | \$0.00000000 per kWh |
| Locational System Relief Value (LSRV) | \$0.00000000 per kWh | \$0.00000000 per kWh | \$0.00000000 per kWh |
| Market Transition Credit | \$0.00002733 per kWh | \$0.00037175 per kWh | \$0.00010463 per kWh |
| Community Credit | \$0.00000102 per kWh | \$0.00000023 per kWh | \$0.00000131 per kWh |
| TOTAL per kWh | \$0.00003061 per kWh | \$0.00039733 per kWh | \$0.00011648 per kWh |

| Otherwise Applicable Service Classification | SC 3 / SC 3 HV | SC 7 |
|---|---------------------|----------------------|
| | Supply Charge | Supply Charge |
| Energy Component (based on published day ahead NYISO hourly zonal LBMP energy prices) | N/A | N/A |
| Environmental Component – market | N/A | N/A |
| | Delivery Charge | Delivery Charge |
| Capacity Component - market | \$0.0000046 per kWh | \$0.00000050 per kWh |
| Capacity Component – out-of-market | \$0.0000730 per kWh | \$0.00001450 per kWh |
| Environmental Component – out-of-market | \$0.0000000 per kWh | \$0.00000000 per kWh |
| Demand Reduction Value (DRV) | \$0.00036144 per kW | \$0.00031975 per kW |
| Locational System Relief Value (LSRV) | \$0.0000000 per kW | \$0.00000000 per kW |
| Market Transition Credit | \$0.0000000 per kWh | \$0.00000000 per kWh |
| Community Credit | \$0.0000050 per kWh | \$0.00000160 per kWh |
| TOTAL per kWh | \$0.0000826 per kWh | \$0.00001660 per kWh |
| TOTAL per As Used kW | \$0.00036144 per kW | \$0.00031975 per kW |

| Otherwise Applicable Service Classification | SC 8 Sec | SC 8 Subst | SC 8 Prim |
|---|----------------------|----------------------|----------------------|
| | Supply Charge | Supply Charge | Supply Charge |
| Energy Component (based on published day ahead NYISO hourly zonal LBMP energy prices) | N/A | N/A | N/A |
| Environmental Component – market | N/A | N/A | N/A |
| | Delivery Charge | Delivery Charge | Delivery Charge |
| Capacity Component - market | \$0.00000046 per kWh | \$0.00000042 per kWh | \$0.00000043 per kWh |
| Capacity Component – out-of-market | \$0.00001115 per kWh | \$0.00000000 per kWh | \$0.00000000 per kWh |
| Environmental Component – out-of-market | \$0.00000000 per kWh | \$0.00000000 per kWh | \$0.00000000 per kWh |
| Demand Reduction Value (DRV) | \$0.00045653 per kW | \$0.00040732 per kW | \$0.00047605 per kW |
| Locational System Relief Value (LSRV) | \$0.00000000 per kW | \$0.00000000 per kW | \$0.00000000 per kW |
| Market Transition Credit | \$0.00000000 per kWh | \$0.00000000 per kWh | \$0.00000000 per kWh |
| Community Credit | \$0.00000000 per kWh | \$0.00000000 per kWh | \$0.00000000 per kWh |
| TOTAL per kWh | \$0.00001161 per kWh | \$0.00000042 per kWh | \$0.00000043 per kWh |
| TOTAL per As Used kW | \$0.00045653 per kW | \$0.00040732 per kW | \$0.00047605 per kW |

| Otherwise Applicable Service Classification | SC 8 Subtran-Ind | SC 8 Subtran-Comm | SC 8 Transm |
|---|----------------------|----------------------|----------------------|
| | Supply Charge | Supply Charge | Supply Charge |
| Energy Component (based on published day ahead NYISO hourly zonal LBMP energy prices) | N/A | N/A | N/A |
| Environmental Component – market | N/A | N/A | N/A |
| | Delivery Charge | Delivery Charge | Delivery Charge |
| Capacity Component - market | \$0.00000043 per kWh | \$0.00000046 per kWh | \$0.00000031 per kWh |
| Capacity Component – out-of-market | \$0.00000000 per kWh | \$0.00000000 per kWh | \$0.00000000 per kWh |
| Environmental Component – out-of-market | \$0.00000000 per kWh | \$0.00000000 per kWh | \$0.00000000 per kWh |
| Demand Reduction Value (DRV) | \$0.00045964 per kW | \$0.00050301 per kW | \$0.00031587 per kW |
| Locational System Relief Value (LSRV) | \$0.00000000 per kW | \$0.00000000 per kW | \$0.0000000 per kW |
| Market Transition Credit | \$0.00000000 per kWh | \$0.00000000 per kWh | \$0.00000000 per kWh |
| Community Credit | \$0.00000000 per kWh | \$0.00000000 per kWh | \$0.00000000 per kWh |
| TOTAL per kWh | \$0.00000043 per kWh | \$0.00000046 per kWh | \$0.00000031 per kWh |
| TOTAL per As Used kW | \$0.00045964 per kW | \$0.00050301 per kW | \$0.00031587 per kW |

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