

PSC NO: 9 GAS
 CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.
 INITIAL EFFECTIVE DATE: 12/1/2020

STATEMENT TYPE: MRA
 STATEMENT NO: 227

STATEMENT OF MONTHLY RATE ADJUSTMENT

Applicable to Billings Under Service Classifications of the Schedule for Firm Gas Service

	cents per therm*	
	Sales Customers	SC No. 9 Transportation Customers
1. Non-Firm Revenue Credit per therm, as explained in General Information Section VII.....	(0.1489)	(0.1489)
2. Research and Development Surcharge per therm, as explained in General Information Section IX.....	0.1500	0.1500
3. Transition Surcharge for Capacity Costs per therm, as explained in General Information Section IX.....	0.0000	0.0000
4. Load Following Charge per therm, as explained in General Information Section IX.....	0.0000	0.0000
5. Transition Adjustment for Competitive Services as explained in General Information Section IX.....	0.0000	0.0000
6. Gas in Storage Working Capital Charge per therm, as explained in General Information Section IX.....	0.1615	0.1539
7. Oil to Gas Conversion Program Surcharge per therm, as explained in General Information Section IX.....	(0.0012)	(0.0012)
8. Uncollectibles Charge per therm, as explained in General Information Section IX.....	0.0032	0.0032
9. Other Non-Recurring Adjustments, as explained in General Information Section IX.....	0.0000	0.0000
10. Low Income Reconciliation Adjustment, as explained in General Information Section IX.....	0.3362	0.3362
11. Gas Supplier Refunds, as explained in General Information Section IX	(1.4112)	(1.4112)
12. Safety and Reliability Surcharge Mechanism, as explain in General Information Section IX.....	0.1441	0.1441
13. Climate Change Vulnerability Study, as explained in General Information Section IX.....	(0.0031)	(0.0031)
14. Pipeline Facilities Adjustment, as explained in General Information Section IX.....	0.8595	0.8595
15. New York Facilities Adjustment, as explained in General Information Section IX.....	0.0000	0.0000
16. Earnings Adjustment Mechanisms and Other Revenue Adjustments, as explained in General Information Section IX.....	0.2767	0.2767
17. Gas Demand Response Surcharge, as explained in General Information Section IX.....	0.0890	0.0890
18. Interconnection Plant Surcharge, as explained in General Information Section IX.....	0.0000	0.0000
19. Pipeline Safety Acts Surcharge, as explained in General Information Section IX.....	0.0000	0.0000
20. Non-Pipes Alternatives Adjustment, as explained in General Information Section IX.....	0.0000	0.0000
21. Gas Service Line Surcharge, as explained in General Information Section IX.....	0.0000	0.0000
22. Capacity Release Service Adjustment, as explained in Service Classification No. 9, Rates, Section (J).....		0.4799
23. The rate adjustment per therm effective December 1, 2020, and continuing there-after until changed for WESTCHESTER CUSTOMERS: (Lines 1 - 22)	0.4558	0.9281
24. Gas Facility Costs Credit Provision per therm (applicable to New York City Customers), as explained in General Information Section IX.....	0.0000	0.0000
25. The rate adjustment per therm effective December 1, 2020, and continuing there-after until changed for NYC CUSTOMERS: (Lines 1 - 22 and 24)	0.4558	0.9281

* () Denotes a credit.

SC 2 Rate II, SC 3, and their SC 9 transportation equivalents are subject to a Weather Normalization Adjustment, as explained in General Information Section IX.

Issued by: William A. Atzl, Jr., Director, Rate Engineering Department
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