Status: CANCELLED Received: 11/25/2020 Effective Date: 12/01/2020

PSC NO: 9 GAS STATEMENT TYPE: GTR COMPANY: NATIONAL FUEL GAS DISTRIBUTION CORPORATION INITIAL EFFECTIVE DATE: 12/1/2020 STATEMENT NO: 44

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#### GAS TRANSPORTATION STATEMENT

Effective With Usage During Billing Period Commencing December 1, 2020 Applicable to Billings Under Service Classification No. 18 NATIONAL FUEL GAS DISTRIBUTION CORPORATION P.S.C. No. 9 - GAS

### I) Summary of Maximum and Minimum Allowable Prices

Tariff Class	TC-1.1				
Minimum Charge	10-1.1	TC-2.0	TC-3.0	TC-4.0	TC-4.1
Minimum Charge	\$322.88	\$707.85	\$1,680.93	\$3,482.46	\$3,703.61
Billing Charge	\$1.04 \$1.43969	\$1.04 \$1.10027	\$1.04 \$0.79011	\$1.04 \$0.30547	\$1.04 \$0.54483
Base Rate per Mcf					
Plus: Reserve Capacity Cost Charge in Case 16-G-0257	\$0.03717	\$0.03717	\$0.03717	\$0.00998	\$0.03717
Plus: Storage Inventory Carrying Cost in Case 16-G-0257	(\$0.00753)	(\$0.00753)	(\$0.00753)	(\$0.00753)	(\$0.00753)
Plus: Storage Carrying Cost Reconciliation TME 3/20	\$0.00850	\$0.00850	\$0.00850	\$0.00850	\$0.00850
Plus: Amount applicable during the period 1/1/20 through 12/31/20 for R&D					
Funding Mechanism pursuant to Commission Order in Case 04-G-1047	\$0.00600	\$0.00600	\$0.00600	\$0.00600	\$0.00600
Amount applicable during the period 7/1/20 through 6/30/21 for					
Transportation Sales and Transportation Service Benefits (16-G-0257)					
on GIS 0, Leaf Nos. 69 and 70 of P.S.C. No. 9 - Gas.	\$0.03340	\$0.03340	\$0.03340	\$0.03340	\$0.03340
Amount applicable during the period 12/1/20 through 12/31/20					
for Inter. Transition Cost Surcharge per General Information					
Section 0, Leaf Nos. 138 and 139 of P.S.C No. 9 - Gas	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000
Amount applicable during the period 12/1/20 through 12/31/20					
for Upstream Transition Cost Surcharge per General Information					
Section 0, Leaf Nos. 137 and 138 of P.S.C. No. 9 - Gas	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000
Amount applicable to Conservation Incentive Programs pursuant to					
GIS 0, Leaf No. 146 of P.S.C. No. 9 - Gas and "CIPs" Statement	\$0.00649	\$0.00649	\$0.00649	\$0.00649	\$0.00649
Amount applicable to System Performance Adjustment					
Mechanism (SPAM) pursuant to General Information Section 0,					
Leaf No. 135, applicable 1/1/20 through 12/31/20.	(\$0.01020)	(\$0.01020)	(\$0.01020)	(\$0.01020)	(\$0.01020)
Amount applicable to Regulatory Tracking Charge - TCJA 2017					
pursuant to General Information Section 0, Leaf No. 150,					
applicable 12/1/20 through 11/30/21	(\$0.09459)	(\$0.06695)	(\$0.04647)	(\$0.01975)	(\$0.03226)
Amount applicable to System Modernization Tracker					
pursuant to General Information Section 0, Leaf Nos. 120 & 120.1,					
applicable 7/1/20 through 6/30/21	\$0.04869	\$0.03132	\$0.02866	\$0.00872	\$0.01455
Total Base Rate, per Mcf	\$1.46762	\$1.13847	\$0.84613	\$0.34108	\$0.60095
Minimum Allowable Rate	\$0.10000	\$0.10000	\$0.10000	\$0.10000	\$0.10000

## II) Statement of Billing Rates in Effect

Pursuant to Service Classification No. 18 of National Fuel Gas Distribution Corporation's P.S.C. No. 9 - Gas tariff, and the maximum and minimum allowable rates identified above, the Company establishes the following S.C. 18 transportation rates effective December 1, 2020

# TC-1.0 through TC-4.1 - Default Rate Qualifications

Transportation service customers requesting S.C. 18 transportation service for the month.

