PSC NO: 9 GAS	
CONSOLIDATED EDISON CO	OMPANY OF NEW YORK, INC.
INITIAL EFFECTIVE DATE:	6/1/2020

## STATEMENT TYPE: ITR STATEMENT NO: 264

STATEMENT OF RATE FOR SERVICE CLASSIFICATION NO. 9 APPLICABLE TO BILLING UNDER SERVICE CLASSIFICATION NO. 9 OF THE SCHEDULE FOR GAS SERVICE

Effective Date: 06/01/2020

## A. Interruptible Transportation Service

The base transportation rates applicable to Residential and Non-Residential use are as follows:

	<b>Residential</b>	Non-Residential
First 3 therms or less (dollars per month)	\$100.00	\$100.00
Next 87 therms	69.68 (¢/therm)	57.90 (¢/therm)
Next 2910 therms	53.00 (¢/therm)	42.85 (¢/therm)
Over 3,000 therms	40.80 (¢/therm)	29.13 (¢/therm)

## B. Off-Peak Firm Service

The base transportation rates per therm applicable to off-peak firm transportation customers as explained on Leaf Nos. 275 - 276 of the Schedule for Gas Service, as follows:

## Applicable to One-, Two- and Three-Year Contracts:

Entered Into On or After January 1, 2019	
Until These Contracts Expire	

First 500,000 therms per month Excess over 500,000 therms per month	8.75 (¢/therm) 7.75 (¢/therm)	
Entered Into On or After January 1, 2018, but Prior to January 1, 2019 Until These Contracts Expire		
First 500,000 therms per month Excess over 500,000 therms per month	8.25 (¢/therm) 7.25 (¢/therm)	
Entered Into On or After March 1, 2014, but Prior to January 1, 2018 Until These Contracts Expire		
First 500,000 therms per month Excess over 500,000 therms per month	8.00 (¢/therm) 7.00 (¢/therm)	
<ul> <li>C. Unauthorized Use Charge</li> <li>The charge per therm applicable to unauthorized gas use by interruptible or off-peak transportation customers, as explained on Leaf No. 302 of the Schedule for Gas Service is the lower of: <ul> <li>i) Two times the sum of the market gas price as determined in accordance with the Company's Operating Procedures plus the applicable Interruptible or Off-Peak Firm transportation rate; or,</li> <li>ii) Nine times the applicable Interruptible or Off-Peak Firm sales rate</li> </ul> </li> </ul>		
D. Capacity Release Service The rate per therm applicable to Capacity Release Service is	6.0353 ¢/therm	
E. Line Loss Adjustment Factor	1.0240	

Issued by: William Atzl, Director, Rate Engineering Department Consolidated Edison Company of New York, Inc., New York, New York