## Rate

The default SC 18 transportation rates shall be the maximum allowable prices.

Date: November 25, 2020

Status: CANCELLED Received: 11/25/2020 Effective Date: 12/01/2020

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### GAS TRANSPORTATION STATEMENT

Effective With Usage During Billing Period Commencing December 1, 2020
Applicable to Billings Under Service Classification No. 13
NATIONAL FUEL GAS DISTRIBUTION CORPORATION
P.S.C. No. 9 - GAS

### I) Summary of Maximum and Minimum Allowable Prices

		Transportation Service Classification No. 13				
Tariff	Class	TC-1.1	TC-2.0	TC-3.0	TC-4.0	TC-4.1
Minim	um Charge	\$322.88	\$707.85	\$1,680.93	\$3,482.46	\$3,703.61
Billing	Charge	\$1.04	\$1.04	\$1.04	\$1.04	\$1.04
Base Rate per Mcf		\$1.26530	\$0.92588	\$0.61572	\$0.27739	\$0.37044
	Reserve Capacity Cost Charge in Case 16-G-0257  Amount applicable during the period 1/1/20 through 12/31/20 for R&D	\$0.01506	\$0.01506	\$0.01506	\$0.00607	\$0.01506
	Funding Mechanism pursuant to Commission Order in Case 04-G-1047.	\$0.00600	\$0.00600	\$0.00600	\$0.00600	\$0.00600
	Amount applicable during the period 7/1/20 through 6/30/21 for Transportation Sales and Transportation Service Benefits (16-G-0257) on General Information Section 0,					
	Leaf Nos. 69 and 70 of P.S.C. No. 9 - Gas.	\$0.03340	\$0.03340	\$0.03340	\$0.03340	\$0.03340
	Amount applicable during the period 12/1/20 through 12/31/20 for Inter. Transition Cost Surcharge per General Information Section 0, Leaf Nos. 138 and 139 of P.S.C No. 9 - Gas	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000
	Amount applicable during the period 12/1/20 through 12/31/20 for Upstream Transition Cost Surcharge per General Information Section 0, Leaf Nos. 137 and 138 of P.S.C. No. 9 - Gas	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000
	Amount applicable to Conservation Incentive Programs pursuant to General Information Section 0, Leaf No. 146 of P.S.C. No. 9 - Gas and "CIPs" Statement	\$0.00649	\$0.00649	\$0.00649	\$0.00649	\$0.00649
	Amount applicable to System Performance Adjustment Mechanism (SPAM) pursuant to General Information Section 0, Leaf No. 135, applicable 1/1/20 through 12/31/20.	(\$0.01020)	(\$0.01020)	(\$0.01020)	(\$0.01020)	(\$0.01020)
	Amount applicable to Regulatory Tracking Charge - TCJA 2017 pursuant to General Information Section 0, Leaf No. 150, applicable 12/1/20 through 11/30/21	(\$0.09459)	(\$0.06695)	(\$0.04647)	(\$0.01975)	(\$0.03226)
	Amount applicable to System Modernization Tracker pursuant to General Information Section 0, Leaf Nos. 120 & 120.1, applicable 7/1/20 through 6/30/21	\$0.04869	\$0.03132	\$0.02866	\$0.00872	\$0.01455
Total	Base Rate, per Mcf	\$1.27015	\$0.94100	\$0.64866	\$0.30812	\$0.40348
Minimum Allowable Rate		\$0.10000	\$0.10000	\$0.10000	\$0.10000	\$0.10000

## II) Statement of Billing Rates in Effect

Pursuant to Service Classification No. 13 of National Fuel Gas Distribution Corporation's P.S.C. No. 9 - Gas tariff, and the maximum and minimum allowable rates identified above, the Company establishes the following SC-13 transportation rates effective December 1, 2020

### TC-1.0 through TC-4.1 - Default Rate Qualifications

Transportation service customers requesting SC-13 transportation service for the month.

### Rate

The default SC-13 transportation rates shall be the maximum allowable prices.

Date: November 25, 2020

Status: CANCELLED Received: 11/25/2020 Effective Date: 12/01/2020

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### GAS TRANSPORTATION STATEMENT

Effective With Usage During Billing Period Commencing December 1, 2020
Applicable to Billings Under Tariff Classifcation No. 1
For Customers that Receive Gas Supply Service from a Qualified Supplier Under Service Classification No. 19
NATIONAL FUEL GAS DISTRIBUTION CORPORATION
P.S.C. No. 9 - GAS

I) Summary of Maximum	and Minimum Allowable Prices	SC 1 Delivery Service
Minimum Charge	and willimman Allowable Frices	\$15.54
Billing Charge		\$1.04
Base Rate per Mcf		<b>#0.7000</b>
Next 4.6 Mcf Over 5.0 Mcf		\$3.73922 \$1.02181
Over 5.0 Mci		\$1.02101
Plus: Reserve Capacity	Cost Adjustment in Case 16-G-0257	\$0.03717
Amount applicable in Case 04-G-104	e during the period 1/1/20 through 12/31/20 for R&D Funding Mechanism pursuant to Commission Order 7	\$0.00600
	e for Transportation Sales and Transportation Service Benefits on General Information Section 0, 70 of P.S.C. No. 9 - Gas: Reconciliation for TME 3/19 (Case 16-G-0257) applicable 7/1/20 - 6/30/21	\$0.03340
Amount applicable	e during the period 12/1/20 through 12/31/20 for Inter. Transition Cost Surcharge	
	ral Information Section 0, Leaf No. 138 and 139 of P.S.C. No. 9 - Gas	\$0.00000
	e during the period 12/1/20 through 12/31/20 for Upstream Transition Cost Surcharge	<b>#</b> 0.00000
pursuant to Gener	al Information Section 0, Leaf No. 137 and 138 of P.S.C. No. 9 - Gas	\$0.00000
Amount applicable	e to Conservation Incentive Program Cost Recovery Mechanism pursuant to	
General Information	on Section 0, Leaf No. 146 of P.S.C. No. 9 - Gas and "CIPs" Statement	\$0.15698
Amount applicable	e to Storage Inventory Carrying Costs pursuant to GIS 0, Leaf No. 145 of P.S.C. No 9 - Gas	(\$0.00753)
Reconciliation	n for TME 3/20 (Case 16-G-0257) applicable 7/1/20 - 6/30/21	\$0.00850
Amount applicable	e to Lost Revenue associated with the Merchant Function Charge and the Billing Charge	\$0.00000
	e to Revenue Decoupling Mechanism pursuant to General Information Section 0, Leaf Nos. 146 and 147 in for TME 3/20 (Case 16-G-0257) applicable 7/1/20 - 6/30/21	(\$0.00290)
	to the Transco and TGP Rate Case Refund Reconciliations pursuant to the Commission Order in and 04-G-1047, and TGP Revenue Sharing refund.	\$0.00000
Amount applicable	to SPAM pursuant to General Information Section 0, Leaf No. 135 applicable 1/1/20 through 12/31/20	(\$0.01020)
	e to Low Income Service Tracker pursuant to General Information Section 0, Leaf No. 119 2020 through June 30, 2021.	\$0.03430
	e to Regulatory Tracking Charge - TCJA 2017 pursuant to General Information Section 0, icable 12/1/20 through 11/30/21.	(\$0.22742)
Amount applicable applicable 7/1/20 t	e to System Modernization Tracker pursuant to General Information Section 0, Leaf Nos. 120 & 120.1 hrough 6/30/21.	\$0.09849
Total Surcharges and Cre	edits	\$0.12679
Minimum Allowable Rate	<del></del>	\$0.10000

### II) Statement of Billing Rates in Effect

Pursuant to Service Classification No. 18 of National Fuel Gas Distribution Corporation's P.S.C. No. 9 - Gas tariff, and the maximum and minimum allowable rates identified above, the Company establishes the following SC-18 transportation December 1, 2020.

## TC-1.0 through TC-4.1 - Default Rate Qualifications

Transportation service customers requesting SC-18 transportation service for the month.

## Rate

The default SC-18 transportation rates shall be the maximum allowable prices.

Date: November 25, 2020

Status: CANCELLED Received: 11/25/2020 Effective Date: 12/01/2020

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### GAS TRANSPORTATION STATEMENT

Effective With Usage During Billing Period Commencing December 1, 2020
Applicable to Billings Under Tariff Classifcation No. 3
For Customers that Receive Gas Supply Service from a Qualified Supplier Under Service Classification No. 19
NATIONAL FUEL GAS DISTRIBUTION CORPORATION
P.S.C. No. 9 - GAS

Minim Billing	umary of Maximum and Minimum Allowable Prices um Charge Charge Rate per Mcf	<u>SC 3 Delivery</u> <u>Service</u> \$17.86 \$1.04
Buso	Next 49 Mcf Next 950 Mcf Over 1000 Mcf	\$2.38794 \$1.81731 \$1.44384
Plus:	Reserve Capacity Cost Adjustment in Case 16-G-0257	\$0.03717
	Amount applicable during the period 1/1/20 through 12/31/20 for R&D Funding Mechanism pursuant to Commission Order in Case 04-G-1047.	\$0.00600
	Amount applicable for Transportation Sales and Transportation Service Benefits on General Information Section 0, Leaf Nos. 69 and 70 of P.S.C. No. 9 - Gas: Reconciliation for TME 3/19 (Case 16-G-0257) applicable 7/1/20 - 6/30/21	\$0.03340
	Amount applicable during the period 12/1/20 through 12/31/20 for Inter. Transition Cost Surcharge pursuant to General Information Section 0, Leaf No. 138 and 139 of P.S.C. No. 9 - Gas	\$0.00000
	Amount applicable during the period 12/1/20 through 12/31/20 for Upstream Transition Cost Surcharge pursuant to General Information Section 0, Leaf No. 137 and 138 of P.S.C. No. 9 - Gas	\$0.00000
	Amount applicable to Conservation Incentive Program Cost Recovery Mechanism pursuant to General Information Section 0, Leaf No. 146 of P.S.C. No. 9 - Gas and "CIPs" Statement	\$0.00649
	Amount applicable to Storage Inventory Carrying Costs pursuant to GIS 0, Leaf No. 145 of P.S.C. No 9 - Gas	(\$0.00753)
	Reconciliation for TME 3/20 (Case 16-G-0257) applicable 7/1/20 - 6/30/21	\$0.00850
	Amount applicable to Lost Revenue associated with the Merchant Function Charge and the Billing Charge	\$0.00000
	Amount applicable to Revenue Decoupling Mechanism pursuant to General Information Section 0, Leaf Nos. 146 and 147 Reconciliation for TME 3/20 (Case 16-G-0257) applicable 7/1/20 - 6/30/21	(\$0.00290)
	Amount applicable to the Transco and TGP Rate Case Refund Reconciliations pursuant to the Commission Order in Cases 13-G-0136 and 04-G-1047, and TGP Revenue Sharing refund.	\$0.00000
	Amount applicable to SPAM pursuant to General Information Section 0, Leaf No. 135 applicable 1/1/20 through 12/31/20	(\$0.01020)
	Amount applicable to Regulatory Tracking Charge - TCJA 2017 pursuant to General Information Section 0, Leaf No. 150 applicable 12/1/20 through 11/30/21.	(\$0.14432)
	Amount applicable to System Modernization Tracker pursuant to General Information Section 0, Leaf Nos. 120 & 120.1 applicable 7/1/20 through 6/30/21.	\$0.06247
Total S	Surcharges and Credits	(\$0.01092)
Minim	um Allowable Rate	\$0.10000

## II) Statement of Billing Rates in Effect

Pursuant to Service Classification No. 18 of National Fuel Gas Distribution Corporation's P.S.C. No. 9 - Gas tariff, and the maximum and minimum allowable rates identified above, the Company establishes the following SC-18 transportation rates effective December 1, 2020.

## TC-1.0 through TC-4.1 - Default Rate Qualifications

Transportation service customers requesting SC-18 transportation service for the month.

#### Rate

The default SC-18 transportation rates shall be the maximum allowable prices.

Date: November 25, 2020